APPENDIX A: MARINE HIGHWAY DEFINITION SOURCES

The references from the ECHMHI Request for Proposals, the statute that authorizes the short sea transportation program (referred to by USDOT as the Marine Highway Program), and the Marine Highway Program regulation as it appears in the Code of Federal Regulation were used to define the term "Marine Highway" for this study.

From the ECMHI RFP

The Department of Transportation (DOT) desires to expand the use of the Nation's inland, coastal and intracoastal waterways in transporting passengers and freight (via containers or wheeled technologies). The goal is to reduce congestion on landside corridors, lower road maintenance and repair costs, and to reduce greenhouse gas emissions and oil consumption.

From CFR Title 46, Chapter Ii, Subchapter K, Part 393: America's Marine Highway Program (excerpts. emphasis added)

393.2 - Definitions.	
For the purposes of this part:	

- (c) *Coastwise Shipping Laws.* Laws, including the Jones Act, as set forth in Chapter 551 of Title 46, United States Code.
- (f) ${\it Domestic\ Trade}.$ Trade between points in the United States.
- (h) *Marine Highway Corridor*. A water transportation route that serves as an extension of the surface transportation system that can help mitigate congestion-related impacts along a specified land transportation route. It is identified and described in terms of the land transportation route that it supplements, and must, by transporting freight or passengers, provide measurable benefits to the surface transportation route in the form of traffic reductions, reduced emissions, energy savings, improved safety, system resiliency, and/or reduced infrastructure costs. Routes that cannot relieve landside congestion (i.e.; those to/from islands) are not eligible for designation under this program. In addition to "Corridors," prospective sponsors can recommend Marine Highway "Connectors" and "Crossings" for designation as described in paragraphs (h)(1) and (h)(2) of this section:
 - (1) Marine Highway Connectors are routes that will provide substantial linkages to or between the larger corridors, and serve, in conjunction with a corridor, to move freight and/or passengers into, out of or within a region.
 - (2) Marine Highway Crossings are routes that provide relief to congested border crossings, bridges, and tunnels or offer a shorter route than the landside alternative. Although they may not parallel a corridor or connector, crossings may provide relief to a corridor or connector, or to local or regional passenger and freight transportation systems. Crossings may include cross-harbor and inter-terminal passenger and/or freight services.
- (i) Marine Highway Project. A new Marine Highway service, or expansion of an existing service, that receives support from the Department and provides public benefit by transporting passengers and/or freight (container or wheeled) in support of all or a portion of a Marine Highway Corridor, Connector or Crossing. Projects are proposed by a project sponsor and designated by the Secretary under this program.

(j) <u>Marine Highway (or Short Sea Transportation)</u>: The carriage by vessel of passengers and/or cargo (intermodal containers, trailers, car floats, rail ferries and other cargoes loaded by wheeled technology) that is loaded at a port in the United States and unloaded either at another port in the United States, or that is loaded at a port in the United States and unloaded at a port in Canada located in the Great Lakes-Saint Lawrence Seaway System, or loaded at a port in Canada located in the Great Lakes-Saint Lawrence Seaway System and unloaded at a port in the United States. For the purposes of this specific program, routes and services that do not offer potential relief to a landside transportation route (i.e.; to/from islands) do not fall within this definition.

From PL 110-140 - Energy Independence and Security Act of 2007 (excerpts. emphasis added)

"Sec. 55605. Short sea transportation defined

"In this chapter, the term `short sea transportation' means the carriage by vessel of cargo"(1) that is--

- ``(A) contained in intermodal cargo containers and loaded by crane on the vessel; or
- "(B) loaded on the vessel by means of wheeled technology; and
- "(2) that is--
 - <u>``(A) loaded at a port in the United States and unloaded either at another port in the United States or at a port in Canada located in the Great Lakes Saint Lawrence Seaway System; or</u>
 - "(B) loaded at a port in Canada located in the Great Lakes Saint Lawrence Seaway System and unloaded at a port in the United States.".

"Sec. 55601. Short sea transportation program

- ``(a) Establishment.--The Secretary of Transportation shall establish a short sea transportation program and designate short sea transportation projects to be conducted under the program to mitigate landside congestion.
- ``(b) Program Elements.--The program shall encourage the use of short sea transportation through the development and expansion of--
 - "(1) documented vessels:
 - "(2) shipper utilization;
 - "(3) port and landside infrastructure; and
 - "(4) marine transportation strategies by State and local governments.
- "(c) Short Sea Transportation Routes.—The Secretary shall designate short sea transportation routes as extensions of the surface transportation system to focus public and private efforts to use the waterways to relieve landside congestion along coastal corridors. The Secretary may collect and disseminate data for the designation and delineation of short sea transportation routes.
- "(d) Project Designation.--The Secretary may designate a project to be a short sea transportation project if the Secretary determines that the project may--
 - "(1) offer a waterborne alternative to available landside transportation services using documented vessels: and
 - "(2) provide transportation services for <u>passengers or freight (or both) that may reduce</u> <u>congestion on landside infrastructure</u> using documented vessels.

APPENDIX B: SELECT LITERATURE FOR STUDY OF THE M-95 CORRIDOR*

PRIMARY SOURCE DOCUMENTS **

- America's Marine Highway 2011 (USDOT)
- American Marine Highway Design Project 2011 (Maritime Administration)
- Application for Designation of the I-95 Marine Highway Corridor 2010 (I-95 Corridor Coalition)
- Bi-State Domestic Ferries Study 2006 (PANYNJ)
- Dual Use Ships for American Marine Highway 2011 (US Navy)
- Evaluation of Environmental and Social Impacts and Benefits of Shortsea Shipping in Canada –
 2008 (Transport Canada)
- Expanding Short Sea Shipping in California 2010 (Friends of the Earth)
- Four Corridors Case Studies of Short Sea Services 2006 (USDOT)
- High Speed Ferries and Coastwise Vessels 2003 (Center for the Commercial Deployment of Transportation Technologies)
- Long Island Sound Waterborne Transportation Plan 2004 (New York Metropolitan Transportation Council)
- Marine Highway System 2010 (George Mason University/RITA)
- North American Marine Highways 2010 (National Cooperative Freight Research Program/TRB)
- Operational Development of Marine Highways to Serve the Pacific Coast 2008 (CCDoTT)
- Potential Hub-and-Spoke Container Transhipment Operations in Eastern Canada for Marine Movements of Freight – 2008 (Transport Canada)
- Preferences for Alternative Short Sea Shipping Opportunities 2011 (Institute of Transport and Logistics Studies)
- Short Sea and Coastal Shipping Options Study- 2005 (I-95 Corridor Coalition)
- Short Sea Developments in Europe: Lessons for Canada 2009 (North American Transportation Competitiveness Research Council)
- Short Sea Shipping on the East Coast of North America 2006 (Transport Canada)
- Short Sea Shipping Probability Study 2005 (Port Canaveral, Maritime Administration)
- Transport Short Sea Shipping Vision 2006 (Ron Silva, Westar)
- TRB Panel: Military Uses of the Marine Highway 2011 (Weisbrod)

OTHER PRIMARY SOURCES **

AMH PROPOSALS

- AMH I-95 Corridor Service Project 2010 (Port of New Bedford, Maryland Port Authority, Port Canaveral)
- Atlantic and Gulf Coast Short Sea / Feeder Service 2010 (Ports of Galveston, South Carolina State Ports Authority)
- New Jersey Marine Highway Platform 2010 (New Jersey Department of Transportation)

PRESENTATIONS

- Development of a New Marine Highway Vessel Design Utilizing European Technology & Collaboration – 2011 (Mark Yonge, Intermodal Marine Lines)
- Dual Use Ships for American Marine Highway 2011 (Jon Kaskin, US Navy)

OTHER USEFUL SOURCES ***

REPORTS

- America's Deep Blue Highway 2008 (Institute for Global Maritime Studies)
- AMH Policy Alternative 2011 (Henry Marcus)
- Comparison of U.S. and Foreign-Flag Shipping Costs 2011 (Maritime Administration)
- Cross Harbor Freight Program (EIS underway) 2011 (PANYNJ)
- Emissions Analysis of Freight Transport Comparing Land-Side and Water-Side Routes 2005 (USDOT)
- Environmental Implications of Trucks, Trains, Ships, and Planes 2007 (Air and Waste Management)
- Marine Highway System Evaluation Model 2010 (CCDoTT)
- Multi-Client Port Access Project 2003 (I-95 Corridor Coalition)
- New York State Canal System: Modern Freight-Way 2010 (NYERDA/NYSDOT)
- Plan 2035: The Regional Transportation Plan for Northern New Jersey 2007 (NJTPA)
- Restructuring the Maritime Transportation Industry: Global Overview of Sustainable Development Practices – 2007 (Transport Quebec)
- Short Sea Shipping: Barriers, Incentives and Feasibility of Truck Ferry 2009 (MIT)
- Short Sea Shipping: US Team Visit to Germany 2010 (George Mason University)
- Short-Sea Vessel Service and Harbor Maintenance Tax 2005 (Short Sea Shipping Cooperative)
- Westar Transport Short Sea Shipping Vision 2006 (Ron Silva) project

PPT, TESTIMONY, DATA SOURCES

- AMH Policy Alternative 2011 (Henry Marcus, MIT)
- Comments filed by John Kaltenstein 2009 (Friends of the Earth)
- Hudson River Foodway Corridor 2010 (Proof of Concept research grant proposal)
- Marine Highway System: Fact or Fiction? 2011 (Frank Peake, ASG)
- National Maritime Day Remarks of Ken Wykle 2007 (National Defense Transportation Association)
- Statement of John Clancey 2009 (APM Maersk)
- The ILA and Short Sea Shipping: Presentation of Richard Hughes 2004 (International Longshoremen's Association)
- Trucking's Role in the New Intermodal System 2011 (Sonney Jones, Dal-Tile/Mohawk)
- * Full bibliographic information is provided in the Marine Highway Library in Appendix C of this report
- ** Primary Sources are identified in the "key" column of the Marine Highway Library spreadsheet with a red star 🗲
- *** Other Useful Sources are identified in the "key": column with a red o

APPENDIX C: MARINE HIGHWAY LIBRARY

To facilitate use of The Library, the documents are organized in the first three of those categories ("Reports," "PPTs" and "Programs") by subject matter. Documents in the "Journals" category appear chronologically. The Library is intentionally broad in scope but selective to some extent. While the articles contained behind the "Journals" tab include reports on regions of the country in addition to the Atlantic corridor, the documents in the other categories are for the most part national or Atlantic Coast in orientation. A small number of studies and reports in The Library have a Pacific Coast focus, for example, and are included because of their value to the larger discussion.

Within the four categories are reports by and for public commissions and agencies; studies pertaining to specific regions; academic papers; state and MPO transportation planning documents; market analysis for corridors; data pertaining to port infrastructure and freight flow; testimony before Congress; comments in the rulemaking process; proposed marine highway projects; industry forecasts; trade press articles; and presentations prepared for conferences, webcasts and meetings.

The documents and information collected are for the most part freely available on the internet through links provided on The Library spreadsheet. A major exception to that are those available only through subscription. Certain of the documents, by all appearances, are unavailable via the internet and therefore, with very few exceptions, they being made available to the ECMHIAA in digital form.

To enhance the usability of The Library, the documents are cross-referenced according to their information characteristics. With the exception of the "Journals" category, all documents are coded to indicate the nation of origin and coastal orientation; whether the document includes information that would illuminate on matters of market, public benefits, operations, and government policy, including recommendations; and whether the document offers an overview on the subject of marine highways or is primarily on the topic of marine highways.

In the "Reports" category, the framework offers greater detail as to whether: the document identifies types of marine highway service and factors of value to starting new services; discusses facility and operational considerations, existing marine highway services, economic development considerations, and the finance and economics of marine highway projects; compares the surface modes or discusses the intermodal relationship; and offers information on environmental issues and impacts. A "yes" or "no" in the columns provides a quick, if subjective, assessment but can help shorten one's scanning of the documents for material of interest.

The Library then was searched for documents that are representative of the many government and academic studies, as well as items on the role of government policy or which are in other ways of value to this project. Those and other documents directly pertinent to the East Coast Marine Highway Initiative, such as transportation agency studies and plans, and American Marine Highway corridor and project proposals, were identified and selected. Together they represent principal sources—some of them "primary source documents"—used to assemble information, findings and impressions for this task. The selected literature is identified in The Library through red star and "O" symbols.

Subject	Кеу	Title	Author	Sponsor	Туре	Year	Natio n	Coast	Mark et	Benef	ServT vpe	Start Pts	Oper	Exist	Modal	Econ Devl	EconF inc	Policy	Envir	Over V	SSS/	Recm d	View	Page	Comment	Library	Link
Academic Paper		SSS: Barriers, Incentives and Feasibility of Truck Ferry	Joseph Darcy	MIT	Research	2009	US	N	N	N	Y	N	Υ	Υ	Y	N	Υ	Υ	Υ	Υ	Υ	N	Р		a competent academic thesis paper providing a good overview of issues including vessel availability and defense role; not easily available via internet link		http://dspace.mit.edu/handle/1721.1 /49879?show=full
Academic Paper		The Feasibility of Transporting East Coast General Cargo by Ships	Kevin Krick	University of Delaware	Research	2000	US	E	Υ	Y	N	N	Υ	N	Υ	N	Υ	Υ	N	Υ	Υ	Υ	Р		Krick worked at MARAD under Bill Shubert	HD	
Academic Paper		An Economic Feasibility Study of SSS Including the Estimation of Externalities with Fuzzy Logic	Anthanasios Denisis	имі	Research	2009	US	N	N	Υ	Y	N	N	N	Y	N	Υ	N	Υ	Υ	Υ	N	-		Doctoral dissertation		http://americasmarinehighways.com/userfiles/adenisis_1.pdf
Academic Paper		The Environmental & Economic Benfeits of SSS by COB	NG	ИМІ	Paper	2009	US	N	N	Υ	N	N	Υ	Υ	Y	N	N	N	N	Υ	Υ	N	Р		paper's focus on container on barger	ς	http://towmasters.files.wordpress.co m/2011/03/the_environmentaleco nomic_benefits_of_sss_by_cob_2009
Advocacy and Policy	o		1 '	Institute for Global Maritime Studies	Report	2008	US	E	N	Υ	Υ	N	N	Υ	Y	Υ	N	Y	Υ	Υ	Υ	Υ	Р		public and policy benefits of mrine highway utilization and modal shift	CIID	http://www.igms.org/docs/americas _deep_blue_highway_IGMS_report_s ept_2008.pdf
Advocacy and Policy		Report to the Secretary of Transportation	Marine Transportation System National Advisory Council	MARAD	Report	2009	US	N	N	N	N	N	N	N	N	N	N	Υ	N	Υ	Υ	Υ	Р	-	update to 2005 report to DOT Secy includes MH policy recommendations; 2009 report was not published	S,HD	
Advocacy and Policy		National Maritime Day Remarks	Ken Wykle	National Defense Transportation Assn	Speech	2007	US	N	N	Υ	N	N	N	N	N	N	N	Υ	N	Υ	Υ	Υ	Р		Frmr FHWA administrators address to maritime industry in Washington calls for "revolution" in coastal shipping	HD	
Atlantic Canada		Short sea shipping market study	MariNova	Transport Canada	Study	2005	CA	E/GL	Υ	Υ	Y	N	N	Υ	Υ	N	Υ	Y	Υ	Υ	Υ	Υ	-		summary; conclusion that Halifax- Hamilton service not commercially feasible; US-CA Atlantic service possible		http://www.tc.gc.ca/eng/innovation/ tdc-summary-14400-14472e- 1410.htm
Atlantic Canada		Short sea shipping market study	MariNova	Transport Canada	Study	2005	CA	E/GL	Υ	N	Υ	N	N	Υ	Υ	Z	Υ	Υ	Υ	Y	Υ	Υ	-		study of potential for SSS betweeen Halifax and Hamilton (and including some US markets) from marketing, technical, economic and policy perspective; concludes SSS service not economic at present		http://www.dieselduck.ca/library/08 %20policies/2005%20GOC%20Shorts ea%20shipping%20study%2014472e. pdf
Atlantic US/CA		Potential Hub-and-Spoke Container Transhipment Operations in Eastern Canada for Marine Movements of Freight	CPCS Transcom Limited	Transport Canada	Study	2008	CA	E	Υ	Υ	Υ	Υ	Υ	Υ	N	N	N	Y	N	Υ	Υ	Υ	Р		executive summary		http://www.tc.gc.ca/eng/policy/repo rt-acf-tp14876-menu-1012.htm
Atlantic US/CA		Potential Hub-and-Spoke Container Transhipment Operations in Eastern Canada for Marine Movements of Freight	CPCS Transcom Limited	Transport Canada	Study	2008	NA	E	Y	N	Υ	Y	Y	Υ	N	N	Y	Y	N	Y	Y	Υ	Р		shows potential for hub/spoke feeder service and new regional SSS services in Eastern Canada; policy "catalyst action options" start page 101		www.bv.transports.gouv.qc.ca/mono /1006998.pdf

Subject	Key	Title	Author	Sponsor	Туре	Year	Natio n	Coast	Mark et	Benef	ServT ype	Start	Oper	Exist	Modal	Econ Devl			Envi	over V	SSS/	Recm	View	Page	Comment	Library	Link
Benefits & Policy Analysis		Increasing Intermodal Transportation in Europe Through Relieazing the Value of Short Sea Shipping	Goksel Tenekecioglu	MIT	Research	2005	EU	EU	N	Y	N	N	Y	N	Y	N	N	Y	Υ	Y	Υ	Y	Р		marine transportation benefits,etc argue for increasing SSS use in EU		http://dspace.mit.edu/bitstream/han dle/1721.1/33588/63761852.pdf?seq uence=1
Benefits & Policy Analysis	0	Restructuring the Maritime Transportation Industry: Global Overview of Sustainable Development Practices	Comtois/ Slack	Transport Quebec	Study	2007	CA	N	N	N	N	N	Ν	N	N	N	N	Y	Υ	Υ	N	N			useful look at policy and practices in US and globally with a focus on environment and sustainability; short sea figures greatly in the report as both a direction to take but one with some disadvantages as seen in marine transportation		http://www.mtq.gouv.qc.ca/portal/page/portal/Librairie/Publications/en/ministere/etudes/rtq0701.pdf
Corridor Analysis	*	Four Corridor Case Studies of SSS Services	Global Insight/ Reeve	USDOT	Analysis	2006	US	N	Y	N	Υ	Υ	N	N	Y	N	N	Υ	N	N	Υ	Y	N		the first corridor study of substance	S,HD	http://www.marad.dot.gov/documen ts/USDOT _Four_Corridors_Case_Study_(15- Aug-06).pdf
Corridor Analysis		Feasibility Assessment of SSS to Service the Pacific Coast	Transystems/M analytics/ CDI/Tedesco/ Westar	CCDoTT	Study	2007	US	W	Y	Υ	Y	N	Y	N	Υ	N	N	N	N	N	Υ	N	N		shelf cover is 2006 release	S,HD	http://www.ccdott.org/transfer/projr esults/2005/task%203.21/task%203.2 1_8a.pdf
Corridor Analysis	*	Short Sea and Coastal Shipping Options Study	Cambridge Systematics	I-95 Corridor Coalition	Study	2005	US	E	Υ	N	Υ	Y	N	Υ	N	N	N	N	N	N	Υ	Υ	Р		defines SSS to include bulk cargo; a useful study less for market information (determined that heavy commodities are a market) but more as a discussion of how the States and transportation agencies figure into SSS and have more to do to better learn the potential for east coast transportation system		http://www.i95coalition.org/i95/Port als/0/Public_Files/pm/reports/full343 .pdf
Corridor Analysis		Great Lakes St. Lawrence Seaway Study	US/CA Agencies	USDOT/Transp ort CA	Report	2007	US/CA	GL	Y	N			N					N		Υ	N	N	N		wide ranging report on that region	S	http://www.glsls- study.com/English%20Site/home.htm
Corridor Analysis		Great Lakes St. Lawrence Seaway Study	US/CA Agencies	USDOT/Transp ort CA	Report	2007	US/CA	GL	Υ	N	Υ	N	Υ	N	N	N	N	Υ	Υ	Υ	N	N		99	wide ranging report on that region	HD	
Decision Tool	*	Marine Highway System	GMILSCRAM	RITA	Study	2010	US	N	N	Υ	N	Υ	Y	Υ	Υ	N	N	Y	N	N	Υ	Υ			Surface Congestion Reducation Analysis and Modeling Team report on modeling and analyzing route alternatives using James River as case study	HD	http://eastfire.gmu.edu/gmu- consortium/marine- highway/document/GMU%20final%2 0report%20(under%20tab%207).pdf
Decision Tool	0	Emissions Analysis of Freight Transport Comparing Land-Side and Water-Side Short Sea Routes: Development and Demonstration of a Freight Routing anhd Emissions Analysis Tool	Corbett/Wineb rake	USDOT	Report	2005	US	E	N	Y	Y	N	N	N	Y	N	N	N	Υ	N	Υ	N	-		pre-GIFT mode/route analysis tool		http://climate.dot.gov/documents/e missions_analysis_of_freight.pdf
Decision Tool		SSS in the US: Identifying the Prospects and Opportunities	Henesey/ Yonge	MTLA	Paper	2006	US	N	Y	N	N	Υ	Y	N	N	N	N	N	N	Υ	Υ	N	Р		overview of report done for Port Canaveral on assessing the potential of short sea projects		http://www.maritimeadvisors.com/pdf/SSSTRB2006WhitePaper.pdf

Subject	Key	Title	Author	Sponsor	Туре	Year	Natio n	Coast	Mark et	Benef	ServT ype		Oper	Exist	Modal	Econ Devl	EconF inc	Policy	Envir	Over V	SSS/	Recm d	View	Page	Comment	Library	Link
Decision Tool		Short Sea Shipping In Canada: Lessons Learned And Research Model For The Development Of New Services	Roy/ Harrison	CPCS (consultant)	Paper		CA	N	N	N	Y	Υ	N	N	N	N	N	N	N	N	Υ	N	-		summary of findings in the team's studies on short sea potential in Canada and steps toward project development		http://www.cpcstrans.com/_files/Pa per2SSSResearchModel.pdf
EIS Study	0	Cross Harbor Freight Program		PANYNJ	Study	2011	US	E	N	Υ	?	?	?	?	?	?	?	?	?	?	?	?			EIS study underway on NY Harbor freight movement options including ferry, truck and rail tunnel options		http://www.panynj.gov/about/cross- harbor.html
Environment Impacts		ITOY ACTION TO LIBAN LIN		Environmental Defense	Paper	2008	US	N	N	N	N	N	N	N	N	N	N	Υ	Υ	N	N	Υ			recommendations for cleaner fuels and equipment, ECA regulation, etc		http://www.edf.org/documents/861 9_FloatingSmokestacks_report.pdf
Environmental Analysis		The Good Haul	Denning/ Kustin	EDF	Paper	2010	US	E	N	Υ	Υ	N	N	Υ	N	N	N	Υ	Υ	N	N	N	Р	22	showing cleaner operations various modes		http://www.edf.org/documents/108 81_EDF_report_TheGoodHaul.pdf
Environmental Analysis		Short Sea Shipping: Alleviating the Environmental Impact of Economic Growth	Mulligan/ Lombardo	West Carolina University	Paper		US	N	N	Υ	N	N	N	N	N	N	N	N	Υ	N	Υ	N	N			HD	http://paws.wcu.edu/mulligan/www/ SSSenviron.htm
Environmental Analysis		Smog Alert: How Commercial Shipping is Polluting Our Air	Patton/ Scott/ Spencer	Environmental Defense	Report	2004	US	N	N	N	N	N	N	Υ	N	N	N	Υ	Y	N	N	Υ	N		broadly on marine transportation; the 2004 report raises issues that to some extent are less an issue and does not have benefit of improvements in ports, tighter regulation now in place, and vessel changes	HD	http://apps.edf.org/documents/3807 _smogalert_2004060.pdf
Environmental Analysis		Transportation's Role in Reducing US GHG Emissions		USDOT	Report	2011	US	N	N	Υ	N	N	N	N	Υ	N	N	N	Υ	N	N	N	-		the short discussion on marine transportation in USDOT report on transportation and greenhouse gas production; shows marine mode comparing favorably		http://americasmarinehighways.com/userfiles/Pages%20from%20DOT_Climate_Change_ReportApril_2010Volume_1_and_2.pdf
Environmental Impacts	-	Expanding Short Sea Shipping in California	John Kaltenstein	Friends of the Earth/San Francisco Foundation	Report	2010	US	w	N	N	N	N	Υ	N	N	N	N	Υ	Υ	N	Υ	Υ			focuses on envir issues and recommends clean technologies and operations	S,HD	http://salsa.democracyinaction.org/o /455/images/Short%20Sea%20Shippi ng.pdf
European Model		Short Sea Shipping: US Team Vist to Germany	KT Thirumalai	George Mason University	Research	2010	EU	EU	N	N	Υ	N	Υ	Υ	N	N	N	Υ	N	N	Υ	N			trip report by team working on SSS/Technology issues under RITA contract	SHD	http://eastfire.gmu.edu/Marine_High way_Freight_System/document/Ger man_Visit_Report_Final.pdf
European Model	o	NYS Canal System: Modern Freight-Way	Jeff Belt (Goodban Belt)	NYSDOT/NYSE RDA	Study	2010	US	E	Υ	Y	N	Υ	Υ	Υ	Υ	Υ	Υ	N	Υ	Υ	Υ	Υ	Р		proposes motor barges and demo project, boxed MSW to Upstate landfills (no sure how that squares with NYC plans to export waste out of state);		http://www.canals.ny.gov/corporatio n/modern-freightway.pdf
Feasibility Study			DMJM Harris AECOM	Delaware Valley Regional Planning Commission	Feasibilit y Study	2005	US	E	Υ	Υ	Y	Υ	Y	N	N	Υ	Υ	Υ	N	Υ	Υ	Υ	Р		COB shuttle from PONYNJ to DelRiver ports		http://www.state.nj.us/transportatio n/airwater/maritime/documents/Phs IIAction_BusinessPlan.pdf
Feasibility Study	*	High Speed Ferries and Coastwise Vessels	Asaf Ashar	CCDoTT	Study	2003	US	E	Υ	N	Υ	Υ	Υ	N	N	N	N	N	N	N	Υ	Υ	N			S,HD	http://www.asafashar.com/ShortSea NY_Boston_Final.pdf

Subject	Key	Title	Author	Sponsor	Туре	Year	Natio n	Coast	Mark et	Benef	ServT vpe		Oper	Exist	Modal	Econ Devl		I POHCV	Envi	Over V	SSS/ MH	Recm d	View	Page	Comment	Library	Link
Intermodal Facility Access	0	Multi-Client Port Access Project	Cambridge Systematics/ PB	I-95 Corridor Coalition	Report	2003	US	E	N	N	Υ	N	Υ	Υ	N	N	N	Y	N	Υ	Υ	Υ	N			HD	http://i95coalition.org/i95/Portals/0/ Public_Files/pm/reports/full186.pdf
Marine Highway Potential	*	SSS Port Probability Study		Canaveral/MA RAD	Study	2005	US	E	Υ	Y	Υ	Υ	Υ	N	N	N	Y	Y	N	Y	Υ	Y	Р		Canaveral commissioned study; this public version is lacking much of the market and other information of specific interest to Canaveral re East Coast service; study is a fairly comprehensive look at SSS in US and EU, survey of stakeholders, factors ports should consider		http://www.2060ftp.org/images/uploads/learn_more/Advisory%20Groups/CPA%20Short%20Sea%20Shipping%20Probability%20Study%20Final%20for%20publication%20Adobe%206.pdf
Marine Highway Potential		High Speed Ferries and Coastwise Vessels	Asaf Ashar	CCDoTT	Study	2000	US	N	Υ	N	Υ	N	Υ	Υ	Υ	N	N	N	N	N	Υ	Υ	N			S,HD	http://www.ccdott.org/transfer/projr esults/1998/task%203.10/task3.10_3 .11.pdf
Marine Highway Potential		Future Strategies for the Development of SSS as a Viable Solution to the Nation's Highway Congestion Problems	MARAD	MARAD	Report	2003	US	N	N	N	N		N					Y		Υ	Υ	Υ	Р			S	
Marine Highway Potential		US SSS: Prospects and Opportunities	I(¬arv I omnardo	Short Sea Cooperative	Study	2004	US	N	N	N			Y					Y		Υ	Υ	N	N		study of economics, etc for SCOOP	S	
Marine Highway Potential		A Shipbuilder's Assessment of America's Marine Highways		NAASCO	Report	2009	US	N	Υ	Υ	Υ	N	Υ	Υ	N	N	Υ	Y	Υ	Υ	Υ	Υ	Р		shipyard's good assessment of the marine highway potential and issues	HD	http://www.intermodalmarine.com/ pdfs/NASSCO%20AMH%20Study%20 2MB.pdf
Marine Highway Potential				Maritime Policy Mgmt	Paper	2008	US	N	Υ	Υ	N	N	Υ	Υ	Υ	N	N	N	N	Υ	Υ	Υ	N		a review of the marine highway issues and sources	HD	http://www.maritimeadvisors.com/p df/Survey%20of%20SSS%20Prospects %20in%20the%20U.Spdf
MH Viability Issues	*	North American Marine Highways	TTI/ CTR (Kruse/ Hutson)	TRB/UUSDOT	Study	2010	US	N	Υ	N	Υ	Υ	Υ	Υ	N	N	Υ	Υ	N	Υ	Υ	Υ	ı		Examination of qualities associated with success and failures	S,HD	http://onlinepubs.trb.org/onlinepubs /ncfrp/ncfrp_rpt_005.pdf
Modal Comparison		Surface Freight Transportation: A Comparison of the Costs of Road, Rail, and Waterways Freight Shipments That Are Not Passed on to Consumers	Herr/White (?)	GAO	Report	2011	US	N	N	N	N	Ν	N	Ν	Υ	N	N	Y	N	N	N	N	N		not on SSS per se	S, HD	http://www.gao.gov/new.items/d11 134.pdf
Modal Comparison		Evaluation of Environmental and Social Impacts and Benefits of Shortsea Shipping in Canada		Transport Canada	Study	2010	CA	N	N	Y	Υ	N	N	N	Υ	N	N	Y	Υ	Υ	Υ	Y	Р		executive summary; study of social and environmental impacts of the freight modes on certain O/D scenarios; limitations identified include that model tends to favor shortsea as overall impacts of all components in chain are not considered		http://www.tc.gc.ca/eng/policy/acf- acfs-evaluation-of-impacts-and- benefits-2600.htm

Subject	Key	Title	Author	Sponsor	Туре	Year	Natio n	Coast	Mark et	Benef	ServT vpe	Start Pts	Oper	Exist	Modal	Econ Devl	EconF inc	Policy	Envir	Over V	SSS/	Recm d	View	Page	Comment	Library	Link
Modal Comparison	*	Evaluation of Environmental and Social Impacts and Benefits of Shortsea Shipping in Canada	Genivar	Transport Canada	Study	2008	CA	N	N	Υ	Υ	N	N	Υ	Υ	N	Υ	Y	Y	Y	Y	Υ			"the study demonstrated the potential that shorsea shipping has in terms of helping the government reach its sustainable development objectives"; the costs are generally lower than other modes	HD	
Modal Comparison		A Modal Comparison of Domestic Freight Tranpsortation Effects on the General Public	TTI/ Jim Kruse	MARAD	Report	2009	US	I	N	Υ	Υ	N	N	N	Υ	N	N	N	Y	N	N	N	Р			S	
Modal Comparison		Impact of High Oil Prices on Freight Transportation: Modal Shift Potential in 5 Corridors		MARAD	Study	2008	US	N	Υ	N	Υ	N	Υ	N	Υ	Z	Υ	N	N	N	Υ	Υ	Р		fuel price as a factor in freight planning (by corridor)		http://www.marad.dot.gov/documen ts/Modal_Shift_Study _Technical_Report.pdf
Modal Comparison	o	Environmental Implications of Trucks, Trains, Ships, and Planes		Air & Waste Mgmt	Article	2007	US	N	N	Υ	N	N	N	N	Υ	N	N	Y	Υ	N	N	Υ					http://coast.cms.udel.edu/Papers/E MCorbettWinebrake2007.pdf
Modal Comparison		Short Sea Shipping: Lessons For or From Australia		Int'l Journal of Shipping and Transport Logistics	Article	2011	AU		N	N	N	N	N	Υ	Υ	N	N	Υ	Y	N	Y	Υ			authors consider certain issues and compare findings from US and EU studies with those in Australia; conclude on need for focused study on shipper choices		http://www.maritrade.com.au/public ations/IAME2010-Australian-Coastal- Shipping.pdf
Modal Comparison	*	Preferences for alternative short sea shipping opportunities.	Brooks/ Puckett/ Hensher/ Trifts	Institute of Transport and Logistics Studies	Article	2011	CA/US	E	N	N	Υ	N	N	N	Υ	N	N	N	N	N	Y	N			"working paper" that is final; looks at 3 waterand truck scenarios: Halifax to Boston, Philly and Wilmington NC and explores what are considerations for shippers in making modal choices	HD	
Modal Comparison		choice decisions: A study of	Puckett/ Hensher/	Institute of Transport and Logistics Studies	Article	2011	AU		N	N	N	Υ	N	N	Υ	N	N	Υ	N	N	Y	Y			"working paper" that is final; examines in Australian market what goes into shippers' modal choices and gives perspective on how policy might apply in encouraging MH		http://sydney.edu.au/business/dat a/assets/pdf_file/0018/111780/ITLS- WP-11-20.pdf
Operational Analysis			·	TRB	Paper	2009	US	W	Υ	N	Υ	N	Υ	N	N	N	Υ	N	N	N	Υ	N	Р		detailed "summary"	HD	http://americasmarinehighways.com/userfiles/operational%20development%20of%20marine%20highways%20to%20serve%20the%20US%20pacific%20coast.pdf
Operational Analysis	*	Operational Development of Marine Highways to Serve the U.S. Pacific Coast	TranSys/ CDI/ Tedesco/ Westar	CCDoTT for ONR	Report	2008	US	W	Υ	N	Υ	N	Υ	N	N	N	Y	N	N	N	Υ	N	Р		final report	HD	
Operational Analysis	*	Transport Short Sea Shipping Vision	Ron Silva	Westar	Paper	2006	US	W	N	N			Υ					N		Υ	Υ	Υ	Р			S	http://www.westartransport.com/pd fs/whitepaper new.pdf

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Operational Analysis	0	Comparison of U.S. and Foreign-Flag Shipping Costs		MARAD	Report	2011					,,,,														a somewhat controversial (to the union workforce, primarily) report explaining the cost differential between US and foreign flag shipping in international commerce	HD	http://www.marad.dot.gov/documen ts/Comparison_of_US_and_Foreign_ Flag_Operating_Costs.pdf
Operational Analysis	*	American Marine Highway Design Project	Herbert Engineering Corp.	MARAD	Report	2011																			Final Report that developed and evaluated 11 vessel designs on the basis of market analysis; it is issued as part of the MARAD/Navy dual use initiative	HD	http://www.marad.dot.gov/documen ts/AMH_Report_Final_Report_10281 1_updated.pdf
Policy Analysis		White Paper - European Transport Policy for 2010: Time to Decide		European Community	Paper	2001	EU		N	N	N	N	N	N	Y	N	Υ	Υ	Y	N	N	Υ		40	paper lays the groundwork for a common EU multimodal transportation policy	HD	http://ec.europa.eu/transport/strate gies/doc/2001_white_paper/lb_texte _complet_en.pdf
Policy Analysis	o	Short-Sea Vessel Service And Harbor Maintenance Tax	Anatoly Hochstein	MARAD/ Nat'l Ports & Waterways Institute	Study	2005	US	N	Υ	N	N	N	N	N	N	N	Υ	Υ	N	N	Υ	Υ	-		omparison between the amount of HMT collected with private and external benefits	S	
Policy Analysis		Trade and Transportation	National Chamber Foundation	US Chamber of Commerce	Report	2003	US	N	N	N	N	N	N	N	N	N	N	N	N	Υ	N	N	N	22		S	
Policy Analysis	*	Short Sea Developments In Europe: Lessons For Canada	Brooks/ Frost	North American Transportation Competitivene ss Research Council	Paner	2009	CA	N	Υ	N	N	N	Y	N	N	N	N	Y	N	Y	Υ	Υ	-		examines EU policy and SSS operations with recommendations for CA policy		http://nacts.asu.edu/sites/default/files/NATCRC- NACTS%20Paper%2010%20July%202 009.pdf
Policy Analysis		Can Marine Highways Deliver?	John Fritelli	Congressional Research Serv``ice	Paper	2011	US	N	N	N	N	N	N	Υ	N	N	N	Y	N	Υ	Υ	N	N		a review of the marine highway issue but assessment is most on marine highway projects past and present, not the future vision of marhwy as part of transportation system		http://www.fas.org/sgp/crs/misc/R4 1590.pdf
Policy Analysis		An Evaluation of Maritime Policy in Meeting the Commercial and Security Needs of the US	IHS Global	MARAD	Study	2009	US	N	N	N	N	N	N	N	N	N	N	Y	N	N	N	Υ	-		this study for MARAD is reportedly skewed by MARAD (and critiqued in other document in this table) but still has useful information	S,HD	http://www.ihsglobalinsight.com/gcpath/MARADPolicyStudy.pdf
Policy Analysis		National Strategy for the Marine Transportation System : An Action Plan	CMTS	DOT/USACE/N OAA/USCG	Plan	2008	US	N	N	N	N	N	N	N	N	N	N	N	N	N	N	Y	-	41	SSS is mentioned as a means to increasing national transportation capacity		http://www.cmts.gov/downloads/Na tional_Strategy_MTS_2008.pdf
Policy Analysis		Impacts of Public Policy on the Freight Transportation System		TRB	Study	2011	US	N	N	N	N	N	N	N	N	N	N	Y	N	N	N	N			discussion on freight policy but only of indirect value to marine traansportation e.g., port drayage trucking; no apparent references to marine highway		http://www.trb.org/Main/Blurbs/Imp acts_of_Public_Policy_on_the_Freigh t_Transporta_164478.aspx?utm_med ium=etmail&utm_source=Transporta tion%20Research%20Board&utm_ca mpaign=TRB+E-Newsletter+-+12-14- 2010&utm_content=Web&utm_term

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Policy Analysis		The Competitiveness of European Short-sea Freight Shipping		European Commission	Study	2010	EU		Y	Y	Υ	N	Υ	Υ	Υ	N	N	Υ	Υ	N	Υ	N	-		gain an insight in relative importance of cost factors for the 3 modes; analyze effect of 5 policy scenarios; analyze effect of lowering sulphur emission standard on EU imports/exports		http://www.nauticalenterprise.ie/wp-content/uploads/2010/10/COMPASS_finalreport.pdf
Regional Analysis	*	SSS on the East Coast of North America	Brooks/ Hodgson	Dalhousie for Transport Canada, PoHalifax	Report	2006	NA	E	Υ	N	Υ	Υ	Υ	Υ	N	N	Υ	Y	N	Υ	Υ	Υ	Р		US/CA market and issues assessment	S, HD	http://myweb.dal.ca/mrbrooks/Short SeaShipping.pdf
Regional Analysis	*	Bi-State Domestic Freight Ferries Study	Woods/ASW/R obins	NYU/RU for PANYNJ	Study	2006	US	E	Υ	N	Υ	Υ	Υ	Υ	Υ	N	Υ	Υ	N	Υ	Υ	Y	-		market study for cross harbor service		http://wagner.nyu.edu/rudincenter/fi les/domesticFreightFerries.pdf
Regional Analysis		Drivers of Change: Envisioning North America's Freight Transportation System in 2030	Blank/ Cairns	North American Transportation Competitivene ss Research Council	Paper	2008	NA	N	N	N	N	N	N	N	N	N	Ν	Υ	Υ	Υ	N	Υ		15	sets the stage for other papers on NA transport and Canada gateway role		http://nacts.asu.edu/sites/default/files/Drivers%20of%20change%20-%20Envisioning.pdf
Regional Analysis		Virginia Statewide Multimodal Freight Study, Phase II	Cambridge/ Global Insight/PB/ Moffatt	VDOT	Study	2011	US	E	Υ	N	N	N	N	N	N	N	N	N	N	N	N	N	N		state freight study of potential use for freight data and plans		http://www.vtrans.org/resources/VS MMFS-II.Final.pdf
Regional Analysis		1 1	SUNY Maritime College	NYCEDC/BNYD C	Study	2007	US	Е	N	N	N	Υ	Υ	N	N	Υ	N	N	N	N	N	Υ			NYC study of maritime support services industry (drydocks, berth areas, tugs) including inventory of facilities		http://www.nycedc.com/NewsPublic ations/Studies/MaritimeStudy/Docu ments/MaritimeSupportServicesLoca tionStudy_Final.pdf
Report to Congress	*	America's Marine Highway	MARAD	MARAD	Report	2011	US	N	N	Υ	N	N	N	Υ	N	N	N	Y	Υ	Υ	Υ	N	Р		mandated report to Congress		http://www.marad.dot.gov/documen ts/MARAD_AMH_Report_to_Congres s.pdf
Report to Congress		Short Sea Shipping Option Shows Importance of Systematic Approach to Public Investment Decisions	JayEtta Hecker	GAO	Report	2005	US	N	N	N	Y	N	N	Υ	N	N	N	Y	N	Y	Υ	Y	-		reviews in summary fashion operations and issues; "it is unclear why DOT has already identified SSS as a high priority component of the national freight transportation strataegy and chosen to promote and accelerate its developmentsuch endorsement appears premature	S,HD	http://www.gao.gov/new.items/d05 768.pdf
Short Sea Shipping in Canada		Making Connections		Transport Canada	Report	2006	CA	N	N	N			N					Υ		Υ	Υ	N	Р			S	
Transportation Plan	0	Plan	Cambridge Systematics	NYMTC et al	Plan	2004	US	E	N		N	N	N	N	N	N	N	N	N	N	Υ	Υ			NYMTC Long Island Sound Plan executive summary	HD	http://www.nymtc.org/project/LISW TP_final/documents/Executive%20Su mmary.pdf
Transportation Plan	*	Long Island Sound Waterborne Transportation Plan	Cambridge Systematics	NYMTC et al	Plan	2004	US	E	N		Υ	N	N	N	N	N	N	N	N	N	Υ	Υ			NYMTC Long Island Sound Plan recommendations		http://www.nymtc.org/project/LISW TP_final/documents/Recommendatio ns.pdf

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Transportation Plan		Long Island Sound Waterborne Transportation Plan	Cambridge Systematics	NYMTC et al	Plan	2003	US	E	Y	N	N	N	N	Υ	N	N	N	N	N	N	Y	N			NYMTC Long Island Sound Plan Task 2; market and other baseline information for ferry service on LI sound; ferries include pax/truck and pure freight		http://www.nymtc.org/waterborne_ plan/files/liswtp_task2.pdf
Transportation Plan		Long Island Sound Waterborne Transportation Plan	Cambridge Systematics	NYMTC et al	Plan	2004	US	E	N	N	Y	N	Υ	N	N	N	N	N	N	N	Y	N			NYMTC Long Island Sound Plan Task 3 Screening of sites and services for various ferry service types on LI sound; ferries include pax/truck and pure freight		http://www.nymtc.org/waterborne_ plan/files/liswtpTask3.pdf
Transportation Plan	0	Long Island Sound Waterborne Transportation Plan	Cambridge Systematics	NYMTC et al	Plan	2004	US	E	N		N	N	Υ	N	N	N	N	N	N	N	Υ	N			NYMTC Long Island Sound Plan Task 4; evaluation of sites		http://www.nymtc.org/project/LISW TP_final/documents/Evaluation%20o f%20Sites.pdf
Transportation Plan		Long Island Sound Waterborne Transportation Plan	Cambridge Systematics	NYMTC et al	Plan	2004	US	E	N		Υ	N	N	Υ	N	Ν	N	Υ	N	Υ	Y	N			NYMTC Long Island Sound Plan Task 5: evaluation of services; takes wait-and- see approach on freight		http://www.nymtc.org/project/LISW TP_final/documents/Evaluation%20o f%20Services.pdf
Transportation Plan		Plan 2035: The Regional Transportation Plan for Northern New Jersey		NJ Transprtation Planning Authority	Plan	2009	US	E	Z	Z	N	N	N	Z	N	Z	Z	N	N	N	N	N			Includes: "Support the MARAD Marine Highway Program. Explore potential for additional facilities for waterborne freight movement. Support Port Authority improvements to the NY&NJ Railroad carfloat operation between New York City and the Greenville Yard in Jersey City. Consider possibilities for inland port development. Support opportunities for marine transportation for cross- harbor/coastwise short sea shipping and in-region freight barge and ferry services."		http://www.njtpa.org/Plan/LRP2035/default.aspx
Transportation Plan		The Development and Implementation of the PIDN	Bill Ellis	ААРА	Paper	2004	US	E	Υ	Υ	Υ	Υ	Υ	N	Υ	N	Υ	Υ	Υ	N	Y	N	Р		The paper was prepared while the Albany barge still operatored, only to be cancelled a yr or so later; paper is heavy on the whys and hows.	S, HD	
Transportation Plan		Electrifying the Hudson River Food Corridor	New West Technolgies	NYSERDA	Paper	2011	US	E	N	Υ	N	Y	Υ	N	N	Υ	N	N	Υ	N	Y	Y			electric reefers for moving NYS farm commodities to market downstream		http://www.ces- ltd.com/uploads/news/id61/Electrifyi ng%20the%20Hudson%20River%20F ood%20Corridor%20- %20A%20Conceptual%20Design.pdf
Transportation Plan		Hudson River Foodway Corridor	Joseph Heller	USDA Natural Resources Conservtion Service	Paper	2010	US	E	N	Υ	Y	Υ	Υ	N	N	Υ	N	N	Υ	N	Y	Y			project description for Hudson River foodway		http://www.lhlircd.net/index.php?op tion=com_wrapper&view=wrapper&I temid=62
Transportation Plan		INDW IERSEV (OMNTENENSIVE	Parsons Brinckerhoff et al	NJDOT	Plan	2007	US	E	Υ	N	N	N	N	N	N	N	N	N	N	N	N	Υ	N		of potential use for freight data and plans	HD	http://www.state.nj.us/transportatio n/freight/plan/pdf/2007statewidefrei ghtplan.pdf

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Transportatio Strategies	n	Innovative Strategies to Raise Efficiencies along Transportation Corridors and at Multimodal Hubs	II eigh Roske	Lyndon John School/CRS	Research	2005	US	N I	N	N	N	1 N	N	Υ	N	N	N	Y	N	Υ	N	N	-		case studies on how states have addressed gateway and corridor congestion		http://www.utexas.edu/lbj/archive/pubs/pdf/prp_147.pdf

This table is organized by subject

KEY	
★:	

Indicates Key Source; shaded cell indicates source worth attn.

NATION: Country of focus

COAST: National, West, East, Gulf, or Great Lakes **MARKET:** Is there information of value to market analysis?

BENEF: Are benefits of MH service discussed? **SERVTYPE:** Are types of vessel services discussed? **STARTPTS:** Information useful to starting new services

OPER: Are port, vessel or other operational issues discussed?

EXIST: Are existing vessel services discussed? **MODAL:** Are modes compared in some way?

ECONDEVL: Is economic development in context of MH discussed? **ECONFINC:** Are the economics or project finance details included? **POLICY:** Does the document discuss government policy matters?

ENVIR: Are environmental issues discussed?

OVERV: Does the document provide a description of the MH concept? **SSS/MH:** Is the document primarily on the subject of short sea or MH? **RECMD:** Does the document offer recommendations of any sort?

VIEW: Is there a positive or negative viewpoint?

PAGE: Page where MH section starts or the subject is mentioned. **COMMENT:** Additional description, explanation about document. LIBRARY: Do we have a hard copy (S) or digital copy (HD)?

Subject	Key	Title	Author	Sponsor	Туре	Year	Nation	Coast	Market	Benef	Oper	OverV	SSS/MH	Policy	Recmd	View	Page	Comment	Library	Link
AMH Program		PPT. America's Marine Highway Program Update	Lauren Brand	MARAD	Presentation	2011	US	N	N	Υ	N	Υ	Y	Υ	Υ	Р		update by head of AMH program at USDOT	HD	http://www.fhwa.dot.gov/planning/freight _planning/talking_freight/talkingfreight3_1 6 11lb.pptx
Commodity, port and vessel data		Publications of Navigation Data Center		IWR/USACE	Data		US	N								-				http://www.ndc.iwr.usace.army.mil/publications.htm
Data		Maritime Trade & Transportation 2007		BTS/RITA	Data	2007	US	N								-				http://www.bts.gov/publications/maritime_trade_and_transportation/2007/index.ht
Data		North American Border Crossing/Entry Data		BTS/RITA	Data		US/CN/MX	N								-				http://www.bts.gov/programs/international/transborder/TBDR_BC/TBDR_BC_Index.html
Data		U.S. Waterborne Container Traffic by Port/Waterway in 2009		USACE	Data	2009	US	N								-				http://www.ndc.iwr.usace.army.mil/wcsc/b
Data		US Water Transportation Statistical Snapshot		MARAD	Report	2011	US	N	N	N	N	N	N	N	N	-		statistical summaries		http://www.marad.dot.gov/documents/US _Water_Transportation_Statistical_snapsho t.pdf
Defense Role	*	TRB Panel: Military Uses of the Marine Highway	Roberta Weisbrod	TRB	Summary	2011	US	N	N	N	Υ	Y	Υ	Y	Υ	Р		summary of presentations made at TRB Boston meeting by persons engaged in Navy/MARAD studies relating to dual use approach	HD	
Defense Role	0	PPT. Dual Use Ships for American Marine Highway	John Kaskin	US Navy	Presentation	2011	US	N	N	N	N	N	Υ	Υ	N				HD	
Defense Role		PPT.CCDoTT Overview AMH Report	Rick Thorpe	CCDoTT	Presentation	2011	US	W	N	N	Y	N	Y	N	N	P		status report on Navy funded project		http://americasmarinehighways.com/userfiles/Present%20CCDOTT%20January%2013%202011%20CWC%202%20PP.pdf
Defense Role	*	PPT. Development of a New Marine Highway Vessel Design Utilizing European Technology & Collaboration	Mark Yonge	Intermodal Marine Lines	Presentation	2011	US	E	N	N	Υ	N	Υ	N	N	Р		presentation at GMU event (look for "Panel 1" on linked site)	Ш	http://eastfire.gmu.edu/gmu-consortium/marine-highway/
Defense Role	*	PPT. at CCDoTT Dual Use Ships for AMH	Jonathan Kaskin	US Navy	Presentation	2011	US	N	N	N	N	N	Υ	Υ	N			presentation of December 13, 2011 at CCDoTT conference	HD	
Development of SSS		Statement of Stephen Flott	Stephen Flott	SeaBridge	Testimony	2007	US	E/G	N	N	N	Υ	Υ	Υ	Υ	Р		Hse T&I Hearing	S	
Development of SSS		Statement of Sean Connaughton	Sean Connaughton	MARAD	Testimony	2007	US	N	N	N	N	N	Υ	Υ	N	Р		Hse T&I Hearing	S	
Estimating Relationships	0	PPT.Marine Highway System Evaluation Model	Tedesco/Bagnell	CCDoTT	Presentation	2010	US	N	N	N	Υ	N	Υ	N	N	-		part of Navy funded aMH vessel design process	HD	
European practices		PPT. SPC, Technologies, figures, bottlenecks, best-pratices		SPC Multimodal Transport Solutions	Presentation	2010	EU	N	N	N	Υ	Υ	Y	Y		Р		presentation given GMU team during field trip to Germany	HD	
Feasibility Study		PPT. Port Inland Distribution Network, Phase II Action/Business Plan Executive Summary	DMJM Harris AECOM	Delaware Valley Regional Planning Commissio	Presentation	2006	US	E	Υ	Υ	Υ	N	Y	Y	Υ			Business plan outline for COB shuttle from PONYNJ to DelRiver ports		http://www.state.nj.us/transportation/airw ater/maritime/documents/SJPIDNFinalPres entation withNotes.pdf
Flow Survey		A Decade of Growth in Domestic Freight Rail and Truck Ton-Miles Continue to Rise		BTS/RITA	Data	2007	US	N								-				http://www.bts.gov/publications/special_re ports_and_issue_briefs/special_report/200 7_07_27/html/entire.html
Flow Survey		Commodity Flow Survey		BTS/RITA	Data	2007	US	N								-				http://www.bts.gov/publications/commodity_flow_survey/
Flow Survey		Hazardous Materials Highlights – 2007 Commodity Flow Survey		BTS/RITA	Data	2011	US	N								-				http://www.bts.gov/publications/special_re ports_and_issue_briefs/special_report/201 1_01_26/html/entire.html
Flow Survey		North American Trade Growth Continued in 2007		BTS/RITA	Data	2009	US/CN/MX	N								-				http://www.bts.gov/publications/special_re ports_and_issue_briefs/special_report/200 9_02_11/html/entire.html

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Flow Survey		U.S. Freight on the Move: Highlights from the 2007 Commodity Flow Survey Preliminary Data		BTS/RITA	Data	2009	US	N								-				http://www.bts.gov/publications/special_re ports_and_issue_briefs/special_report/200 9_09_30/html/entire.html
Freight Map		Maryland Trucking Map with Port Terminals Indicated		Maryland DOT	Мар		US	Е										Trucking map		http://www.roads.maryland.gov/OPPEN/Tr ucker_Back.pdf
Freight Policy	0	Statement of John Clancey	Hohn Clancey	APM Maersk	Testimony	2009	US	N	N	N	N	N	N	N	N	-		highlighted section is general statement at this multimodal freight hearing that maritime should be included in freight policy discussion; "short sea must be made cheap enough to attract commercial customers"	HD	
Freight Policy		Testimony of Neil Pedersen	Neil Pederson	I-95 Corridor Coalition	Testimony	2008	US	E	N	N	N	N	N	N	N	N	8	brief mention of marine highway as part of 2040 vision	S, HD	http://republicans.transportation.house.go v/Media/File/TestimonyHighways/09-18-08- Pedersen.pdf
Harbor Maintenance Tax		Letter for the Hearing Record		Coastwise Coalition	Statement	2008	US	N	N	N	N	Υ	Υ	Υ	Υ	Р		Statement submitted for the record on proposal to stimulate the economy	HD	
HMT Analysis		Improving Interstate Corridor Capacity Through the Harbor Maintenance Tax	Paul Bea	Coastwise Coalition	Advocacy	2011	US	N	N	Υ	N	N	Y	Υ	Υ				HD	
Homepage		Short Sea Shipping in Europe		EC	Website		EU	N								-				http://ec.europa.eu/transport/maritime/sh ort_sea_shipping/short_sea_shipping_en.ht m
Hudson River		PPT. Floating Food: SSS for NYC's Food Supply	Amy Bucciferro	Floating Food	Presentation	2010	US	Е		Υ	Υ	N	Υ		Υ	Р		Hudson River agriculture movement from farm to market		http://www.youtube.com/watch?v=66l8m3 X3GY0
Issue Brief for Hearing		Creating Jobs and Increasing Exports by Enhancing the MTS		House Cmte on	Memorandu m	2011	US	N	N	N	N	Υ	Y	Y	N			factual information on Jones Act, AMH, MTS to prepare committee for a hearing on exports and the MTS		http://republicans.transportation.house.go v/Media/file/112th/CGMT/briefingmemo% 206-14.pdf
Jones Act and foreign trades		U.Sflag privately-owned oceangoing merchant fleet		HIS Fairplay	Table	2009	US	N	N	N	N	N	N	N	N	-		tally ships of 10,000 deadweight (DWT) or greater as of 2009 end		http://www.marad.dot.gov/library_landing _page/data_and_statistics/Data_and_Statis tics.htm
Labor	o	PPT. The ILA and Short Sea Shipping	Richard Hughes	ILA	Presentation	2004	US	N	N	N	N	N	Υ	N	N	Р		Presentation at SSS conference	HD	
M-5 Corridor		PPT. SSS The Next Mode of Transportation	Ron Silva	Westar	Presentation	2007	US	W	N	Υ	Υ	N	Υ	N	N	Р		promotion	HD	http://www.valleyair.org/Symposiums/200 7/ShortSeaShipping.pdf
M-5 Corridor		PPT. SSS The Next Mode of Transportation	Ron Silva	Westar	Presentation	2007	US	W	N	Υ	Υ	N	Υ	N	N	Р		promotion	HD	http://www.valleyair.org/Symposiums/200 7/ShortSeaShipping.pdf
Maritime Policy	o	National Maritime Day Remarks	Ken Wykle	National Defense Transportat ion Assn	Speech	2007	US	N	N	Υ	N	Υ	Y	Υ	Υ	Р		Frmr FHWA administrators address to maritime industry in Washington calls for "revolution" in coastal shipping	HD	
MH Policy Issues	0	PPT. AMH Policy Alternative	Henry Marcus		Presentation	2011	US	N	N	N	N	N	Υ	Υ	N			presentation at TRB meeting	HD	
MH Policy Issues		PPT. Marine Highway Potential & Policy	Paul Bea		Presentation	2010	US	N	N	Υ	N	Υ	Υ	Υ	Υ	Р		presentation at AAPA conference in Tacoma, WA	HD	
MH Policy Issues		Remarks of Paul Bea	Paul Bea		Remarks	2008	US	N	N	N	N	N	Υ	Υ	Υ	Р		Rep. John Mica held a roundtable of about 15 persons to hear about marine highways	HD	
MH Policy Issues		Statement of Stephen Flott	Stephen Flott	SeaBridge	Testimony	2007	US	N	N	N	N	Υ	Υ	Υ	Υ	Р		Hse T&I Hearing	S	
MH Policy Issues		MTSNAC Meeting Minutes	MTSNAC	MARAD	Minutes	2008	US	N	N	N	N	N	N	Υ	Υ	Р	25	link only to minutes of meeting;		http://www.mtsnac.org/public/docs/minut es/FINAL_MTSNAC_Mtg_Minutes- Washington_DC_Sep_17-18_2008.pdf

Subject	Key	Title	Author	Sponsor	Туре	Year	Nation	Coast	Market	Benef	Oper	OverV	SSS/MH	Policy	Recmd	View	Page	Comment	Library	Link
MH Policy Issues		Marine Highway System: Fact or Fiction?	Frank Peake	American Shipping Group	Presentation	2011	US	N	N	Y	Y	N	Y	Y	Y			presentation giving existing Jones Act operator view of present marine highway status and what is needed for future viable service e.g. no subsidies except for shippers	HD	
MH Proposal		A National Short Sea Shipping Initiative	Stas Margaronis	self	Testimony	2007	US	N	N	N	N	Υ	Υ	Υ	Υ	Р		Similers	S	http://www.santamariashipping.com/short_shipping_initiative_02-07.html
Port and Waterway Facilities		US Waterway Data	USACE	IWR/USACE	Data		US	N								-		waterfront facilities by port, excel or access formats		http://www.ndc.iwr.usace.army.mil//ports/ ports.htm
Port Canaveral		2009 Economic Impact of Port Canaveral	Martin Associates	Port Canaveral	Data	2010	US	E	N	Y	Υ	N	N	N	N			analysis of port's effect on economy		http://www.portcanaveral.com/general/ne ws/canaveral_impact_report_51010.pdf
Port Canaveral		Port Canaveral Master Plan 2007- 2027		Port Canaveral	Data	2007	US	E	N	N	Υ	N	N	N	N			masterplan contains much information on facilities, issues and plans		http://www.portcanaveral.com/general/images/masterplan.pdf
Port of Baltimore		Maryland Port Administration promotion materials		МРА	Data	2008	US	E	Υ	N	Υ	N	N	N	N			MPA 2008 Strategic Plan	S	http://www.mpa.maryland.gov/_media/clie nt/planning/StategicPlanFinal1208OS.pdf
Port of Baltimore		Maryland Port Administration promotion materials		МРА	Data		US	Е	N	N	Υ	N	N	N	N			MPA facility fact sheets	S	http://pobdirectory.com/news/resources/ marine-terminals-public/
Port of Baltimore		Maryland Port Administration promotion materials		МРА	Data	2007	US	Е	Υ	N	Υ	N	N	N	N			Vision 2025		http://www.mpa.maryland.gov/_media/clie nt/planning/MPA%202025%20Vision%20Pl an.pdf
Port of New Bedford		Critical Path Projects for Port Growth & Sustainability	Kristin Decas	Port of New Bedford	Plan	2009	US	E	N	N	N	N	Υ	Υ	N	Р		projects/plans summary	HD	
Port of New Bedford		New Bedford - An Intermodal Shipping Port		Port of New Bedford	Promotion		US	E	Υ	Υ	Υ	N	N	N	N			promotional material provided information on facilities, access, terminal expantion, etc	HD	http://www.designprinciples.com/portofnb/doclinks/shipping_intermodel.pdf
Port Raritan		Project Plan		STC Marine, LLC	Plan		US	E	Υ	Υ	Υ	N	Y	Υ	N			General description of the Port Raritan plans	S	,
Project Overview		PPT. Intermodal Marine Lines	Mark Yonge	Intermodal Marine Lines	Presentation	2011	US	E	N	N	Y	N	Y	N	N	Р			HD	http://americasmarinehighways.com/userfiles/IML%20Project%20Overview%20presentation%20to%20Coastwise%20Coalition%20Jan%2013%202011(Corrected).pdf
Regional Analysis		Portfields Initiative: Development Opportunities for Warehousing & Distribution Centers		PANYNJ/NJ EDA	Inventory	2006	US	E	N	N	Y	N	N	N	N			Port Authority and State economic development agency inventoried developable brownfields in port		http://www.panynj.gov/real-estate- development/portfields-initiative.html
Sector Information		A Reliable Waterway System is Important to Agriculture		USDA	Data	2011	US	N	Υ	Υ	Υ	N	N	Υ	N				S, HD	http://www.ams.usda.gov/AMSv1.0/getfile ?dDocName=STELPRDC5093803
Shipbuilding		PPT.Status of PDMT Panel Project on SSS	Malone/Tedesco	NSRP	Presentation	2007	US	N	N	N	Υ	Υ	Υ	Υ	N	Р		looking to developing SSS design	HD	http://www.nsrp.org/Ship_Production_Panels/Ship_Design/downloads/060507_SSS_Status Malone.pdf
Shipbuilding		PPT. Status of PDMT Panel Project on SSS	Malone/Tedesco	NSRP	Presentation	2007	US	N	N	N	Υ	Υ	Υ	Υ	N	Р		looking to developing SSS design	HD	http://www.nsrp.org/Ship_Production_Panels/Ship_Design/downloads/060507_SSS_Status Malone.pdf
Shipper Perspective	o	PPT.Short Sea Logistics: M-10 Marine Highway	Sonney Jones	III III III III III III III III III II	Presentation	2011	US	E/G	Y	Y	Y	N	Y	Y	N	P		presentation of shipper advocate of AMH development		http://aapa.files.cms- plus.com/SeminarPresentations/2011Semin ars/11FacilitiesEngineering/Jones_Sonney.p df
Shipper Perspective		PPT.Trucking's Role in the New Intermodal System	Sonney Jones	Dal- Tile/Moha wk Industries	Presentation	2011	US	G	Y	N	Y	N	Y	N	N	P		presentation by shipper at the Journal of Commerce North American Marine Highway Conference	HD	
Summary		Highlights of 2008 National Census of Ferry Operators	Bureau of Transportation Statistics	BTS/RITA	Data	2010	US	N								-				http://www.bts.gov/publications/special_re ports_and_issue_briefs/special_report/201 0_12_01/html/entire.html

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USACE managed		Waterborne Commerce Statistics		IWR/USACE	Data		N	N												http://www.ndc.iwr.usace.army.mil/wcsc/
statistics		Center		TWK/ OSACL	Data		IN	IN												wcsc.htm
Vessel Speed		PPT.Public Workshop: Vessel Speed Reduction for Ocean-Going Vessels		California Air Resources Board	Presentation	2009	US	W	N	N	Y	N	N	Y	N	-		paper is on vessel speeds and emissions		http://www.arb.ca.gov/ports/marinevess/vsr/docs/072909speakingnotes.pdf

This table is organized by subject

KEY
NATION: Country of focus

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APPENDIX C: MARINE HIGHWAY LIBRARY - PROGRAM, PROJECT, REGULATION

Subject	Key	/ Title	Author	Sponsor	Туре	Year	Nation	Coast	Market	Benef	Oper	OverV	SSS/ME	Policy	Recmd	View	Page	e Comment	Library	Link
Subject	КСУ	THE	Autiloi	Sponsor	Type	rear	rucion	Coust	IVIGIREE	Delici	Орсі	OVCIV	333/1411	Oncy	recina	VICW	1 45	proposal for AMH grant for proof of concept	Library	http://www.i95coalition.org/i95/Portals/0/Publi
AMH Project	0	Hudson River Foodway Corridor			Proposal	2009	US	Е	Υ	N	Υ	N	Υ	N	N			for barging agricultural goods to market down	HD	c_Files/pm/reports/I95CC%20-
3,111		, , , , , , , , , , , , , , , , , , , ,			- 1													the Hudson River		%20Marine%20Highway%20Proposal%202009_ 0528.pdf
AMH Corridor	—	Application for Designation of the I-95 Marine Highway Corridor	George Schoener	I-95 Corridor Coalition	Proposal	2009	US	E	N	N	N	Y	Υ	N	N	Р			S,HD	0320.pui
AMH Corridor		Submission of Proposed Marine		New York	Proposal	2009	US	E	N	Υ	N	N	Υ	N	N			basic elements of suggested corridors within	S	
		Highway Corridors		Metropolitan														the MPO's jurisdiction		http://republicans.transportation.house.gov/Media/file/112th/Highways/Reauthorization_docu
				Transportation Council																ment.pdf
AMH Legislation		Mica Bill Description		Rep. Mica (R-FL)	Legislation	2011	US	N	N	N	N	N		Υ	Υ	Р	15, 1	proposed surface transportation bill contains MH provision on HMT	Ηυ	http://edocket.access.gpo.gov/2010/pdf/2010- 8619.pdf
AMH Program		Solicitation of Project Applications		MARAD	RFP	2010	US												HI)	http://edocket.access.gpo.gov/2010/pdf/2010- 20013.pdf
AMH Program		Solicitation of Grant Applications		MARAD	NOFA	2010	US											designated AMH projects are eligible		http://www.marad.dot.gov/documents/Marine Highway_Corridors_Map.pdf
AMH Program		AMH Corridors		MARAD	Мар	2010	US												HD	http://www.marad.dot.gov/documents/Marine _Highway_Corridors13_Sep_10.pdf
AMH Program		AMH Corridors		MARAD	Program	2010	US												HD	http://www.marad.dot.gov/documents/Marine
																				Highway_Project_Description_Designated.pdf
AMH Program		AMH Projects		MARAD	Program	2010	US											Designated AMH Projects		http://www.marad.dot.gov/documents/Marine
ANALL Due sue se		And I I limite in the control of the		MADAD	Due sue se	2010	LIC											Designated AMH initiatives, including the West		Highway_Initiative_Descriptions_Designated.pdf http://americasmarinehighways.com/userfiles/
AMH Program		AMH Initiatives		MARAD	Program	2010	US											Coast projects under study	S,HD	HR6-SST_as_enacted.pdf
AMH Program		Enacted Short Sea Transportation Provisions		Congress	Law	2007	US											maritime provisions of the Energy Independence and Security Act of 2007	HD	
AMH Program																		independence and ecounty rise of 2007		http://www.state.nj.us/transportation/airwater
Rulemaking		Comments	George Schoener	I-95 Corridor Coalition	Memo	2008	US	E	N	N	N	N	Υ	N	Υ					/maritime/documents/njdotmarinehighwayproj ectapplication06-11-10.pdf
																		identifies terminal areas of potential and		ectappiicationoo-11-10.pui
AMH Project	*	New Jersey Marine Highway Platform		NJDOT	Proposal	2009	US	Ε	Υ	Υ	Υ	N	Υ	N	N			proposed use for marine highway operations	HD	
		Atlantic and Gulf Coast Short	American Feeder															full Atlantic and Guf coast service domestic		
AMH Project	*	Sea/Feeder Service	Lines	Galveston/SCSPA	Proposal	2009	US	E	Υ	Υ	Y	N	Υ	N	N			and international cargo	HD	
AMH Project	*	AMH I-95 Corridor Service Project		New Bedford/	Proposal	2009	US	Е	Υ	Υ	Υ	N	Υ	N	N			New England to Florida service with Baltimore	HD	
				MPA/Canaveral		2003			•	·			·					mid-stop with domestic cargo focus		
AMH Rule		Final Rule		MARAD	Regulation	2010	US													http://americasmarinehighways.com/userfiles/ MARAD-2010-0035-0001%5B1%5D.pdf
AMH Rule		Comments	David Hull	Humboldt Bay District	Regulation	2009	US	W	N	N	N	Υ	Υ	Υ	Υ	Р			HD	
AMH Rule		Comments	John Duffy	Matanuska-Susitna Borough	Regulation	2009	US	W	Υ	Υ	Υ	Υ	Υ	N	Υ	Р		Upper Cook Inlet Marine Highway Corridor Nomination	HD	
AMH Rule		Comments	Glenn Vanselow	PNWA	Regulation	2009	US	W	Y	N	N	N	Υ	N	N	Р		2005 Columbia/Snake River System	HD	
AMH Rule			, , , ,		Regulation		US	E	N	N	N	N	Υ	Υ	Υ	-			HD	
AMH Rule		Comments	Stanley Mikus	,	Regulation	2009	US	E	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Р		_	HD	http://www.pnwa.net/ceder/Appendix%20E%2
AMH Rule		Comments	Nick Walsh	Philadelphia Regional Port	Regulation	2009	US	E	Y	N	N	N	Υ	N	N	Р			HD	0Abbreviated%20CEDER%20MTS%20Facilities% 20Inventory.pdf
AMH Rule		comments	Kristin Decas	New Bedford	Regulation	2009	US	Е	Υ	N	Υ	N	Υ	N	N	Р		the port's facilities	HD	
AMH Rule		Comments	James Haussener	CMANC	Regulation	2009	US	W	N	N	N	Υ	Υ	Υ	Υ	Р		Caifornia focus	HD	
																		Strongly worded caution that all		
AMH Rule	0	Comments	John Kaltenstein	Friends of the Earth	Regulation	2009	US	N	N	Υ	N	N	Υ	Υ	Υ	N		environmental issues should be examined to make sure new marine transportation service	HD	
																		is improvement		

APPENDIX C: MARINE HIGHWAY LIBRARY - PROGRAM, PROJECT, REGULATION

Subject	Key	Title	Author	Sponsor	Туре	Year	Nation	Coast	Market	Benef	Oper	OverV	SSS/MH	Policy	Recmd	View I	Page	Comment	Library	Link
AMH Rulemaking		Comments	Terry Dressler	Santa Barbara APCD	Regulation	2009	US	W	N	N	N	N	Υ	Υ	Υ	-		environ analysis needed	HD	
Defense Role		MOA of MARAD and USN on Duel Use Ships		MARAD/USN	Document	2011	US	N	N	N	N	N	Y	Υ	N			Development, Design, Construction, and Operation of Dual-Use Vessels		http://europa.eu/legislation_summaries/environment/tackling_climate_change/l24465_en.htm
Marco Polo		The Marco Polo Programme		European Union	Program	2007	EU												HD	

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KEY

VALUE: Approximation of information value to M-5 Study

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Subject	Key	Title	Author	Publication	Туре	Date	Coast	View	Comment	Art.#	Link
M-580 project		Marine Highway's Rising Stock	J Grey	Lloyd's List	Opinion	12/15/11	N		cynical piece pessimistic about marine highway in the US	102	http://www.lloydslist.com/ll/sector/containers/article386729.ece
AMH Policy		Lloyds Doomed to stay with trucks (JGrey) Dec 2011	Bob Edmonson	Journal of Commerce	Article	12/12/11	W		Stockton M580 project	103	http://www.joc.com/government-regulation/marine-highways-rising-stock
MH Potential		Port of Stockton Selects Savage			Release	12/05/11	W		M580 operator announced	101	http://finance.yahoo.com/news/Port-Stockton-Selects-Savage-bw-2064423456.html
Dual use		Marine Highway's New Direction	Asaf Ashar	Journal of Commerce	Opinion	11/28/11	N		summarizes lo/lo and ro/ro possibilities and concludes on feasibly ro/ro approach	100	http://www.joc.com/commentary/marine-highways-new-direction
Transshipping		Connecting the Dots	Peter Leach	Journal of Commerce	Article	11/28/11	N		review of transhipment port development east of Panama,	99	http://www.joc.com/portsterminals/connecting-dots
AMH Policy		Deep-Six the HMT	Peter Tirschwell	Journal of Commerce	Opinion	10/31/11	N		proposes elimination of HMT as it is not market/port based	98	http://www.joc.com/commentary/deep-six-hmt
Labor		JOC Ports of Seattle Tacoma Reopen After Protest	Peter Leach	Journal of Commerce	Article	10/03/11	W		Canadian gateways drawing US cargo; HMT cited as an advantage	91	http://www.joc.com/maritime/us-box-loss-canadas-gain
Labor		ILWU Defies Court Order	Michael Hansen	Hawaii Reporter	Opinion	09/21/11	N		Shipper rep view on Horizon Lines financial weakness and hindrance of US Build requirement	86	http://www.hawaiireporter.com/horizon-lines-troubles-show-need-for-reform-of-us-build-requirement/123
Transshipping		CMA CGM Invests \$100M in Kingston Hub	Robert Wright	Financial Times	Article	09/19/11	Е		Subject: American Feeder Lines	89	http://www.ft.com/cms/s/0/8e5be11e-c9c4-11e0-b88b- 00144feabdc0.html
Competition		US Box Loss is Canada's Gain		Journal of Commerce	Article	09/12/11	W		Washington State senators letter to FMC requesting investigation of CN diversion and role of HMT	85	
MH Overview		America's Marine highway a/k/a SSS: A Win-Win Proposition	Bill Mongelluzzo	Journal of Commerce	Article	09/09/11	W		ILWU job actions in PNW	84	http://www.joc.com/portsterminals/port-seattle-tacoma-reopen-after-protest
MH Project		Feeder Company Hope For Coastal Revival	Bill Mongeluzzo	Journal of Commerce	Article	09/07/11	W		ILWU strike at Longview	96	http://www.joc.com/labor/ilwu-continue-strike-despite-restraining-order
Industry Data		Telling the Distribution Center Story		Pacific Maritime	Release	09/06/11	W		Agriculture exporter to locate facility at Stockton	83	http://www.pmmonlinenews.com/2011/09/acx-to-cash-in-on-marine-highway-with.html
Mode Analysis		River Barges Still Play A Role in US Transportation	Alex Breitler	Recordnet.com	Article	08/19/11	W		air district funding support for M-580 project	67	http://www.recordnet.com/apps/pbcs.dll/article?AID=/20110819/A_NEWS/108190316/-1/A NEWS
Jones Act		Horizon Lines Troubles Show Need for Reform of US Build Requirement	Bill Mongeluzzo	Journal of Commerce	Article	08/08/11	W		ILWU strike at Longview	97	http://www.joc.com/portsterminals/port-seattle-tacoma-reopen-after- protest
НМТ		Senator Request FMC Cargo Diversion Probe	Peter Leach	Journal of Commerce	Article	08/08/11	E		Carrier investing in Jamaica hub port	92	http://www.shippingposition.com/article/cma-cgm-invests-100-million-kingston-jamaica-port
Labor		Ports of Seattle, Tacoma Reopen After Protest			Release	08/02/11	W		railroad in Port of Stockton bought by OmniTRAX	78	http://www.omnitrax.com/media-center/news/11-08-02/omnitrax-adds-stockton-terminal-eastern-railroad.aspx
M-580 project		ACX to Cash In on MH With New Facility at Stockton Port	Charlie Bermant	Peninsula Daily News	Article	07/29/11	W		potential project Port Townsend to SeaTac	72	http://www.peninsuladailynews.com/article/20110729/news/307299985/port-of-port-townsend-considers-8216-marine-highway-8217-project
Items		Shortsea Shipping Short-circuited?	Bob Edmonson	Journal of Commerce	Article	07/25/11	N		Navy and MARAD dual use plans could help jumpstart MH	76	http://www.joc.com/government-regulation/marine-highways-next-stop-
Emissions		American Resolve, Innovation and Persistence Wanted	Bob Edmonson	Journal of Commerce	Article	07/13/11	N		Kaskin remarks at TRB meeting	70	http://intermodalmarine.com/pdfs/Navy%20Official%20Calls%20for%20a
Congestion		Study: Building Roads to Cure Congestion Is an Exercise in Futility	Kelly Johnson	Sacramento Business Journal	Article	07/12/11	W		California export s	73	http://www.bizjournals.com/sacramento/news/2011/07/12/california-exports-improve-19th-month.html
Report Critique		Review of An Evaluation of Maritime Policy in Meeting	Bob Egelko		Article	07/08/11	W		Rt 101 widening rejected	74	http://articles.sfgate.com/2011-07-08/bay-area/29750198_1_redwoods-richardson-grove-state-park-caltrans
M-580 project		OmniTRAX Adds Stockton Terminal & Eastern Railroad	Clay Cook	Maritime Executive	Article	06/01/11	N		questions government commitment to AMH, points to need for shipbuilding	77	http://www.maritime-executive.com/article/dead-in-the-water
AMH Policy		Dead In the water?	Eric Kulisch	American Shipper	Article	06/01/11	W		update on project	68	
Dual use		Marine Highways' Next Stop: Washington	Craft/Sun	Urban Omnibus	Article	05/25/11	Е	Р	NY Metro area focus	62	http://urbanomnibus.net/2011/05/from-trucks-to-tugs-short-sea-shipping/
Jones Act		Domestic Shipping Faces Choppy Waters	Damian Brett	IFW	Article	05/23/11	N		ATA/IHSGlobal forecast on intermodal volumes and modes; 2% growth seen for SSS intermodal	60	
Highway problem		Redwoods Win Out Over Road in Judge's Ruling	Katerina Kerr	IFW	Article	05/19/11	N		Sustainable Shipping Initiative - industry forum vision on industry need to address sustainability etc	61	
Exports		California Exports Improve for 19th Month	Tanya Snyder	DC Streetsblog	Article	05/11/11	N		road building doesn't solve congestion	80	http://dc.streetsblog.org/2011/05/31/study-building-roads-to-cure-congestion-is-an-exercise-in-futility/
MH Potential		Port of Port Townsend Considers Marine Highway	Bob Edmonson	Journal of Commerce	Article	05/02/11	N		Jones Act and vessel construction for marine highway	75	http://www.joc.com/maritime/domestic-shipping-faces-choppy-waters

Subject	Key	Title	Author	Publication	Туре	Date	Coast	View	Comment	Art.#	Link
MH Potential		Navigating Obstacles: Trials & Tribulations of Short-Sea Shipping	Bob Edmonson	Journal of Commerce	Article	05/02/11	N		Navy and MARAD looking at dual use designs	69	http://www.joc.com/short-seabarge/multipurpose-ship-short-sea
Dual use		Navy Official Calls for a Fleet of Dual-Use Marine Highway Ships	William Cassidy	Journal of Commerce	Article	05/02/11	N		Intermodal trucking can welcome marine options	17	
Dual use		A Multipurpose Ship for Short-Sea?	Blaine Collins,	Det Norske Veritas	Opinion	05/01/11	N		US should undertake marine highway and LNG use	54	http://americasmarinehighways.com/userfiles/AMH%20E%20Newsletter
M-580 project		High on Marine Highway		ILWU newsletter	Article	04/20/11	W	N	report on lobbying activity and negative statements about Federal funding of port infrastructure for marine highway projects	63	http://www.ilwu.org/?p=2374
M-580 project		Air District Funds Give Marine Highway Project Boost	Blaine Collins	American Marine Highways	Interview	03/27/11	N		MH, ECA and fuel	81	http://americasmarinehighways.com/content/view/Q%20AND%20A%20INTERVIEWS/PERSPECTIVES/Blaine%20Collins%20- %20Director%20of%20External%20Affairs%20Det%20Norske%20Veritas%20Classification%20-Americas-%20Inc
M-580 project		Transit Chief Backs Waterways for Moving Cargo	Bruce Dorminey	The Daily Climate	Article	01/20/11	N		MH as a way to mitigate congestion; including challenges	28	http://wwwp.dailyclimate.org/tdc-newsroom/2011/01/coastal-shipping
Legislative Report		ILA Legislative and Regulatory Update	Bob Edmonson	Journal of Commerce	Article	01/10/11	Е		I-95 corridor and study grant	19	
Freight Policy		ILWU Joint Legislative Conference Tackles Key Issues		DNV: Managing Risk	Interview	12/27/10	N		Q&A on ECA limits and how industry will manage: Per Heidenreich, Jhosford, EVanRyncach, Jhatley	48	
marine highway potential		From Trucks to Tugs: Short Sea Shipping	Joseph Keefe	Maritime Professional	Article	12/15/10	N		misc SSS items	82	http://www.maritimeprofessional.com/Blogs/The-Final-Word-with- Joseph-Keefe/December-2010/Shortsea-Shipping-Short-circuited Don%E2%80%99t-bet-on-it.aspx
MH Potential		A Canadian Vision for a Stronger Maritime Future	Chris Dupin	American Shipper	Article	10/01/10	N		AmH program; MH overview; project designations	27	
Maritime Industry Vision		Shipping Giants Publish Vision for next 30 years	Robert Poole	Surface Transportation Innovations	Essay	09/17/10	N	N	Cites NAMH #5 paper that identifies factors common in unsuccessful MH projects	9	
Intermodal		Trucks to Dominate for Next 10 years	John Kaltenstein	Sustainable Shipping Blog	Opinion	08/13/10	N		SSS needs to be examined for environmental impacts; same guy wrote Friends of the Earth paper in 2011	35	
AMH Potential		AMH Q&A	Keith Barry	Wired	Article	07/23/10	N		AMH program and MH potential; mention of Stockton project	26	http://www.wired.com/autopia/2010/07/dot-turns-underused- waterways-into-marine-highways/
AMH Potential		AMH Q&A	Phillip Longman	Washington Monthly	Article	07/01/10	N	Р	a look at the MH potential, benefits, etc; examples include 64 Express, Humboldt Bay, SeaBridge Freight	25	http://www.washingtonmonthly.com/features/2010/1007.longman.html
AMH Potential		AMH Q&A	Clay Cook	Marine Money	Paper	05/01/10	N		detailed piece on Jones Act vessel financing	21	
AMH Policy		АМН Q&A	Bob Edmonson	Journal of Commerce	Article	04/05/10	N		Safety and environmental benefits of MH	18	
AMH Policy		AMH Q&A	Ray LaHood	USDOT	Interview	03/16/10	N		Secretary LaHood on TIGER trants, financing new vessels, fuel	49	http://americasmarinehighways.com/userfiles/Secretary%20of%20Transportation%20Ray%20LaHood%20Marine%20Highways%20Q_A.pdf
AMH Potential		AMH Q&A		Maritime Professional	Article	02/22/10	N			22	
AMH Policy		AMH Q&A	Tracey Bosman, Robin Hanna	Site Selection	Article	02/17/10	N		real estate industry publication article on benefits of distribution centers	88	http://www.siteselection.com/ssinsider/snapshot/Telling-the-Distribution Center-Story.htm
AMH Potential			Raina Clark		Article	01/01/10			potential vs challenge of starting short sea service	71	http://www.marinelink.com/news/navigating-obstacles334702.aspx
AMH Policy		AMH Q&A			Article	01/01/10	N	Р	report on key federal issues	64	http://www.ila2000.org/leg_update.html
MH Market		AMH Q&A		Coast Longshore Division Newsletter	Opinion	01/01/10	W	N	ILWU thinking on why SSS is bad for the union; basis for their lobbying against HMT	34	http://www.longshoreshippingnews.com/2011/02/the-case-against-short-sea-shipping/
MH Program		AMH Q&A	Jim Oberstar	US Rep	Interview	10/29/09	N		on MH policy related matters	51	http://americasmarinehighways.com/userfiles/Congressman%20James%2 0Oberstar%203%20AMH%20Questions %282%29.pdf
Emissions		Enquete	Stephen Flott	SeaBridge	Interview	10/26/09	N		Flott on the need for vision and risktaking	52	http://americasmarinehighways.com/userfiles/Stephen%20Flott%203%2 0AMH%20Questions.pdf
нмт		The US HMT: A Bad Idea Whose Time Has Passed?	John Mica	US Rep	Interview	10/02/09	N			53	http://americasmarinehighways.com/content/view/Q%20AND%20A%20INTERVIEWS/INTERVIEWS%20AND%20DISCUSSIONS/Congressman%20John%20Mica%20%20R-FL%20%20Ranking%20Member%20-%20Committee%20on%20Transportation%20and%20Infrastructure

Subject	Key	Title	Author	Publication	Туре	Date	Coast	View	Comment	Art.#	Link
MH Plan		Marine Highway Gets \$750K Boost	John Reeve	Reeve & Assoc	Interview	09/24/09	N		Reeve is consultant who has done several SSS market studies; interview treats subject in no great detail	50	http://americasmarinehighways.com/userfiles/John%20Reeve%203%20A MH%20Questions.pdf
MH Market		Great Lakes Short Sea Shipping and the Domesetic Cargo-Carrying Fleet	Kevin Mack	Columbia Coastal	Interview	09/22/09	N		Mack talks about need for shipper incentive	55	http://americasmarinehighways.com/userfiles/Kevin%20Mack%203%20A MH%20Questions%281%29.pdf
MH Policy		Falling Short?	Hank Hoffman	SeaBridge Freight	Interview	09/21/09	N		Hoffman talks about MH infrastructure needs	56	http://americasmarinehighways.com/content/view/Q%20AND%20A%20I NTERVIEWS/INTERVIEWS%20AND%20DISCUSSIONS/Hank%20Hoffman%2 0-%20President%20and%20CEO%20-%20SeaBridge%20Freight
Freight Policy		Add Water to the Infrastructure Mix	Doug Sartain	Shipmate Logistics	Interview	09/15/09	N		Maket factors	58	http://americasmarinehighways.com/content/view/Q%20AND%20A%20I NTERVIEWS/INTERVIEWS%20AND%20DISCUSSIONS/Doug%20Sartain%20- %20President%20of%20Shipmate%20Logistics
Congestion		Waterways Could be Key to Freeing Up Freeways	Stephen Pepper	Hunboldt Maritime Logistics	Interview	09/15/09	N		Pepper suggests need for those who influence portside costs to recognize their role in making short sea possible	57	http://americasmarinehighways.com/userfiles/Stephen%20Pepper%203 %20AMH%20Questions.pdf
MH Potential		The Erie Canal: Lessons for Short Sea Shipping	Torey Presti	National Shipping of America	Interview	09/08/09	N		Presti hope to operate ship National Glory in coastwise service; notes barriers to AMH	59	http://americasmarinehighways.com/content/view/Q%20AND%20A%20I NTERVIEWS/INTERVIEWS%20AND%20DISCUSSIONS/Torey%20Presti%20- %20President%20of%20National%20Shipping%20of%20America%20LLC
MH Potential		Acta Non Verba	Reed Fujii	Record	Article	08/15/09	W		Oakland/Stockton funding by State air quality district	46	
MH Potential		Selling Short Sea		CIB	Report	08/04/09	N		Coalition letter in support of HMT exemption	14	
MH Potential		Resurgence	Rachel Gordon	SF Gate.com	Article	07/03/09	W		Secy LaHood visit to Oakland in support of marine highway	65	http://articles.sfgate.com/2009-07-03/bay-area/17219262_1_trucks-that-move-goods-diesel-pollution-west-oakland
MH Potential		Is Short-Sea Shipping A Serious Alternative?		American Shipper	Article	06/16/09	N		TTI Modal Comparisons paper released	13	
MH Service		Barging Around Houston	Chas Clowdis, Natasha Horowitz	IHS Global Insight	Article	06/05/09	N		Review of advantages and disadvantages of barges	87	http://www.ihs.com/products/global-insight/industry-economic-report.aspx?id=106593483
Emissions		The Green Marine Highway?	Bob Edmonson	Journal of Commerce	Article	05/25/09	N		Freight planning policy legislation is multimodal and could support marine highway related projects	16	
MH Program		The Case Against Short Sea Shipping	Eric Kulisch	American Shipper		04/09/09	N		increased use of intermodal by trucking	23	
MH Plan		Report: Oakland-Sacramento Barging Plan Needs Taxpayer Support	Sean Kilcarr	America's Marine Highways	Essay	04/09/09	N	Р	Editor of American Trucker writes about value of MH to trucking	11	http://americasmarinehighways.com/content/view/Q%20AND%20A%20I NTERVIEWS/PERSPECTIVES/Sean%20Kilcarr%20- %20Editor%20%20American%20Trucker%20- %20Senior%20Editor%20%20FleetOwner
MH Potential		The Deep Blue Highway	Bob Edmonson	Journal of Commerce	Article	03/30/09	GL		container feeder service potential into the Lakes	20	
MH plan		Horizon Lines Plans Easet Coast Short-sea	David Maccar	Bucks County Courier Times	Article	03/20/09	E		Hovercraft service proposed for Delaware River and region	15	
Vessel Service		The Gulf's Marine Highway	Steve Szkotak	Associated Press	Article	02/22/09	E		MH as a way to mitigate congestion	12	
Vessel Service		Shipper Suspends Container Service	Rich Miller	Professional Mariner	Article	02/01/09	Ν			24	http://www.professionalmariner.com/ME2/dirmod.asp?sid=420C4D38DC 9C4E3A903315CDDC65AD72&nm=Archives&type=Publishing&mod=Publi cations%3A%3AArticle∣=8F3A7027421841978F18BE895F87F791&tier=4&id=07031DC211544CF9B4B6B8994A18E5D5
MH vs Trucking		Coastal shipping offers Rx for highway congestion	Dennis Egan	Journal of Homeland Security and Emergency Management	Opinion	01/01/09	Ν	N	review of MARAD policy report (see reports worksheet of this table and http://www.ihsglobalinsight.com/gcpath/MARADPolicyStudy.pdf)	79	http://www.bepress.com/jhsem/vol6/iss1/42/
AMH Program		Right of Way	Mark Solomon	DC Velocity	Article	01/01/09	N		Trucking industry's use of intermodal rail	5	
AMH Program		DOT to Turn Underused Waterways Into Marine Highways	John Reid Blackwell	Times Dispatch	Article	12/08/08	E/G		On the start of the 64 Express COB project on the James River, Hampton Roads/Richmond.	4	
MH Potential		The Shipping News	John Driscoll	Times-Standard	Article	11/26/08	W		Humbolt Bay ambition for short sea service	8	http://www.times-standard.com/localnews/ci_11078314
AMH Program		US Mounts effort to shift cargo from highways and railroads to ships	Matt Miller	The Deal Newsweekly	Article	10/03/08	W		Stas Margaronis's Santa Maria Shipping proposal	10	http://www.thedeal.com/magazine/ID/020213/features/just-jobs.php
Intermodal		Executives: Short-haul intermodal gains ground	Bob Edmonson	Journal of Commerce	Article	09/22/08	N		about the Deep Blue Highway report	39	
Reader Responses		More Short Sea Shipping Talk	Beth Quimby	Portland Press Herald	Article	07/17/08	E		Columbia Coastal Service stopped after shipper gpes Chapter 11	29	
Vessel Finance		Financing Jones Act Vessel Assets	Robert Poole		Opinion	07/01/08	N	N	Poole finds flaw in Lombardo/Mulligan SSS paper; Poole is a consistent skeptic	37	

Subject	Key	Title	Author	Publication	Туре	Date	Coast	View	Comment	Art.#	Link
Feeder Service	-	Great Lakes Expectations			Article	06/05/08		7101	Container ferry suggested to shift boxes from downtown routes	7	http://www.miamitodaynews.com/news/080605/story7.shtml
Congestion		Which exit to M-95?	Chris Gillis	American Shipper	Article	05/09/08	E/G			1	Inttp://www.mamitouaynews.com/news/080005/story/.sntim
Safety		Highway safety, marine style	John Snedeker	Synergy	Opinion	05/01/08	N N	Р	policy recommendations for MH	40	
Intermodal		Merging Roads for the Modes		Traffic World	Article	04/21/08	G		opening of terminal by Osprey	36	
Freight Policy		Senators take up transport policy	Justin Stares	Lloyd's List	Article	04/09/08	N		IMO agreement to lower sulphur emission limits and the potential effect on coastal shipping in EU	6	
MH Plan		Rolling on the river	Chris Gillis	American Shipper	Article	04/01/08	GL		The challenge of finding a qualified vessel to enter the US coastwise market.	3	
HMT		Maritime Labor, et al Support HMT Legislation	Janet Nodar	Gulf Shipper	Article	01/14/08	G		Gulf services and plans	30	
Modal Comparison		U.S. inland barge interests measure emissions		American Shipper	Article	12/07/07	N			2	
MH Potential		25,000 miles of navigable waterways seen as efficient alternative to truck-clogged US highways	Larry Copeland	USA Today	Article	10/11/07	N			42	
Intermodal		Forging water-trucking links	Dave Farrell	Benedict's Maritime Bulletin	Article	7/1/2007	N	Р	overview of marine highway potential	90	http://www.sealaw.org/documents/ShortSeaShipping.pdf
MH Plan		Just jobs	Ken Wykle	Journal of Commerce	Opinion	06/22/07	N	Р	Taken from Wykle's Maritime Day address	43	
MH vs Trucking		The Case for Heavier Trucks	Randall Skalberg	Transportation Journal	Article	06/01/07	N		paper on HMT history and as regards MH	47	
MH Plan		Short sea shpiping being pitched by maritime group	Dale DuPont	WorkBoat	Article	06/01/07	N		will federal funding be available to help new service?	44	
Funding		Federal funding sought for short-sea shipping on Miami River	Peter Leach	Journal of Commerce	Article	01/27/07	E/G		unrealized plans	31	
Emissions		Short sea shipping at risk from IMO sulphur laws	Perrry, Weitz, Borgerson	New York Times	Opinion	01/02/07	N	Р	they released their report of the same name a year later	32	
Intermodal		Taking it off the streets (and highways)	Higginson/Dumitras cu	Transportation Journal	Article	01/01/07	GL		concludes that bulk and short haul Ro/Ro would work best	45	
MH Service			John Snedeker	Synergy	Opinion	01/01/07	N		thoughts on importance of port terminal developmetn to MH	41	
Jones Act		Breaking into the Jones Act		American Shipper	Article	11/02/06	W		Seaworthy Systems report on COB proposal	33	
Short Sea Bill		Short Sea Provisions in Energy Bill	Peter Lahay	Waterfront News	Opinion	08/01/06	W	Р	Canadian ILWU publication; article includes more than SSS discussion	62	www.ilwu.ca/WFN_06_August.pdf
Labor		Hughes Asserts ILA's Place in Short Sea Shipping	Matt Hilburn	Seapower	Article	05/01/06	N		includes interviews of Ron Silva, Ric Armstrong, Mark Yonge, Curtis Whalen	38	

This table is ordered chronologically

KEY
COAST: National, West, East, Gulf, or Great Lakes VIEW: Is there a positive or negative viewpoint?

PAGE: Page where MH section starts or the subject is mentioned.

COMMENT: Additional description, explanation about document. LIBRARY: Do we have a hard copy (S) or digital copy (HD)?

APPENDIX D: THE MARCO POLO AND MOTORWAYS OF THE SEA PROGRAMS

BACKGROUND

The Marco Polo Program was adopted by the European Commission in 2003 to "grant financial assistance to improve the environmental performance of the freight transportation system as a source of financing that offers operators on congested roads alternatives by using other modes of transport." ¹

The program and underlying policy emerged from a European transport strategy set out in a 2001 White Paper.² The strategy objectives included an improvement in the rail and road systems, promoting sea and waterway transport, making "intermodality a reality," building a Trans-European Transport Network (TEN-T), "striking a balance between growth in air transport and the environment," and others such as improving safety and advancing research and technology.

The objective for sea and inland waterway transport was to develop the infrastructure, simplify the regulatory framework by creating one-stop offices, and integrate the social legislation in order to build veritable "motorways of the sea." The objective for intermodality, or combined transport, was to "shift the balance between modes by means of a pro-active policy to promote intermodality and transport by rail, sea and inland waterway." Enter Marco Polo, the freight program.

MARCO POLO PROGRAM

The First Call for proposals for funding was issued in 2003, followed by three additional calls in each of the following years. Assistance was provided for three types of actions:

- Modal Shift Actions to shift freight from roads to rail or water:
- Catalyst Actions to overcome significant structural barriers in the EC market; and
- *Common Learning Actions* to improve cooperation for optimizing methods and procedures in the supply chain.

A mid-term review determined that Marco Polo was "oversubscribed and underfunded" by nearly 5:1.

Marco Polo II was launched for the 2007-2013 period with a budget of EUR 400 million and with additional features. It expanded to apply only to actions of at least two Member States, or a Member State and a nearby third nation. It also added to eligibility for funding:

- *Traffic Avoidance Actions* to integrate transport into the production logistics of businesses to avoid a large percentage of freight on the road, and
- Motorways of the Sea Actions.

Marco Polo II applicants "must submit actions in the form of consortiums of at least two undertakings" in at least two nations (and thus cannot be limited to actions in a single Member State).

¹ Regulation (EC) No 923/2009 of 16 September 2009 (Official Journal of the European Union) http://eurlex.europa.eu/LexUriServ/LexUriServ.do?uri=OJ:L:2009:266:0001:0010:EN:PDF (accessed January 21, 2012)

 $^{^2}$ White Paper: European transport policy for 2010: time to decide (Commission of the European Communities) http://ec.europa.eu/transport/strategies/doc/2001_white_paper/lb_texte_complet_en.pdf (accessed January 21, 2012)

"Aid for the launch of actions must be transparent, objective and clearly delimited. Community financial assistance is based on the number of tonne-kilometres transferred from the road to other means of sea or land transport or the number of vehicle-kilometres of road freight avoided. The object is to reward high quality projects. Distortions of competition must be avoided in the selection procedure." 3

Project evaluations also include environmental merits and overall sustainability. In 2009 the European Parliament enacted revised regulations to facilitate participation by small and micro enterprises, lower action eligibility thresholds, increase funding "intensity," and simplify procedures.

Metrics play a major role in the EU program. They are used to quantify the projected merits of an application for assistance under Marco Polo. Applicants employ a designated calculator to determine the expected benefits in emissions reduction, kilometers traveled on the road, tons shifted, etc. An Excel-based calculator is employed to determine modal shift and environmental and other external costs savings.

MOTORWAYS OF THE SEA ACTION (MOTS)

The objective of MOTS is to directly shift a portion of freight from road to short sea shipping, or short sea in combination with other modes, to shorten road trips as much as possible. (Example, shipping by vessel freight that would otherwise move between Spain and France via the Pyrenees.)

Financial assistance is limited to up to 35 percent of the total expenditure necessary to achieve the objectives of the action and incurred as a result of it; eligible costs for ancillary infrastructure can be no higher than 20 percent of the total eligible project costs. Assistance toward the cost of "movable assets" is contingent on the obligation to use the assets for the duration of the assistance as defined by the subsidy agreement. Assistance is determined on the basis of ton-kms shifted from road to short sea shipping.

The Motorways of the Sea program requires the dissemination of results and encourages the sharing of best practices. Short sea shipping projects are not limited to MOTS when applying for direct support from the Marco Polo programs. For example, the Modal Shift Action program could be a source. The main difference between the two is that MOTS is specific to marine transportation and is defined as door-to-door services in combination with one or more other modes. Guidelines for the Modal Shifts program are somewhat similar to MOTS. Proposed projects included start-up services, training, and innovation. In the instance of *Modal Shifts* subsidies were awarded of up to 35 percent and 3 years. Assistance for ancillary infrastructure cannot be higher than 20 percent. Modal Shift projects have to meet a minimum threshold of 60 million ton-kms shifted per year over the course of the project agreement. A shift to inland waterways is subject to a special threshold of 13 million ton-kms.⁴

³ The Marco Polo II Programme Summary http://europa.eu/legislation_summaries/environment/tackling_climate_change/l24465_en.htm (accessed January 21, 2012)

⁴ Regulation (EC) No 923/2009

APPENDIX E: M-95 STAKEHOLDER INTERVIEW LIST

FEDERAL, STATE AND LOCAL PUBLIC AGENCIES

- U.S. Department of the Navy
- Massachusetts Dept. of Conservation & Recreation
- Massachusetts Seaport Advisory Council
- New Bedford Economic Development Council
- City of New Bedford, Planning
- New Bedford Regional Airport
- New Jersey Department of Transportation
- North Jersey Transportation Planning Authority

- Gloucester County Department of Economic Development
- Delaware Valley Regional Planning Commission
- Baltimore Metropolitan Council
- Maryland Department of Transportation
- The Richmond (VA) Area Metropolitan Planning Authority
- Southeast Regional Planning & Economic Development District
- Florida Department of Transportation

PORT AND TERMINAL OPERATORS

- Maine Port Authority
- New Bedford Harbor Development Commission
- Port Authority of New York and New Jersey
- South Jersey Port Corporation
- Maryland Port Administration
- Virginia Port Authority

- Canaveral Port Authority
- New York Shipping Association
- APM Terminals
- Global Marine Terminals (NY Container and Global)
- Maritime International
- Ambassador Services

SHIPPERS AND TRANSPORTATION PROVIDERS

- Phoenix Beverage
- Home Depot
- Wal-Mart
- Johnson & Johnson
- Dal-Tile
- Bed, Bath and Beyond/Christmas Tree Shops
- The Limited*
- International Paper*

- STC Marine
- UPS
- CSX
- RailEx
- Raritan Central Railway
- Cape Rail, Inc.
- SeaBridge Freight¹
- CMA CGM Group
- Intermodal Marine Lines

^{*} Partial response

¹ Seabridge Freight operated a container on barge service between Brownsville, Texas and Manatee, Florida (Tampa Bay) that ceased in January 2011. Discussions were held with the former President/CEO.

APPENDIX F: STAKEHOLDER OUTREACH DOCUMENTS

SITE VISIT INVENTORY FORM

The locations to be visited must have been previously identified as marine highway sites in material submitted to the US Maritime Administration (MARAD) and be used for services that meet the MARAD definition of "marine highway."

- For international ports, the site visit should focus on those specific locations within the port complex where marine highway vessels are anticipated to dock.
- For locations where marine highway activities are planned but not yet operational, request plans or descriptions of the anticipated facilities be provided to participants.
- Certain information on the site visit inventory sheet can be obtained prior to the visit, including acreage and modal connections.

M95 SITE VISIT INVENTORY

Port/Location Name:

Existing/Proposed Marine Highway Use:

Domestic Only Y/N International Feeder Only Y/N Combination Domestic/International Y/N

Location	
Street Address	
Town	
County, State	
River, Ocean	
Site Characteristics	
Size of Property	
Length of Waterfront	
Existing Berths/Piers	
Site Conditions	
Brownfield?	
Wetlands?	
On-site Buildings	
Equipment (e.g., cranes)	
Other Considerations	
Site Access	Describe site access, condition and any access limitations. Note rail operators, proximity to terminal and frequency of service. Note type of road access (e.g., proximity to interstate or major roads).

Roadways	
Rail	
Waterside	
Depth of Channel	
Marine Activity	Describe operations, vessel types, operators, cargo types, commodities
Current Use	
Domestic	
International	
Planned Improvements/New Operations	
Site Ownership	
Owner(s)	
Operator(s)	
Surrounding Land Uses and Proximity	
Industrial	
Residential	
Recreational	
Schools	
Office	
Retail/Hotel	
Sustainability	Describe any aspects of the facility that are designed and/or marketed as environmentally beneficial

Other Notes:

M95 AGENCY DISCUSSION GUIDE

Introduction

These interviews are being conducted at the beginning of the M95 project to inform our understanding of how agencies in the I-95 Corridor perceive and work with marine highway options. Our discussions with selected public agencies, along with similar discussions with shippers, will help set the stage for three listening sessions involving the broader community of stakeholders.

Marine highway freight operations include the waterborne movement of containers, trailers, and railcars, along with such items as structural steel, precast concrete and other non-bulk shipments. Bulk shipments, which include movements of grain, petroleum products and municipal solid waste are currently not included in the USDOT definition.

Marine highway efforts involve the domestic movement of cargo. Movements can include waterborne movement of cargo between two or more US locations, as well as marine highway services that link overseas cargo handled at international ports with other US locations.

Background on Agency

- 1. Please tell us about your organization:
 - Type of Organization (MPO, state agency, port agency, etc.)
 - The Geographical Area that your agency is responsible for.
 - Your Organizational Goals and Objectives
 - Your responsibilities (e.g., regulatory, investment/funding, construction, operation, planning, etc.)
- 2. What other public agencies do you most often work with regarding transportation and economic development initiatives?

Freight Movement

- 3. Please describe the freight activity in your area, including the levels of activity and major facilities in your area. We are interested in both international and domestic freight movements.
- 4. Please describe your agency's roles and responsibilities regarding freight movement in your area, including the modes that your agency covers.
- 5. Do you have any specific goals relative to freight mobility/system performance in your region?
- 6. Does your agency also handle passenger transportation initiatives and operations?
- 7. What are the top three trends and considerations that your agency sees as affecting freight movement in your area?
- 8. Has your agency undertaken analyses of how freight modal choices are made? If yes, what conclusions have these analyses indicated?
- 9. Have you identified any freight related bottlenecks in your area? If yes, have you identified the implications?

10. What are the five leading freight related projects currently being undertaken by your agency?

Marine Highway

- 11. Do you have any specific goals related to Marine Highway Operations to address freight mobility/system performance within your jurisdictional area and/or enhance economic development?
- 12. Do marine highway operations currently exist in your area? If yes, please describe. If not, are marine highway operations being developed or planned? If yes, please describe
- 13. If marine highway operations exist or are planned, can you please identify the sites and whether these locations are included in any current MARAD marine highway initiatives
- 14. Is the agency currently directly involved in marine highway activities or development? Y/N
- 15. If yes, please describe the agency's activities related in marine highway.
- 16. What industries or business clusters does your agency envision as customers for marine highway operations in your area? Can you please provide names and contacts to be considered for industry perception surveys?
- 17. Has your agency collected any data related to potential marine highway activity, including commodities, origins/destinations, etc.? If yes, can you please share this information with the M95 team?
- 18. What questions does the agency most want answered regarding marine highway operations?

Wrap Up

- 19. Are there additional considerations related to marine highway operations and your region that we know for the M95 project?
- 20. Can your agency please provide us with a list of public and private organizations (along with contact information) that should be invited to participate in our listening sessions?

SHIPPER PERCEPTION SURVEY

- 1. What are the four top considerations in your use of freight transportation options, such as truck, rail, ocean and air services:
 - a. Cost
 - b. Reliability
 - c. Time Involved
 - d. Security of the Shipment/Shrinkage
 - e. The Freight Modes Used
 - f. Use of "Green"/Sustainable Transportation Options
 - g. Tracking
 - h. Other:
- 2. What performance measures do you apply to yourself and the transportation providers you engage?
- 3. Under what circumstances would you consider switching from your current shipment mode(s) to an alternative mode?
- 4. Have you heard about marine highway options before this interview? Y/N
- 5. If yes, does your organization currently use any form of marine highway service in your network? If yes, can you please tell us about your experience?
- 6. What would you need to know about marine highway service options before your organization would consider using a marine highway service?
- 7. What service criteria would be most important to you in considering using marine highway services?
- 8. Are there any factors that would cause your organization to eliminate marine highway service as a shipping option?
- 9. What questions does the organization most want answered regarding marine highway operations?
- 10. Are there additional considerations related to marine highway operations and your company's freight needs that we know for the M95 project?

LISTENING SESSION DISCUSSION GUIDE

"CHICKEN & THE EGG: DERIVING SERVICE FROM DEMAND"

The purpose of this discussion topic is to determine what market and other forces are necessary to exist in a given area in order for a carrier to begin serving a given market. While we know the demand exists for Marine Highway services and there is substantial excess capacity in the system, how do we translate those known factors into an actual service that is sustainable?

- Can demand spark short sea services, or do short sea services need to exist before shippers start using?
- What does it generally take to start short sea services; e.g., Government funding/private participation?
- Where can marine highway services be incorporated into the supply chain in the respective marine highway corridor?
- What types of intermodal infrastructure/equipment are lacking in areas where Marine Highways make sense?

"SEAMLESS INTERMODAL INTEGRATION"

The purpose of this discussion topic to develop the framework under which we can seamlessly connect truck, rail, and marine highway services. The focus should be on both hard infrastructure and administrative requirements such as thru bills of lading, etc. which provide a single point of transportation interface for the shipper.

- How can truck, rail, and marine highway services partner and provide a seamless transition for cargo traveling across modes along the system?
- What can contribute to improving intermodal coordination which would provide visibility and reliability to the shipper?
- Can state regulations and lack of infrastructure development be impediments, notably between states?
- o Do natural impediments like geographic/topographic issues make a difference?
- o Is urban congestion a factor yet? If not, at what point does it become a factor?
- o Is fuel anticipated to become a factor such that cargo shifts to water?

"OPTIMIZING DOOR TO DOOR PRICING"

The purpose of this discussion topic is to determine how we can configure pricing structures for marine highways that provide door-to-door service that can be competitive with direct truck and rail shipments. The discussion should also focus on how marine highway services can partner with trucking companies where it makes sense to allow trucking companies to better leverage their assets.

- O What pricing structures can be developed to provide incentives to shippers and 3PLs to use marine highway services?
- O What partnerships and/or synergies can be developed with drayage companies to reduce the overall cost of providing door to door service?
- O How can overall vessel costs be reduced?
- O How can overall door to door costs be structured more efficiently?

"PUBLIC/PRIVATE RELATIONSHIPS"

The purpose of this discussion topic is to determine where and under what conditions federal, state, and local government can partner with private entities to promote, initiate, and/or sustain Marine Highway services.

- o How could distribution centers take better advantage of America's Marine Highway?
- o Can ITS electronic communication between water and truck services facilitate short sea service utilization? If so, how?
- o Would shipper tax credits help spark the use of short sea services?
- o How else can government and industry further develop partnerships?
- o Can marine highway services help improve livability in communities?
- Can marine highway services be leveraged by local government to attract manufacturing and distribution?

"FINANCIAL INCENTIVES & INITIATIVES"

The purpose of this discussion topic is to determine what, other than removal of HMT and Jones Act, should federal, state, and local government do to create a financial environment under which marine highway services can thrive.

- o What funding mechanisms do you think are critical to starting marine highway services, including those to better integrate modes?
- o Do shipper tax credits help spark the use of Marine Highway services?
- O Is it more effective to incentive marine highway services or dis-incentivize other modal services to spur demand for more efficient means of goods movement?
- o Should marine highway public benefits (e.g., emissions reduction) be quantified and reflected in shipping rates to understand the true value of marine highway services?
- Should a carbon tax be imposed on shippers or carriers?

APPENDIX G: OVERVIEW OF THE FAF3 NATIONAL FREIGHT FLOW

The Freight Analysis Framework, Version 3: Overview of the FAF₃ National Freight Flow Tables

PREPARED FOR:
FEDERAL HIGHWAY ADMINISTRATION
Office of Freight Management and Operations
Federal Highway Administration
U.S. Department of Transportation
1200 New Jersey Ave, SE,
Washington, DC 20590

October 28, 2010

PREPARED BY
Frank Southworth
Diane Davidson
Ho-Ling Hwang
Bruce E. Peterson
and
Shih-Miao Chin
OAK RIDGE NATIONAL LABORATORY
Oak Ridge, Tennessee 37831-6285
managed by
UT-BATTELLE, LLC
for the
U.S. DEPARTMENT OF ENERGY
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1. Introduction

1.1 Purpose of This Document

This document provides an overview of how the origin-destination-commodity-mode (ODCM) annual freight flows matrix developed under the Freight Analysis Framework, Version 3 (FAF³) program. FAF³ is a Federal Highway Administration (FHWA) funded and managed data and analysis program that provides estimates of the total volumes of freight moved into, out of and within the United States, between individual states, major metropolitan areas, sub-state regions, and major international gateways. The FAF³ database is constructed by Oak Ridge National Laboratory (ORNL). Staff at MacroSys contributed to the development of a number of industrial sector-specific commodity flow estimates. Staff at Battelle Memorial Institute, and at IHS Global Insight have also developed FAF³ data products that derive from the 2007 freight flow matrices described in this report.

This present document is devoted to describing how the base year, 2007 annual tonnage and dollar valued flows are estimated in the FAF³ ODCM matrix. The document is labeled an overview because a detailed description of the flow matrix building procedure is very lengthy. This present document should suffice the majority of readers interested in knowing the basics of where the flow estimates come from. More detailed descriptions of specific flow estimation components are provided for those wishing to go further into the process. Separate FAF³ documents also describe how these flows are projected into future years, and how these base and forecast year flows are then converted into vehicle/vessel traffic volumes and assigned to (i.e. routed over) individual links and routes within the US national highway, rail and waterway networks.

1.2 FAF³ Data Products

FAF³ data products are the result of merging datasets from a large number of different sources. The principal data products developed under the FAF³ umbrella are the following:

- A set of annual freight flow matrices, reported in annual tonnages and annual dollar value of goods transported, for calendar year 2007 for the United States,
- Based on these base year flow estimates, a set of forecast year freight flow matrices, projected out to calendar year 2040,
- A set of annual freight tonnage and vehicle/vessel movement volumes assigned to specific links and routes over the United States multimodal truck-rail-waterways transportation network, based on these base year 2007 and forecast year 2040 flow estimates.

Based on these estimated freight flows and their network assignments, a set of annual freight tonnage, dollar value, and ton-mileage statistics, broken down by mode of transport and commodity class are also developed.

Figure 1.1 show the functional linkage between these various FAF³ data products, starting with the creation of the calendar year 2007 FAF³ national freight flows matrix. Also shown in Figure 1.1 is a new data product coming out of the FAF³ effort. This is not a data set per se, but an online, web-based tool for extracting data elements from the FAF³ database and constructing useful data tables on a regional, modal and/or commodity specific basis.

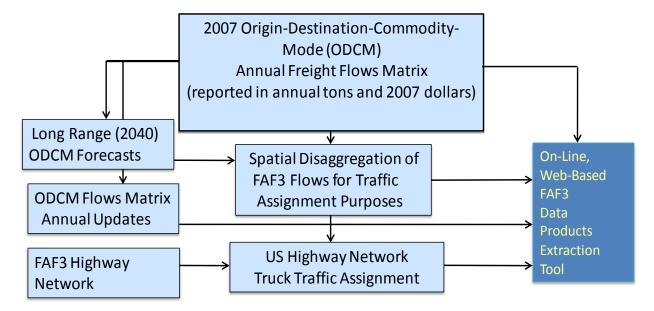


Figure 1.1 Principal FAF³ Data Products

Freight origin-to-destination (O-D) movements are estimated in FAF³ on both an annual tonnage and annual dollar value basis, for calendar year 2007. These estimates are then used as the basis for developing both annual *provisional* updates and as the starting point for a set of longer-range freight movement forecasts, reported at five year intervals from 2015 out to year 2040. The principal dimensions of these FAF^3 Freight Flow Matrices are:

- Shipment origination region (O),
- Shipment destination region (D),
- The class of commodity being transported (C), and
- The mode of transportation used (M).

The FAF^3 freight flows matrix is made up of 131 Origin (O) x 131 Destination (D) x 43 Commodity Class (C) x 8 Modal Category (M) data cells, for each of 2 reporting metrics, annual tons and annual dollar values.

1.3 Links to Technical Documentation

 ${\rm FAF}^3$ is the third database of its kind, with the ${\rm FAF}^1$ database providing similar freight data products based on calendar year 1997 data, and ${\rm FAF}^2$ providing freight data products based on calendar year 2002 data. Since the very first FAF effort, a number of changes in both data

products and in the sources of the data used to produce them have taken place. A description these earlier data products, along with the FAF³ data products, can be found at the following FHWA website:

http://www.ops.fhwa.dot.gov/freight/freight_analysis/faf/index.htm

This site also guides the user to the FAF^3 on-line Data Extraction Tool, which can also be accessed directly at:

http://cta-gis.ornl.gov/faf/

At this site a user can customize and download a variety of fright flow tables directly from the FAF³ database. Interactive links are also provided to FAF³ Data Documentation, Data Summary, and maps.. Users can also download the entire FAF³ 2007 regional database in either Microsoft Access 2003 (125MB) or in CSV (100MB) format.

1.4 Improvements in Reporting Introduced with FAF³

With this latest version of the FAF a number of improvements to the commodity flow matrix have been possible over previous versions. These include:

- A roughly doubling of the number of U.S. shipping establishments sampled as part of the 2007 U.S. Commodity Flow Survey (from some 50,000 establishments in 2002, to approximately 100,000 establishments surveyed in 2007);¹
- The use of PIERS data to support improved estimates of the internal to the U.S. allocations of imports and exports to FAF domestic zones of freight origination (for U.S. exports) and destinations (for U.S. imports);
- Incorporation of additional federal datasets within an improved FAF³ log-linear modeling/iterative proportional fitting algorithm, as well as the development of the Out-of-Scope estimates;
- Greater use of U.S. inter-industry input-output ('use' and 'make') coefficients in the development of the FAF³ out-of-scope (to the 2007 CFS) commodity flow estimates;
- FAF³ provides an O-D specific treatment of natural gas products, which were evaluated only at the level of national or broad regional activity totals in FAF²; and
- The ability to access FAF³ data products via a user friendly web-based data set construction and download tool (cf. Section 1.3 above).

¹ For changes in the CFS between 2002 and 2007 see the following Bureau of Transportation Statistics website: http://www.bts.gov/help/commodity_flow_survey.html#diff_2007_2002

2. FAF³ Geography, Commodity and Modal Classes

2.1 Geography

The 2007 CFS commodity flow tables are based on a revised geography that contains 11 additional traffic analysis regions, for a total of 123 domestic regions in all. FAF³ uses the same geography. Figure 2.1 shows the boundaries of the 123 domestic FAF³ flow analysis regions, also referred to as FAF³ analysis zones.

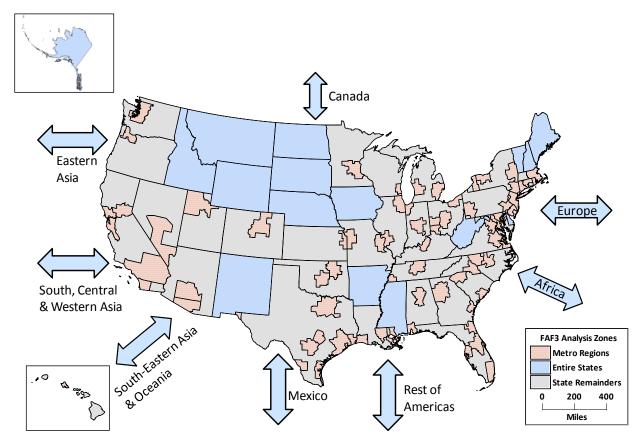


Figure 2.1 FAF³ Geography

Three subsets of regions are highlighted: 74 metropolitan area determined regions, 33 regions made up of state remainders, representing a state's territory outside these metropolitan regions, and 16 regions identified as entire states, within which no FAF³ metropolitan regions exist.

Note that metropolitan regions do not cross State boundaries: so that the Chicago, Kansas City, Philadelphia, and St. Louis metros are split into two state-specific FAF³ regions, while the New York and Washington metropolitan areas are split into three distinct zones. To avoid crossing State boundaries the metropolitan areas of Atlanta (GA), Boston (MA), Charlotte (NC), Louisville (KY), Memphis (TN), Minneapolis-St. Paul (MN), Portland (OR), Providence (RI), Sacramento (CA), and Virginia Beach (VA) are each defined by the state in which most of the

metro areas' population resides and economic activity takes place. Also shown in Figure 2.1 are the 8 world regions that act as the origination and destination points for U.S. exported and imported freight. In addition to flows between the U.S. and Canada and the U.S. and Mexico, flows between the U.S. and the remaining six foreign FAF³ regions are based on an allocation of countries to their respective United Nations geographic region.²

2.2 Commodity Classes

FAF3 reports annual tonnage and dollar valued freight flows using the same 43 2-digit Standard Classification of Transported Goods (SCTG) classes used by the 2007 U.S. Commodity Flow Survey (CFS).

Table 2.1 FAF³ Commodity Classes

SCTG	Commodity	SCTG	Commodity	SCTG	Commodity
01	Live animals/fish	15	Coal	29	Printed products
02	Cereal grains	16	Crude petroleum	30	Textiles/leather
03	Other agricultural products.	17	Gasoline	31	Nonmetal mineral products
04	Animal feed	18	Fuel oils	32	Base metals
05	Meat/seafood	19	Coal-n.e.c.	33	Articles-base metal
06	Milled grain prods.	20	Basic chemicals	34	Machinery
07	Other foodstuffs	21	Pharmaceuticals	35	Electronics
08	Alcoholic beverages	22	Fertilizers	36	Motorized vehicles
09	Tobacco prods.	23	Chemical prods.	37	Transport equipment
10	Building stone	24	Plastics/rubber	38	Precision instruments
11	Natural sands	25	Logs	39	Furniture
12	Gravel	26	Wood products	40	Misc. mfg. products.
13	Nonmetallic minerals	27	Newsprint/paper	41	Waste/scrap
14	Metallic ores	28	Paper articles	43	Mixed freight
					Commodity
				99	unknown

² See http://unstats.un.org/unsd/methods/m49/m49regin.htm for these country-to-region allocations.

2.3 Transportation Modes

FAF³ flows are also broken down by 8` modes of transportation. Table 2.2 lists these mode and commodity classes.

The "multiple modes and mail" category includes truck-rail, truck-water, and rail-water intermodal shipments involving one or more end-to-end transfers of cargo between two different modes. Detailed SCTG code definitions can be downloaded at either of the following Census and Bureau of Transportation Statistics websites:

http://www.census.gov/svsd/www/cfsdat/2002data/cfs021200.pdf

http://www.bts.gov/publications/commodity_flow_survey/survey_materials/pdf/sctg_booklet.pdf

Appendix A describes how these CFS-based regional, modal, and commodity class definitions differ from those used by FAF^2 .

Table 2.2 FAF³ Mode Classes

Mode	Mode	Mode Description
Identification	Name	
1	Truck	Includes private and for-hire truck. Private trucks are owned or
		operated by shippers, and exclude personal use vehicles
		hauling over-the-counter purchases from retail establishments.
2	Rail	Any common carrier or private railroad.
3	Water	Includes shallow draft, deep draft and Great Lakes shipments.
4	Air (includes	Includes shipments typically weighing more than 100 pounds
	truck-air)	that move by air or a combination of truck and air in
		commercial or private aircraft. Includes air freight and air
		express. Shipments typically weighing 100 pounds or less are
		classified with Multiple Modes and Mail
5	Multiple	Includes shipments by multiple modes and by parcel delivery
	Modes and	services, U.S. Postal Service, or couriers. This category is not
	Mail	limited to containerized or trailer-on-flatcar shipments.
6	Pipeline	Includes flows from offshore wells to land, which are counted
		as water moves by the U.S. Army Corps of Engineers.
7	Other and	Includes flyaway aircraft, vessels, and vehicles moving under
	Unknown	their own power from the manufacturer to a customer and not
		carrying any freight, unknown, and miscellaneous other modes
		of transport.
8	No Domestic	A 'No Domestic Mode' category is used to capture petroleum
	Mode	imports that go directly from foreign, inbound ships to an on-shore
		US refinery. This is done to ensure a proper accounting when
		foreign and domestic flows are summed, while avoiding assigning
		flows to the domestic transportation network that do not use it.

3. The Flow Matrix Construction Process

3.1 Overview

The FAF³ modeling process draws from many data sources but the most important is the U.S. Commodity Flow Survey.(CFS). Figure 3.1 shows the principal types of data used to construct the FAF³ ODCM freight flows matrix. This matrix construction process begins with the data reported by the 2007 CFS³, adopting both the CFS definitions for the 123 internal to the U.S. freight analysis zones and the same 43 SCTG 2-digit commodity classes, but using a modification of CFS modal definitions. Each of these three data dimensions is elaborated on below.

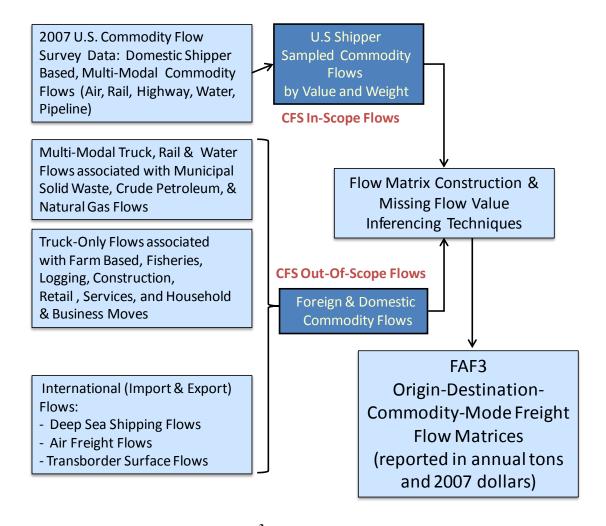


Figure 3.1 Overview of the FAF³ Freight Flow Matrix Construction Process

³For the details of how the 2007 CFS survey methodology, and for on-line access to the public domain CFS data products, go to: http://www.bts.gov/publications/commodity_flow_survey/

The CFS itself is conducted every 5 years as part of the U.S. Economic Census, with major funding for the survey provided by the Bureau of Transportation Statistics (BTS). Data are collected on all shipments from the surveyed establishment for an entire week in each of the four quarters of the census year. In 2007, about twice as many establishment samples were recorded as in 2002.

The CFS represents the best basis for FAF construction because it provides shipper sampled, and subsequently expanded estimates of both tons shipped and dollar value trades within and between all US regions for all modes of freight transportation. However, the CFS has a number of well researched weaknesses that require considerable additional effort in order to construct a complete accounting of freight movements within the United States (see TRB, 2006). First, the CFS does not report imports, while CFS reporting of export flows is also subject to data quality issues resulting from limited sample size. Second, the CFS also either does not collect data from the following freight generating and receiving industries, or collects insufficient data to cover the industries in a comprehensive manner:

- Truck, rail and pipeline flows of crude petroleum, and natural gas,
- Truck freight shipments associated with farm-based, fishery, logging, construction, retail, services, municipal solid waste, and household and business moves, and.
- Imported and exported goods transported by ship, air, and trans-border land (truck, rail) modes.

In FAF³ these industries produce what are referred to in Figure 3.1 as Non-CFS or Out-Of-Scope (OOS) to the CFS freight flows. Their estimation requires a good deal of data collection and integration into the larger flow matrix generation process. The data sources for these OOS flows are for the most part derived from freight carrier reported data sources, in some cases requiring the use of secondary or indirect data sources, such as location specific measures of industrial activity, employment or population, to allocate flows to specific geographic regions. These OOS flows represent some 32% of all U.S. freight movements measured on an annual tonnage basis. Developing OOS flow estimates represents a considerable effort, with different commodity classes requiring very different, typically multi-step treatments: including the use of both spatial and commodity class "crosswalks" that convert mode and industry class specific estimates from their native coding categories into FAF³ regional and commodity class breakdowns.

3.2 Modeling to Enhance CFS In-Scope Flows

3.2.1 CFS Data Gaps and Data Tables

The 2007 CFS is a large and very sparse matrix of annual tonnage and dollar valued freight shipment volumes, with many individual cells assigned a value of value of zero tons and zero dollars of freight shipped during the calendar year. The complete set of 2007 CFS data products

includes a large number of different data matrices.⁴ This includes the most detailed of the published matrices, Table CF0700A25, which reports annual tons, dollar values, and also ton-miles shipped by state of origin, state of destination, mode and 2-digit commodity class.⁵ Although these are the four flow dimensions needed for the FAF this matrix contains many data gaps, and reports only state-to-state shipment totals that need to be assigned in some manner to FAF region-to-region flows. Fortunately, other CFS tables provide 1, 2 and 3 dimensional looks at this same data, including marginal totals at the FAF regional level that do not suffer to the same extent from data suppression. Without going through the contents of each CFS data table in turn, these gaps in the 2007 CFS coverage can be summarized as follows:

- Annual O-D commodity flow estimates exist but some are missing either a modal or commodity breakdown, or both,
- Modal share estimates exist but lack the geographic and/or commodity detail required of the FAF³ flows matrix, and
- Data on shipment lengths exists, by mode and/or commodity, but with little or no linkage to either State or FAF³ regional O-D geography.

In many instances data is missing or suppressed at the 2- or 3-, as well as 4-dimensional level of flow resolution. That is, we have a flow matrix that contains a variety of levels of coverage, with many data gaps needing to be filled.

While many of these zero valued cells are accurate, CFS sample size limitations may also be responsible for missing some of these flows at the origin-destination-commodity-mode level of resolution sought by the FAF; or for creating flow estimates that have such high variability (sampling error) that the US Census Bureau chose to suppress their values. Where such suppression occurs in the CFS a cell value has been replaced by the letter 'S'. In some cases 'S' reported cells may represent quite large freight flows in the real world, because a large coefficient of variation does not necessarily mean that we have only small O-D flows to deal with. For FAF reporting purposes an estimate is desired for these suppressed cell values, and also for any zero valued cells where limited CFS sampling has failed to produce a positive flow estimate, but where freight is likely being shipped.⁶ The question the FAF has to answer is not

⁴ http://www.bts.gov/publications/commodity_flow_survey/ Click on "Interactive tables."

⁵ http://www.census.gov/svsd/www/02CFSdata.html

⁶Reporting of individual CFS cell values may also be suppressed to avoid disclosing information about an individual company's activity. For the CFS, the primary method of disclosure avoidance is Noise Infusion: Noise infusion is a method of disclosure avoidance in which values for each shipment are perturbed prior to tabulation by applying a random noise multiplier. Disclosure protection is accomplished in a manner that causes the vast majority of cell values to be perturbed by at most a few percentage points. In certain circumstances, some individual cells may be suppressed on a case by case basis for additional disclosure avoidance purposes. Such cell values have their flow values replaced by the letter 'D' in published CFS tables.

 $[\]underline{http://www.bts.gov/publications/commodity_flow_survey/def_terms/index.html \# samplingerror$

only what size each of these flows should be, but also, which of the many zero valued cells ought to contain a positive flow at all.

3.2.2 Log-Linear Modeling of Missing Cell Values

The procedure used for estimating these missing cell values is shown in Figure 3.2. This figure is a high level treatment of the problem. The following description provides an overview of the major data steps in this data modeling process.

In FAF³, missing 2007 CFS cell values are first of all estimated using a six-dimensional loglinear model. The first four of these dimensions are the above-defined FAF origin region (O), FAF destination region (D), FAF commodity class (C) and FAF mode of transport (M). To this are added two additional dimensions:

- A 'freight metrics' dimension, U, defined by the two classes of metric reported by the CFS, i.e. tonnage (u = 1) and dollar value of freight moved (u = 2); and
- A data source' dimension, S, that captures four different classes (= sources) of freight flow estimates, i.e. the 2007 CFS (s = 1), the 2002 CFS (s = 2), the 2007 Railcar Waybill dataset (s = 3), and the 2007 Waterborne Commerce dataset (s = 4).

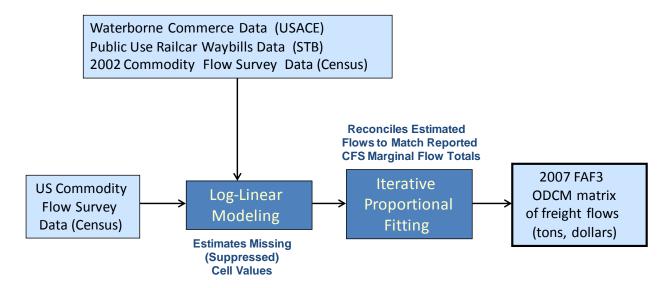


Figure 3.2 Estimation of Missing Cell Values in the 2007 US Commodity Flow Survey

Zero valued cells in the 2007 CFS can be categorized as either "structural" or sampling zeros. For example, truck commodity flows between Hawaii and mainland US regions is an obvious structural zero. Sampling zeros are divisible two types:

1. Cells where no sample data was obtained by the 2007 CFS, but flows may exist; and

2. Cells where the volume of freight sampled was so small that it fell below the CFS reporting threshold, i.e. below 500 tons, or below half a million dollars, and was therefore rounded down to '0' in the CFS published tables.

In particular, a large number of CFS cells have had their value suppressed, for either confidentiality or statistical robustness reasons. For example, cell values are suppressed reported in the 2007 CFS if the coefficient of variation associated with the cell estimate exceeds 50%. The method used for estimating these suppressed, and therefore, missing cells values in the CFS flow matrix is a combination of log-linear modeling (LLM) and iterative proportional fitting (IPF). This LLM/IPF procedure was selected because it has the following characteristics:

- 1. It makes extensive use of existing data within the matrix in the estimation of missing cell values,
- 2. It offers the ability to fill in missing cell values while maintaining reported marginal flow totals and observed cell values across all dimensions of the matrix,
- 3. It has the ability to handle missing values at multiple levels of data aggregation, and
- 4. It offers the ability to bring different, including non-CFS sources of flow estimates, into the solution, including completely new one, two, and three-dimensional data tables, as needed.

This last characteristic has been exploited extensively for the first time in developing the FAF³ freight flows matrix, and represents a major enhancement to the modeling process used in the previous flow matrix generation process. Specifically, flows reported by two carrier-reported, mode specific datasets are used to help the FAF³ flows matrix capture potentially missing or under-represented flow estimates. These are:

- 1. Calendar year 2007 annual rail flow volumes (tonnages) reported in the Surface Transportation Board's (STB) public use railcar waybills⁷, and
- 2. Calendar year 2007 annual flow volumes (tonnages) reported in the US Army Corps of Engineers Waterborne commerce dataset.⁸

In addition, data from the 2002 CFS is also used to look for potentially positive, but zero valued (i.e. sampling zero) flow cells.

In practice, each of these data sources is treated as a component of a sixth dimension in an expanded FAF³ freight flows matrix.⁹ Where a positive cell value is reported in any of these data

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⁷ Accessible via http://www.stb.dot.gov/stb/industry/econ_waybill.html

⁸ Accessible via http://www.iwr.usace.armv.mil/ndc/data/data1.htm

⁹ By housing these alternative modal data sources within a single dimension of the matrix in this manner we are also allowing, without loss of generality, for the application of more sophisticated across the board CFS + non-CFS weighting schemes in the future.

sources, these cells are subsequently assigned a positive value by the LLM/IPF routine, from which a maximum likelihood estimate of that flow's volume is estimated.

The complete FAF³ commodity flow model, referred to as the "Log-Linear Model" in Figure 3.2, has the following form:

$$\begin{array}{l} Ln(F^{ODCMUS}) = \lambda_0 + \lambda^O + \lambda^D + \lambda^M + \lambda^C + \lambda^U + \lambda^S + \lambda_j^{OD} + \lambda^{OC} + \lambda^{OM} + \lambda^{OU} + \lambda^{DC} + \lambda^{DM} + \lambda^{DU} + \lambda^{CM} + \lambda^{CU} + \lambda^{MU} + \lambda^{OS} + \lambda^{DS} + \lambda^{CS} + \lambda^{MS} + \lambda^{US} + \lambda^{ODC} + \lambda^{ODM} + \lambda^{ODU} + \lambda^{ODU} + \lambda^{ODU} + \lambda^{ODU} + \lambda^{DCM} + \lambda^{OCU} + \lambda^{OMU} + \lambda^{DCM} + \lambda^{$$

where $Ln(F^{ODCMUS})$ is the model estimated natural log (log to the base e) annual volume of commodity 'C' moved by mode 'M' between FAF³ origin zone 'O' and FAF³ destination zone 'D' in 2007, measured in units 'U' (i.e U=1 for annual tons, U=2 for annual dollar value of the freight moved), and found in data source 'S' (e.g. S = 1 for CFS 2007, S=2 for CFS 2002, S=3 for 2007 Railcar Waybills, and S = 4 for 2007 Waterborne Commerce).

The λ 's represent the model parameters to be estimated, often termed the (natural log of the) *effects* of the different dimensions, or combinations of dimensions, on the resulting flow estimates. For example, λ^{OM} represents the effect of shipment origin O and mode M, λ^{ODCM} represents a four-way, O,D,C,M interaction effect, and λ_0 represents the grand mean of all these effects. Parameters representing all possible levels and combinations of the matrix dimensions O,D,C,M,U and S are used to fit the data to what is usually termed a *saturated* model that tries to get the most out of the statistical relationships represented by the data sources. This equation is translated into an additive, natural log form for solution (i.e. for computational) purposes. In practice, many of the λ 's are set to a value of 0.0. For example, since both the 2007 railcar waybill and waterborne commerce flows are only reported in tons, all dollar valued λ 's associated with these two data sources = 0.0 and play no further part in the estimation process.

3.2.3 Iterative Proportional Fitting (IPF) to CFS Marginal Totals

Once all of the log-linear model's λ *effects* have been computed, they are used to generate a positive value of each zero valued flow cell in the original 2007 CFS commodity flow matrix. In each case, where a zero valued cell is found it is replaced with an estimate based on the above multiplicative log-linear model. Three additional steps are then taken:

- 1) Cells considered to be structural zeros are returned to a value of 0.0.
- 2) To further assist with filling in of missing CFS cell values, an additional dataset was provided by the U.S. Bureau of the Census. This is a matrix containing the number of establishments

sampled within each ODCM cell in the matrix, i.e. a set of raw sample responses. If one or more positive responses are identified for a specific cell, then this is taken to imply the presence of some freight movement activity, and it is therefore treated as a sampling zero for the purpose of cell value estimation.

3) A third modification to process then involves the removal of unreasonable dollar per ton estimates caused by biased or limited sampling, in which either the tonnage or the dollar value allocated to a particular cell by the log-linear/IPF modeling process creates a dollar-per-ton ratio that exceeds expected values for the commodity class in question by a significant amount. To prevent this from occurring, a check is made every ten iterations of the IPF to look for such outliers. If one or more are found, an adjustment is made to either the tonnage or dollar value in such a cell and the iterative process re-commenced.

The resulting matrix (now with no missing values) is then adjusted through IPF to comply with known control totals from numerous CFS marginal tables. It is important to note here that after the full LLM/IPF procedure is completed, no 2007 CFS ODCM or higher (3 or 2 dimensional) marginal cell value has been changed if it contained a positive flow value to begin with. Only potentially missing valued cells (of which there are many) are altered by the process.

3.3 Data and Modeling of Non-CFS (Out-of-Scope) Flows

3.3.1 Domestic Flows

U.S. freight shipping establishments in the following industrial sectors were not surveyed as part of the 2007, or previous, US Commodity Flow Surveys. The following out-of-scope (OOS) industries therefore had to be assigned commodity and mode specific O-D flows using other methods:

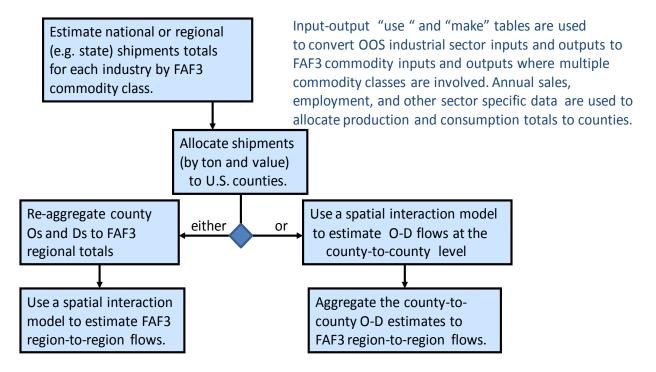
1. Farm Based	6. Retail
2. Fishery	7. Household and Business Moves
3. Logging	8. Municipal Solid Waste
4. Construction	9. Crude Petroleum
5. Services	10. Natural Gas Products

OOS flows were estimated using commodity specific datasets and different computational methods for each industrial class. Where an industrial sector produces O-D flows in more than one commodity class, data from national inter-industry input-output "use" and "make" tables was used to determine how much freight each sector contributes to a specific set of SCTG 2-digit commodity flows. State and county level data on volume of production, industrial or commodity specific sector sales, or industrial sector employment is then used to allocate flows between origins and destinations. Spatial allocation formulas are then used to produce O-D flow volumes. Where truck movements were concerned this occurred in one of two ways. Either county level origin and destination activity totals were determined, and then a spatial interaction model was applied to these county productions and attractions, with subsequent aggregation of inter-county

flows back up to FAF³ region-to-region flow totals. Or county Os and Ds are first of all estimated and aggregated to their FAF³ regional supply and demand totals. These regional totals are then used to estimate O-to-D flows directly at the FAF³ region-to-region level.

The specific form of spatial interaction model used also varied by commodity class. Either a distance decay coefficient is calibrated against an empirically derived average shipping distance, or a simple allocation is made based on market potentials (i.e. on the relative size of a county's or region's demand for a specific commodity). County-level spatial interaction modeling here allows for cross-county flows to be captured that are also cross-FAF³ adjacent regional flows. Use of regional O and D shipment totals prior to spatial interaction modeling occurred where data sources proved more reliable at this less detailed level or geography.

Figure 3.3 shows the general idea. In practice, each industrial sector has its own data gaps and idiosyncrasies that needed to be dealt with.



Note: Data modeling details vary a good deal by industrial sector/commodity class

Figure 3.3 Four Step Process for Generating OOS Truck Freight Flows

The following sections focus on summarizing the datasets used to produce the FAF³ flow estimates. For greater detail on estimation methods, the reader should consult FAF³ industry sector-specific write-ups.

Farm Based Flows

Farm-based agricultural shipments represent one of the most significant out-of-scope areas for CFS. These shipments are almost entirely moved by truck. The vast majority of these shipments represent farm-to-storage elevator (e.g., grains) or farm-to-distribution/processing center (e.g., fruit, livestock) trips, at which point further transportation of these products is captured as part of the CFS sample frame. At the fully national level, the total tonnage of farm-based agricultural shipments constitutes nearly 7% of the 2007 total tonnage moved within the nation, and over 9% of all truck tons shipped. County and state level data published by in U.S. Department of Agriculture's (USDA) 2007 *Census of Agriculture* and the 2008 *Agricultural Statistics* were used to generate FAF³ tons and dollars shipped estimates, supplemented with data from several of USDA's *Statistical Bulletins*.

The dollar value of these farm originating agricultural products were estimated using information obtained from the 2007 Census of Agriculture and related publications. Specifically, data provided under the category of "Market value of agricultural products sold" was used as an estimate for total farm-based agricultural shipments. The estimation of tonnages for these out-of-scope shipments was less straightforward. Commodity statistics published in the USDA's 2007 Census of Agriculture use a variety of commodity specific units of measurement (e.g., pounds, bushels, hundredweight, barrels, tons, etc). In some cases, different conversion factors, all based on information obtained from Agriculture Statistics 2008, were also needed for different commodities using the same basic unit of measurement. For example, the approximate net weight for a bushel of wheat is 60 pounds, while a bushel of husked corn on the ear weights 70 pounds, and shelled corn weighs in at 56 pounds per bushel on the average. Following these unit conversions, each farm-based agricultural commodity is then placed within its 2-digit SCTG commodity class.

Where a State is divided into more than one FAF³ region, USDA county level data was used and subsequently re-aggregated to FAF³ regional totals. This was done after filling gaps in this county-specific data, by using acreages devoted to a specific crop-growing activity as a surrogate for gaps in direct reporting of crop yields. O-D flows are then estimated, first by summing these county originations to their FAF³ regional totals, then sharing these totals to FAF³ destination regions on the basis of a) truck trip length distributions reported by the 2002 VIUS, and b) using the volumes of agricultural commodity originations reported by the 2007 CFS to allocate these flows. That is, these CFS originations (from the distribution centers, grain elevators, processing centers, etc. located within a CFS region) constitute the first non-farm stop in the agricultural product's supply chain. Hence they represent a good surrogate for the destinations of farm-based shipments. Separate allocations are made on the basis of tons shipped and dollar valued trades.

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¹⁰ The "market value of agricultural products sold" category represents the value of products sold which combines total sales not under production contract and total sales under production contract. It is equivalent to total sales. See Appendix B, General Explanation and Census of Agriculture Report Form, in the *2007 Census of Agriculture* report for further explanation (http://www.agcensus.usda.gov/Publications/2007/Full Report/Volume 1, Chapter 1 US/usappxb.pdf)

As a result of this process, the annual tons and dollar valued flows between any two FAF³ regions are consistent with both VIUS truck trip length distributions for a specific FAF³ freight originating region and commodity class, and also create a consistency between OOS farm-based flows and the non-farm based agricultural commodity flows reported in the 2007 CFS.

Construction Industry Flows

Shipments originating from activities in the construction sector, including companies or establishments engaged in construction of residential and non-residential buildings, utility systems, roadways and bridges, and from specific trade contractors, are not in-scope for the CFS. It is estimated that this industry transported just under 1.08 billion tons of freight over the course of 2007, valued at \$905.7 million. However, putting a dollar value on such freight is not straight-forward. The primary commodity shipped was debris (included in SCTG 41 under Waste and Scrap), for which the value would be relatively small unless recyclable materials are separated and sold. An estimate of the amount of debris generated by the construction industry was developed based on publications by the U.S. Environmental Protection Agency (EPA) publications, 11 the National Demolition Association, Construction Materials Recycling Association, and Gershman, Brickner & Bratton, Inc. Similar dollar to ton conversions for other commodity classes are drawn from the CFS or other industry specific sources.

Data on shipment distances for the industry are limited at best for 2007, and in FAF³ all of these shipments are assumed to be short distance truck movements, most occurring within a single county, and all within the same FAF3 zone. Shipment volumes were assigned to FAF3 regions using sales data from the 2007 Economic Census (EC) where available, and using a combination of 2007 county level employment data from the Census Bureau's County Business Patterns (CBP) dataset, multiplied by Census developed labor productivity rates by industry class at the state level.

Fishery Flows

The CFS omits fishery shipments that move from vessels at the dock/port to the first point of processing or distribution centers. Establishments involved in this data gap are within the NAICS category 114 (fishing, hunting and trapping). Industries in this NAICS sector harvest fish and other wild animals from their natural habitats and are dependent upon a continued supply of the natural resource. Based on statistics published in the *Fisheries of the United States* 2008¹², an annual report prepared by the National Marine Fisheries Service (NMFS) of the National

¹¹ http://www.epa.gov/osw/conserve/rrr/imr/cdm/pubs/cd-meas.pdf.

¹² Information obtained from the *Fisheries of the United States 2008* report, published by National Marine fisheries Service, Office of Science and Technology in July 2009, was used to supplement its 2007 report under this analysis. Although 2007 statistics are available in the *Fisheries of the United States 2007*, many are in preliminary forms. The 2008 report provides more updated information on statistics for 2007.

Oceanic and Atmospheric Administration (NOAA), commercial landings by U.S. fishermen at ports in the 50 states were totaled at approximately 4.7 million tons and valued at over \$4 billion in 2007. In addition, catches of Alaska Pollock, Pacific whiting, and other Pacific ground fish that are processed at-sea aboard U.S. vessels in the northeastern Pacific (off Washington, Oregon, and Alaska) are credited as landing to the state nearest to the area of capture. According to NMFS, these at-sea processed fishery products accounted for a total about 1.4 million tons and valued approximately \$19 million in 2007. It is assumed that this freight activity is mostly local, and that all shipments involve intra-regional FAF³ truck-only movements. ¹³

Retail Industry Flows

The 2007 CFS also does not cover shipping activities originating from the vast majority of the nation's retail stores. It is estimated that 378.6 million tons of freight were shipped by the U.S. retail industry in 2007, valued at \$624 billion. Based on the U.S. Bureau of Economic Analysis's National Input-Output Make and Use Tables, the retail industry generates commodity flows in most of the FAF³ commodity classes.

Although most of the shipments from retail stores are within the same county, there is a possibility that retailers may transport large items purchased by customers from their warehouses, which may be located in other counties. At the county level this would be an issue, but is less likely to be of concern when aggregating O-D flows from counties up to FAF³ regional totals. An issue with retail industry flows is whether some of these shipments are originated from retailer-owned warehouses that serve retail stores not covered by the CFS. In this case some inter-regional flows might be missing from FAF³ totals. These volumes are believed to be quite small in percentage terms.

Service Industry Flows

This sector covers a wide range of services, including finance and insurance, real estate, rental and leasing, professional, scientific and technical services, administrative support, waste management and remediation services, education services, and health care and social assistance. These industries are typically involved in providing services to the general public, local business establishments, and branches of government, and in toto originate freight shipments in a large number of FAF³ commodity classes. Also not covered by the 2007 CFS are the mail shipments by these service industries. The sector as a whole is estimated to have generated 378.6 million tons of commodity freight in 2007, worth just under an estimated \$504.7 billion. To this is added some 11.4 million tons of mail, valued at \$525.6 billion.

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¹³ Based on NMFS published statistics, total imported edible and non-edible fishery products were over 2.4 million tons and worth about \$28.8 billion in 2007. Because imports are categorized as a separate out-of-scope area of the CFS (see Section 3.3.2 in this report), to avoid double counting, imported fishery is not included under this fishery shipment data gap study.

The availability of county level sales data varies by type of service offered. For example, the county level sales data for educational services are released for only 10 states. For real estate and food services, the sales data at the county level are available for 20 states. A first step was therefore to fill in this data gap for those service industries, then sum the sales of individual types of services to obtain an overall sales statistic for each county. Shipment volumes between counties were then estimated as follows (MacroSys, 2010):

- For non-mail shipments, the county level demand for service sector products (i.e. the market potentials for these destination counties) was determined by two factors: (i) the amount of a commodity used by industries according to the Use table in the U.S. I-O model and (ii) industrial employment at counties. Next, a spatial interaction ("gravity") model was used to distribute flows from each freight generating county to surrounding counties within our across FAF³ regional boundaries.
- For mail shipments, total employment in services at the county level served as a surrogate for market potentials. Since mail is known to be shipped over long as well as short distances across the county, and lacking any empirical data on this distribution, no distance decay effect was applied to this sharing process in FAF³.

Household and Business Move Flows

It is estimated that some 254.3 million tons of freight were moved by the industrial sector, nearly all of it by truck. The value of the goods moved is estimated at just \$30.9 billion. Several sources of data on the volumes of U.S. household and business moves were examined, including the U.S. Census Bureau's Annual Services Survey and related studies conducted by the American Trucking Association and the American Moving and Storage Association.

All of these shipments are assumed to be truck moves in FAF³. These truck shipments were allocated to counties on the basis of CBP-reported sector employment totals. The shipments are then allocated spatially between county O-D pairs based on IRS reported county level inmigration and out-migration totals. (In the absence of available data on trip length distributions, a distance decay effect was not used in this allocation process).

Logging Flows

Some 372.3 million tons of logs, totaling almost \$9.5 billion by value, are estimated to have been transported in the U.S. as a whole in 2007, of which the vast majority are transported by truck from domestic forests to nearby sawmills and other local sites. County level logging products were estimated by multiplying the year 2007 employment in logging industries,, by an average tons per employee multiplier. To allow for logging products being transported across FAF³ regional boundaries, these products were assigned to counties located within a 75 mile radius of the producing county, based on the employment in wood product industries within each county, and upon data collected on the average haul to market distance of logging products (e.g. sawlogs, peeler logs, OSB, pulpwood and rustic fencing).

Municipal Solid Waste Flows

Municipal solid waste (MSW) is not covered in the CFS, and also does not have a specific code in NAICS. The main data sources used for estimating 2007 MSW shipments came from information compiled by Franklin Associates¹⁴ in collaboration with the U.S. EPA,¹⁵ supplemented by information in the *BioCycle* journal¹⁶. Additional, mode specific data was also obtained from the U.S Army Corps of Engineers Waterborne Commerce statistics, and from the Surface Transportation Board's Railcar Waybills sample. As defined by the U.S. EPA, MSW includes the following 'Subtitle D wastes':

- Containers and packaging, such as soft drink bottles and cardboard boxes,
- Durable goods, such as furniture and appliances,
- Nondurable goods, such as newspapers, trash bags, and clothing, and
- Other wastes, such as food scraps and yard trimmings.

It is estimated that 413 million tons of MSW, as defined above, were transported within the U.S. in calendar year 2007. All of this MSW is collected at the source and transported to one of four types of processing facility: local landfills, local incineration facilities, local material recovery facilities, and waste transfer stations where garbage trucks unload MSW for accumulation and transfer to larger transport vehicles (truck, rail, or barge), for more economical long-distance hauling to a final disposal site (Curlee, 2009).

Data on the flows between states was based on work done by McCarthy (2007) for the Congressional Research Service. Combining this work with data from other sources, it is estimated that more than 42% of total state-to-state transfers (i.e. state exports) come from three states—New York, New Jersey, and Illinois, whole several other states export more than 10% of the U.S. total across state lines. The District of Columbia exports all of its total MSW generation, while New Jersey exports over 45%, New York exports over 33%, and Maryland over 29%. Additional states that export more than 10% of their MSW include Connecticut, Illinois, Kansas, Massachusetts, Missouri, North Carolina, Vermont, Washington, and West Virginia. More than 46% of all these state exports go to three states—Pennsylvania, Virginia, and Michigan Only five additional states account for more than 4% of the national total shipments of inter-state MSW—Georgia, Illinois, Indiana, New Jersey, Ohio, and Oregon. Based on ORNL discussions with local officials for the previous, FAF² effort, it appears that the large majority of shipments to adjoining states are essentially local shipments. For example, the city of Memphis ships MSW to Mississippi. Chicago ships tons to Indiana. The District of Columbia ships to Virginia. Also, small to medium sized towns near a state line may ship to an adjoining county across the state line. While these are truck movements, some longer distance shipments are by rail or (much less so) by inland waterway (i.e. by barge). It is estimated that just under 40% of inter-state

¹⁴ http://www.fal.com/solid-waste-management.html

¹⁵ http://www.epa.gov/epawaste/nonhaz/municipal/msw99.htm

¹⁶ http://www.jgpress.com/biocycle.htm

shipments of MSW are by rail (mostly) or barge. This represents less than 4% of all MSW shipments.

The FAF3 MSW estimates also include significant tonnages moving from Maine to New Brunswick, Canada, from Ontario, Canada to Michigan, and a from Ontario to New York state (Curlee, 2009). Allocation of (truck-only) MSW between FAF³ regions below the state level then used county populations to distribute inter-state flows, with subsequent re-aggregation from counties to FAF³ regions. County-to-county O-D flows were estimated using a spatial interaction model, using an average O-D distance of just under 32 miles, derived from the MSW literature. These inter-county flows were then aggregated to their FAF³ region-to-region totals.

Crude Petroleum

It is estimated that the US transported some 744.4 million tons of crude petroleum (crude oil) in 2007, using a variety of modes. This crude was valued at some \$336.4 trillion dollars. These crude oil shipments begin either at domestic oil fields, or from large marine terminals that act as the first domestic storage and transfer point for foreign oil imports. The crude is delivered either to refineries or to long-term storage facilities such as the Strategic Petroleum Reserve.. A great deal of this transport is accomplished by pipeline, and by marine vessels (inland barge and oceangoing tanker), with significant tonnages also moved by rail tanker car and locally by tank truck.

National level crude oil shipment information by transportation mode is based on *Shifts in Petroleum Transportation* published annually by the Association of Oil Pipelines. This report's modal information is in turn based on several other data sources, including:

- Oil Pipelines: Annual Report of oil pipeline companies provided to the Federal Energy Regulatory Commission (FERC Form 6);
- Water Carriers: Waterborne Commerce of the United States, U.S. Army Corps of Engineers, (Part 5, Table 2-2);
- Motor Carriers: Petroleum Tank Truck Carriers Annual Report, American Trucking Association, Inc. and Petroleum Supply Annual, Energy Information Administration (EIA) (Volume 1, Table 46); and
- Railroads: Carload Waybill Statistics, Report TD-1, USDOT, Federal Railroad Administration, and Freight Commodity Statistics, Association of American Railroads (Table A3).

O-D flows of crude petroleum were derived using US DOE/EIA supplied data at various levels of geographic detail, ranging from five broad multi-state PADDs (Petroleum Administration for

Defense Districts)¹⁷ and individual States, to specific refinery locations. This includes data from EIA's Petroleum Supply Annual (EIA, 2010) on:

- Production of Crude oil by PAD District and State,
- Refinery Input of Crude Oil by Refining Districts, and
- Refinery Receipts of Crude Oil by Method of Transportation, by PADD.

Spatial interaction (e.g. "gravity") models were then used to disaggregate flows down to a State-to-State and FAF region-to-FAF region level. First, U.S. Census' County Business Pattern data for 2007 was used to share total crude production by state down to the county level. This allocation was based on a county's reported total annual payroll for industries classified under NAICS code 211111 – 'Crude Petroleum and Natural Gas Extraction'. These county activity totals were then aggregated to their respective FAF³ regions. This resulted in 80 different petroleum sourcing regions, serving 50 petroleum refining FAF³ regions. O-to-D allocations between these pairs of regions were then estimated using a distance-decay based spatial interaction model, applied at this broader regional level of resolution.

Natural Gas Products

Delivering natural gas (principally methane, but also smaller volumes of ethane, propane, butane and pentane) is an enormous enterprise. This gas is transported to consumers through more than 300,000 miles of transmission pipelines with the help of vast storage reservoirs and thousands of compressors. This gas is sold to marketers, large commercial and industrial consumers, and distribution companies for delivery to consumers over a network of more than 1.1 million miles of local distribution pipelines.

National Natural Gas flow totals, and O-D region-to-region flows were derived from the EIAs' Natural Gas Annual (EIA, 2010)¹⁹, making use of data at various levels of geographic detail, including:

- Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico,
- Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico,
- Summary of U.S. Natural Gas Imports By Point of Entry, and
- Summary of U.S. Natural Gas Exports By Point of Exit, Natural Gas Annual.

Spatial interaction models were then used, where necessary, to disaggregate flows down to a

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¹⁷ The New England, Midwest, East Coast, Gulf Coast, and West Coast PADDs. For specific state allocations to APDDs see: http://www.eia.gov/glossary/index.cfm?id=P#PADD_def

¹⁸ The data is obtained by county level from the County Business Pattern at the U.S. Census Bureau - http://www.census.gov/econ/cbp/intro.htm.

¹⁹ See http://tonto.eia.doe.gov/dnav/ng/ng pub publist.asp

State-to-State and a FAF region-to-FAF region level.

3.3.2 Import and Export Flows

Imported as well as exported freight flows in FAF³ are constructed from a variety of data sources, each of which must have its flows converted from agency specific commodity codes to FAF³'s 2-digit SCTG codes, as well as have its flows either spatially aggregated or disaggregated to match FAF³ analysis zones. Figure 3.4 provides a top-down view of this process.²⁰ The following sections describe each source data-specific procedure in more detail.

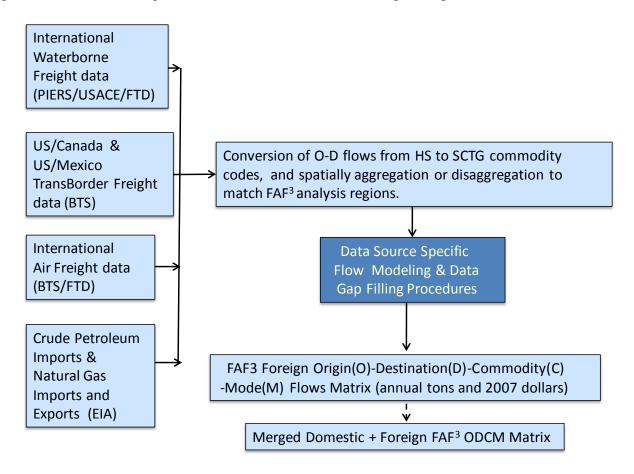


Figure 3.4 FAF3 International (Import/Export) Data Modeling

Waterborne Imports and Exports are derived in FAF³ using four different data sets, each of which provides a different look at the nation's international freight movements by ocean vessels:

²⁰ Although the 2007 CFS does also collect data on export shipments by US establishments, both coverage and statistical accuracy is limited by sample size issues and this data was not used as a source for FAF3 export flow estimates.

• The U.S. Army Corps of Engineers International Waterborne Commerce Database²¹

- The U.S. Census Bureau's Foreign Trade Database²²
- A FAF³-specific extraction of data from the PIERS Import/Export Database²³
- Imported & Exported Petroleum & Natural Gas data from the U.S. Department of Energy's Energy Information Agency (EIA)

The availability of these last two data sources represents a significant enhancement in FAF³, and especially the PIERS dataset, which provided estimates of the internal to the U.S distribution of imported and exported goods. In 2002, the distribution of domestic CFS shipments was used to impute domestic trip ends and modes used in FAF² for every commodity that passed through a seaport. In 2007, information from PIERS was used to impute many of these domestic trip ends, with 2007 CFS data being used to impute the modes used between U.S. seaports and their internal U.S. destinations or origins.

International Air Freight Flows: Data published by the U.S. DOT's Office of Airline Information (OAI), Bureau of Transportation Statistics provided the FAF³ estimates of total tons shipped annually between originating airports (where the cargo is first loaded onto an aircraft) and destination airports (where the cargo is unloaded for final land-based delivery, usually by truck).²⁴ This data is combined with data collected by U.S. Customs on the commodity class and value of international air shipments, as reported by the Foreign Trade Division (FTD) of the U.S. Department of Commerce's Bureau of the Census. 25 This FTD dataset includes information on the value,²⁶ quantity, method of transportation, and shipping weights for 9,000 export commodities, 17,000 imported commodities, 240 trading partners, and 45 U.S. Customs Districts.

The OAI and FTD data are combined into a single FAF³ air freight dataset by reconciling differences in the level of spatial and commodity detail to match those required by the FAF. First each airport was assigned to its U.S. county, and each county to both its appropriate U.S. Customs District and FAF3 region, using geographic coordinates data files available from OAI and the Census Bureau. Commodities are reported in the FTD dataset using the 10-digit Harmonized Tariff Schedule (HS Schedule B for exports). This data is aggregated and translated to FAF3's 43 2-digit SCTG commodity classes using a crosswalk specifically developed for the purpose. Where differences exist between the OAI and FTD flow totals, the OAI database was taken to be definitive for total tons shipped, and the FTD database was used to control the

22 http://www.census.gov/foreign-trade/reference/products/index.html

http://www.iwr.usace.armv.mil/ndc/data/dataimex.htm

²³ Special tabulations prepared for the FAF3 project by PIERS staff. (http://www.piers.com/)

²⁴ T-100 (foreign) market data. http://www.bts.gov/publications/freight_transportation/

²⁵ http://www.census.gov/foreign-trade/reference/products/index.html

²⁶ Export values are reported free-alongside-ship (F.A.S.) Import values are reported as customsinsurance-freight (C.I.F) values.

allocation of freight shipments to commodity classes, and to assign value-to-weight ratios to these flows.

U.S.-Canada and U.S.-Mexico Transborder Freight Flows: Truck and rail freight movements between the United States and its NAFTA neighbors Canada and Mexico are derived in FAF³ from the Bureau of Transportation Statistics (BTS) Transborder Freight Database, itself constructed from data collected at border crossings by the U.S. Customs Service. After converting the Harmonized Tariff Schedule (HS) commodity classes in this dataset to FAF³ SCTG classes, County Business Patterns are used to allocate flows reported at the State level to their most likely FAF3 regions within the United States.

Imports and Exports of Natural Gas and Imports of Crude Petroleum: Liquefied Natural Gas (LNG) is imported or exported to/from the U.S. by large tanker ships. The US Department of Energy's Energy Information Administration (EIA) reports annual LNG imports/exports in millions of cubic feet by U.S. seaport of entry/exit. The EIA also reports the annual trade in pipeline supplied natural gas (NG) between the U.S. and Canada and the U.S. and Mexico, also in millions of cubic feet. Reporting here is both by State and by specific U.S. seaport of entry/exit, requiring assignment of flows to seaport-inclusive FAF³ regions.²⁷

EIA databases were also used to estimate crude petroleum imports in FAF³, taking advantage of the fact that crude petroleum imports are reported to the EIA monthly at the company, U.S. seaport of entry/exit, and foreign country level²⁸, allowing the complete movement of imported crude oil from the foreign country (source of commodity), passing through the port (domestic origin), to the refinery (domestic destination) to be estimated. The allocation of these flows to specific modes of transportation was then based on EIA data on crude oil refinery receipts, broken down by mode of transportation (ship, pipeline, rail, barge, truck), and further broken down by domestic versus foreign sources of production.²⁹

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²⁷ Both the EIA's LNG and NG data sources for US Imports/exports can be found at: http://tonto.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/company_level_imports/cli.html

²⁹ http://www.eia.doe.gov/oil_gas/petroleum/data_publications/refinery_capacity_data/refcapacity.html

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Appendix A: Differences in the FAF³ and FAF² Freight Flow Matrices

The FAF³ Analysis Zones are different from the FAF² zones. Since the FAF freight flow matrix is developed around the data supplied by the U.S Commodity Flow Surveys (CFS) the geography has changed with CFS geography. In 2007 the use of more CFS analysis zones (made possible by the much larger size of the CFS sample) allows the FAF to adopt these CFS zones while maintaining its focus on U.S. coastal analysis zones that both receive and pass on most U.S. imports and exports. This compatibility with the CFS geography should make future development of FAF flow estimates not only less time consuming but also prone to one fewer sources of possible estimation bias.

The FAF³ Mode Classes have also changed since 2002. Table A1 below shows the differences. Note that, due to the redefinition and changed reporting of intermodal/multimodal categories between the 2002 and 2007 CFS on which the FAF is based, there is no direct equivalence in the modal classes implied between these two sets of definitions,. Differences in the way the 2007 versus the 2002 CFS assigned water-only versus water-inclusive intermodal shipments (typically, truck-water combinations) also means that direct comparisons of water only traffic volumes and modal shares is problematic.

Table A1. Modal Class Changes 2002 - 2007

FAF2 Modes (2002)	FAF3 Modes (2007)
Truck	Truck
Rail	Rail
Water	Water
Air, air and truck	Air, air and truck
Truck and rail	Multiple modes and Mail
Other intermodal ¹	Pipeline
Pipeline and Unknown	Other and Unknown

FAF² "Other intermodal" includes U.S. Postal Service and courier shipments and all intermodal combinations except air and truck.

FAF³ Modal definitions are given below:

Table A2. FAF³ Modal Definitions

Mode	Mode	Mode Description
Identification	Name	
1	Truck	Includes private and for-hire truck. Private trucks are owned or
		operated by shippers, and exclude personal use vehicles
		hauling over-the-counter purchases from retail establishments.
2	Rail	Any common carrier or private railroad.
3	Water	Includes shallow draft, deep draft and Great Lakes shipments.
4	Air (includes	Includes shipments typically weighing more than 100 pounds
	truck-air)	that move by air or a combination of truck and air in
		commercial or private aircraft. Includes air freight and air
		express. Shipments typically weighing 100 pounds or less are
		classified with Multiple Modes and Mail
5	Multiple	Includes shipments by multiple modes and by parcel delivery
	Modes and	services, U.S. Postal Service, or couriers. This category is not
	Mail	limited to containerized or trailer-on-flatcar shipments.
6	Pipeline	Includes flows from offshore wells to land, which are counted
		as water moves by the U.S. Army Corps of Engineers.
7	Other and	Includes flyaway aircraft, vessels, and vehicles moving under
	Unknown	their own power from the manufacturer to a customer and not
		carrying any freight, unknown, and miscellaneous other modes
		of transport.
8	No Domestic	A 'No Domestic Mode' category is used to capture petroleum
	Mode	imports that go directly from foreign, inbound ships to an on-shore
		US refinery. This is done to ensure a proper accounting when
		foreign and domestic flows are summed, while avoiding assigning
		flows to the domestic transportation network that do not use it.

FAF² modal definitions are as follows:

- 1 4. Truck, Rail, Water and Air (including truck-air) definitions are the same as those used in FAF³.
 - **5.** Truck-Rail Intermodal—Shipments that use a combination of truck and rail.
 - **6. Other Multiple Modes**—Includes Parcel (U.S. Postal Service or Courier), truckwater, and water-rail.
 - 7. Other and Unknown Modes—Includes Pipeline and any mode not listed above.

The FAF3 Commodity Classes, like those in FAF², mirror the 43, 2-digit (i.e. most aggregate) SCTG classes reported by the 2007 CFS. Differences in the composition of these classes between 2002 and 2007 are relatively minor, with two exceptions:

- Printed product flows, which were absent from the 2002 CFS and hence modeled as OOS flows in FAF² were covered in the 2007 CFS.
- A second change for FAF³ was the O-D specific treatment of natural gas products, which were evaluated only at the level of national or broad regional activity totals in FAF².

APPENDIX H: SERVICE CARGO VOLUMES AND HANDLING COSTS

Samisa O												
Service O Port Rota	tion: New Bedford	– Portland – D	el River – Ba	ltimore – N	New Bed	ford						
									\$/\	Unit	\$/Unit	Handlin
Southbound	Volumes:			Tons p.a.					Ori	gin	Destination	Cos
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Load	ling	Discharge	Wee
Portland	Maine	Phil NI	Del River	460	25%	20	5,750	111		205	230	48,11
Portland	Maine	Phil	Del River	306	25%	20	3,825	74		205	230	32,016
Portland	Maine	MD Rem	Baltimore	13	25%	20	163	3		205	295	1,550
Portland	Maine	Balt	Baltimore	62	25%	20	775	15	:	205	295	7,450
New Bedford	Boston	Phil NI	Del River	-	25%	20	-	-	:	205	230	
New Bedford	Boston	Phil	Del River	-	25%	20	-	-	:	205	230	-
New Bedford	Boston	MD Rem	Baltimore	69	25%	20	863	17	:	205	295	8,300
New Bedford	Boston	Balt	Baltimore	88	25%	20	1,100	21	:	205	295	10,600
New Bedford	MA Rem/RI/CTRem	Phil NI	Del River	-	25%	20	-	-	:	205	230	-
New Bedford	MA Rem/RI/CTRem	Phil	Del River	-	25%	20	-	-	:	205	230	-
New Bedford	MA Rem/RI/CTRem	MD Rem	Baltimore	36	25%	20	450	9		205	295	4,350
New Bedford	MA Rem/RI/CTRem	Balt	Baltimore	43	25%	20	538	10	:	205	295	5,150
Southbound	Total			1,077			13,463	259				117,527
Del River	Phil NI	Maine	Portland	76	25%	20	950	18	:	230	205	7,961
Del River	Phil NI	Boston	New Bedford	-	25%	20	-	_		230	205	-
Del River	Phil NI	MA Rem/RI/CTRem	New Bedford	-	25%	20	-	-		230	205	-
Del River	Phil	Maine	Portland	127	25%	20	1,588	31	:	230	205	13,268
Del River	Phil	Boston	New Bedford	-	25%	20	-	-		230	205	-
Del River	Phil	MA Rem/RI/CTRem	New Bedford	-	25%	20	-	-		230	205	-
Baltimore	MD Rem	Maine	Portland	9	25%	20	113	2	:	295	205	1,100
Baltimore	MD Rem	Boston	New Bedford	79	25%	20	988	19		295	205	9,500
Baltimore	MD Rem	MA Rem/RI/CTRem	New Bedford	89	25%	20	1,113	21	:	295	205	10,700
Baltimore	Balt	Maine	Portland	314	25%	20	3,925	76	:	295	205	37,750
Baltimore	Balt	Boston	New Bedford	348	25%	20	4,350	84		295	205	41,850
Baltimore	Balt	MA Rem/RI/CTRem	New Bedford	113	25%	20	1,413	27		295	205	13,600
Northbound 1	Total			1,155		240	14,438	278				135,728
Grand Total I	_oads						27,900	537			LA Costs	Cost Co
Flow ImBalane	ces By Port					Disch	Load	Balance			Reduced Costs	1
Portland	*					127	202	-76		145 L	Jse:	1
New Bedford						151	57	95		145		
Del River						184	49	135		150		
Baltimore						75	229	-154		215		
Total						537	537	0				-
Grand Total							Loads	s Carried:	537 Handlin	ıg Co	st/Week	253,255
Service Reca	р		Can 11-'4-	Ver	ValVe	\/-!	Fuel	Dest		ıg Co	st Per Load	\$ 472
	Voy Option	Ship Type	Cap - Units Per Voy	Voy Days	Vsl Voy Costs	Vsl Own/Op	Costs	Port Calls	Avg Speed			
	a) 4.0 day	vsl03	255	4.0	519	258.5	196.8	63.4	21.7			
	b) 5.0 day	vsl04	314	5.0	492	286.6	139.7	65.3	15.2			
	c) 5.0 day	vsl01	151	5.0	408	236.2	111.4	60.3	15.2			
	d) 5.0 day	vsl11	426	5.0	399	178.6	150.7	69.4	13.2			
	a, 5.0 day		420	0.0	000	170.0	100.7	00.4	10.2			

	Option 1a	n Dortlan	d Dol Bivor	Paltimor	o Posto	•			1 Voy/w	ı.		
POIL RO	tation: Bosto	m – Portian	ıd – Del River -	– Baitimor	e – Bosto	11			1 voy/w	K		
04	W-1			т						C/I I:4	Ф/I I:4	Handling
	Ind Volumes: FAF Origin	FAF Dest	Disch Port	Tons 000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	\$/Unit Loading	\$/Unit Discharge	Cost/ Voyage
Portland	Maine	Phil NJ	Del River	460	25%	20	5,750	111	111	205	230	48,111
Portland	Maine	Phil	Del River	306	25%	20	3,825	74	74		230	32,016
Portland	Maine	MD Rem	Baltimore	13	25%	20	163	3	3		295	1,550
Portland	Maine	Balt	Baltimore	62	25%	20	775	15	15		295	7,450
Boston	Boston	Phil NJ	Del River	0	25%	20	-	0	0	295	230	-
Boston	Boston	Phil	Del River	0	25%	20	-	0	0	295	230	-
Boston	Boston	MD Rem	Baltimore	69	25%	20	863	17	17	295	295	9,794
Boston	Boston	Balt	Baltimore	88	25%	20	1,100	21	21	295	295	12,508
Boston	MA Rem	Phil NJ	Del River	0	25%	20	-	0	0		230	-
Boston	MA Rem	Phil	Del River	0	25%	20	-	0	0		230	-
Boston	MA Rem	MD Rem	Baltimore	6	25%	20	75	1	1		295	826
Boston	MA Rem	Balt	Baltimore	19	25%	20	238	5	5		295	2,714
Southbou	ınd Total			1023			12,788	246	246			114,969
Del River	Phil NJ	Maine	Portland	76	25%	20	950	18	18	230	205	7.961
Del River	Phil NJ	Boston	Boston	0	25%	20	-	0	0	230	295	-
Del River	Phil NJ	MA Rem	Boston	0	25%	20	-	0	0	230	295	-
Del River	Phil	Maine	Portland	127	25%	20	1,588	31	31	230	205	13,268
Del River	Phil	Boston	Boston	0	25%	20	-	0	0		295	-
Del River	Phil	MA Rem	Boston	0	25%	20	-	0	0	230	295	-
Baltimore	MD Rem	Maine	Portland	9	25%	20	113	2	2	295	205	1,100
Baltimore	MD Rem	Boston	Boston	79	25%	20	988	19	19		295	11,210
Baltimore	MD Rem	MA Rem	Boston	78	25%	20	975	19	19	295	295	11,092
Baltimore	Balt	Maine	Portland	314	25%	20	3,925	76	76	295	205	37,750
Baltimore	Balt	Boston	Boston	348	25%	20	4,350	84	84		295	49,383
Baltimore	Balt	MA Rem	Boston	65	25%	20	813	16	16	295	295	9,204
Northbou	nd Total			1096		240	13700	264	264			140967
Flow Im-B	alances						Disch	Load	Balance			
Portland							127	202	-76			
Boston							137	44	93			
Del River							184	49	135			
Baltimore							62	215	-153			
Total							510	510	0			-
Grand To	tal						Load	ds Carried:	510	Handling Cos Handling Cos		255,936 \$ 502
	Service Rec	ар	Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg			
	Voy Option		Per Voy	Days		Own/Op	Costs	Calls	Speed			
	a) 5.0 day, v	rsl 04	314	5.0	503	289.0	142.9	71.2	15.0			
	b) 4.0 day, v	rsl 03	255	4.0	516	255.9	184.1	75.6	20.6			
	c) 5.0 day, v	sl 01	151	5.0	423	238.2	113.6	71.2	15.0			

Port Ro	tation: Bosto	n – Portlan	d – Del River	– Baltimoi	re – Bosto	n			1 Voy/w	k		
												Handling
	and Volumes:			Tons						\$/Unit	\$/Unit	Cost/
	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
Portland	Maine	Phil NJ	Del River	460	25%	20	5,750	110.6	110.6	205	230	48,111
Portland	Maine	Phil	Del River	306	25%	20	3,825	73.6	73.6	205	230	32,016
Portland	Maine	Norfolk	Norfolk	6	25%	20	75	1.4	1.4	205	295	700
Portland	Maine	Richmond	Norfolk	59	25%	20	738	14.2	14.2	205	295	7,100
Boston	Boston	Phil NJ	Del River	0	25%	20	-	0	0.0	295	230	
Boston	Boston	Phil	Del River	0	25%	20	-	0	0.0	295	230	-
Boston	Boston	Norfolk	Norfolk	15	25%	20	188	3.6	3.6	295	295	2,124
Boston	Boston	Richmond	Norfolk	68	25%	20	850	16.3	16.3	295	295	9,617
Boston	MA Rem	Phil NJ	Del River	0	25%	20	-	0	0.0	295	230	-
Boston	MA Rem	Phil	Del River	0	25%	20	-	0	0.0	295	230	
Boston	MA Rem	Norfolk	Norfolk	7	25%	20	88	1.7	1.7	295	295	1,003
Boston	MA Rem	Richmond	Norfolk	15	25%	20	188	3.6	3.6	295	295	2,124
Southbou	ınd Total			936			11,700	225	225.0			102,795
Del River	Phil NJ	Maine	Portland	76	25%	20	950	18.3	18.3	230	205	7,961
Del River	Phil NJ	Boston	Boston	0	25%	20	-	0	0.0	230	295	-
Del River	Phil NJ	MA Rem	Boston	0	25%	20	-	0	0.0	230	295	-
Del River	Phil	Maine	Portland	127	25%	20	1,588	30.5	30.5	230	205	13,268
Del River	Phil	Boston	Boston	0	25%	20	-	0	0.0	230	295	-
Del River	Phil	MA Rem	Boston	0	25%	20	-	0	0.0	230	295	-
Norfolk	Norfolk	Maine	Portland	6	25%	20	75	1.4	1.4	295	205	700
Norfolk	Norfolk	Boston	Boston	30	25%	20	375	7.2	7.2	295	295	4,248
Norfolk	Norfolk	MA Rem	Boston	19	25%	20	238	4.6	4.6	295	295	2,714
Norfolk	Richmond	Maine	Portland	11	25%	20	138	2.6	2.6	295	205	1,300
Norfolk	Richmond	Boston	Boston	155	25%	20	1,938	37.3	37.3	295	295	22,007
Vorfolk	Richmond	MA Rem	Boston	6	25%	20	75	1.4	1.4	295	295	826
Northbou	ınd Total			430		240	5375	103	103.3			53,023
low Im-B	salances						Disch	Load	Balance			
Portland							53	200	-147	145		
Boston							51	25	25	215		
Del River							184	49	135	145		
Norfolk							41	55	-14	215		
Total							328	328	0			-
Grand To	tal						Loa	ds Carried:		Handling Cos		155,818
										Handling Cos	t Per Load	\$ 475
Service R	•		Cap - Units	Voy	Vsl Voy	Vsl	Fuel	Port	Avg			
	Voy Option		Per Voy	Days		Own/Op	Costs	Calls	Speed			
	a) 5.0 day, v		314	5.0	542	289.0	185.2	67.4	18.0			
	b) 5.0 day, v:	01.01	151	5.0	449	238.2	142.9	67.4	17.0			

Port Rota	ition: NYNJ –	Miami – Po	ort Canaveral –						1 VC	y/wk		
Relevant P Assumed F	ort-Pair Volur	nes	Shaded lanes	are a pai	ticular geog	graphic "st	retch"					Handli
noouilleu i	requericy											Co
Southbou	nd Volumes:			Tons						\$/Unit	\$/Unit	\$000
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voya
NYNJ	NYNY	Miami	Miami	494	25%	20	6,175	118.8	118.8	300	190	58,2
NYNJ	NYNY	Orlando	Canaveral	184	25%	20	2,300	44.2	44.2	300	190	21,6
NYNJ	NYNY	Tampa	Canaveral	281	25%	20	3,513	67.5	67.5	300	190	33,07
NYNJ	NYNY	Jacksonvill	e Canaveral	46		20	-	0	0.0	300	190	-
LNYN	NYNJ	Miami	Miami	277	25%	20	3,463	66.6	66.6	300	190	32,6
VYNJ	NYNJ	Orlando	Canaveral	94	25%	20	1,175	22.6	22.6	300	190	11,0
NYNJ	NYNJ	Tampa	Canaveral	86	25%	20	1,075	20.7	20.7	300	190	10,14
NYNJ	NYNJ	Jacksonvill	e Canaveral	48		20	-	0	0.0	300	190	-
NYNJ	Phil NJ	Miami	Miami	222	0%	20	-	0	0.0	300	190	
NYNJ	Phil NJ	Orlando	Canaveral	22	0%	20	-	0	0.0	300	190	-
NYNJ	Phil NJ	Tampa	Canaveral	27	0%	20	-	0	0.0	300	190	
NYNJ	Phil NJ	Jacksonvill	e Canaveral	6	0%	20	-	0	0.0	300	190	-
Southbou	nd Total			1787			17,700	340	340		490	166,79
Canaveral	Jacksonville	NYNJ	NYNJ	23	_	20	_	0	0.0	190	300	_
Canaveral		NYNJ	NYNJ	38	25%	20	475	9.1	9.1	190	300	4,4
Canaveral		NYNJ	NYNJ	53	25%	20	663	12.7	12.7	190	300	6,2
Miami	Miami	NYNJ	NYNJ	62	25%	20	775	14.9	14.9	190	300	7,3
Canaveral	Jacksonville	NYNY	NYNJ	16		20	-	0	0.0	190	300	
Canaveral		NYNY	NYNJ	73	25%	20	913	17.5	17.5	190	300	8.5
Canaveral		NYNY	NYNJ	186	25%	20	2,325	44.7	44.7	190	300	21,9
Miami	Miami	NYNY	NYNJ	140	25%	20	1,750	33.7	33.7	190	300	16,5
Canaveral	Jacksonville	Phil NJ	NYNJ	2	0%	20		0	0.0	190	300	
Canaveral	Orlando	Phil NJ	NYNJ	2	0%	20	-	0	0.0	190	300	-
Canaveral	Tampa	Phil NJ	NYNJ	2	0%	20	-	0	0.0	190	300	-
Miami	Miami	Phil NJ	NYNJ	7	0%	20	-	0	0.0	190	300	-
Northbour	nd Total			604			6900	133	133		490	64,9
Flow Im-Ba	alances						Disch	Load	Balance			
NYNJ						-	133	340	-208	170		
Miami							185	49	137	140		
Canaveral							155	84	71	140		
Total							473	473	0			-
Grand Tot	al						Loa	ds Carried:	473	Handling Cost		231,7
										Handling Cost	Per Load	\$ 49
Service Re			Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg			
	Voy Option		Per Voy	Days	Costs	Own/Op	Costs	Calls	Speed			
-	a) 7day, vsl	0.4	314	7.0	748	404.6	273.4	69.7	16.6	•		

			i – Port Canave	eral – Del	River					1 Voy/wk		
	Port-Pair Volur Frequency	mes	Shaded lanes		diaulas sa	a u u a m bi a !	"atvatab"					Handlir
Assumed r	requency		Shaded lanes	s are a pai	ticular ge	ograpnic	stretch					Со
Southbou	nd Volumes:			Tons						\$/Unit	\$/Unit	\$000
	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Vov	Loading	Discharge	Voyag
Del River	Phil NJ	Miami	Miami	222	25%	20	2,775	53.4	53.4	230	190	22,42
Del River	Phil NJ	Orlando	Canaveral	22	25%	20	275	5.3	5.3	230	190	2,22
Del River	Phil NJ	Tampa	Canaveral	27	25%	20	338	6.5	6.5	230	190	2,73
Del River	Phil NJ	Jacksonvil	le Canaveral	6		20	-	0	0.0	230	190	-
Del River	Phil	Miami	Miami	186	25%	20	2,325	44.7	44.7	230	190	18,77
Del River	Phil	Orlando	Canaveral	73	25%	20	913	17.5	17.5	230	190	7,35
Del River	Phil	Tampa	Canaveral	28	25%	20	350	6.7	6.7	230	190	2,81
Del River	Phil	Jacksonvil	le Canaveral	21		20	-	0	0.0	230	190	-
Del River	NYNJ	Miami	Miami	277	0%	20	-	0	0.0	230	190	-
Del River	NYNJ	Orlando	Canaveral	94	0%	20	-	0	0.0		190	-
Del River	NYNJ	Tampa	Canaveral	86	0%	20	-	0	0.0	230	190	-
Del River	NYNJ	Jacksonvil	le Canaveral	48	0%	20	-	0	0.0	230	190	-
Southbou	nd Total			1090			6,975	134	134			56,32
							-,					,
Canaveral	Jacksonville	Phil NJ	Del River	2		20	-	0	0.0	190	230	
Canaveral		Phil NJ	Del River	2	25%	20	25	0.5	0.5		230	21
Canaveral		Phil NJ	Del River	2	25%	20	25	0.5	0.5		230	21
Miami	Miami	Phil NJ	Del River	7	25%	20	88	1.7	1.7		230	71
Canaveral	Jacksonville	Phil	Del River	18		20	-	0	0.0	190	230	
Canaveral	Orlando	Phil	Del River	9	25%	20	113	2.2	2.2	190	230	92
Canaveral	Tampa	Phil	Del River	47	25%	20	588	11.3	11.3	190	230	4,74
Miami	Miami	Phil	Del River	263	25%	20	3,288	63.2	63.2	190	230	26,54
Canaveral	Jacksonville	NYNJ	Del River	23	0%	20	-	0	0.0	190	230	
Canaveral	Orlando	NYNJ	Del River	38	0%	20	-	0	0.0	190	230	-
Canaveral	Tampa	NYNJ	Del River	53	0%	20	-	0	0.0	190	230	-
Miami	Miami	NYNJ	Del River	62	0%	20	-	0	0.0	190	230	-
Northbou	nd Total			526		240	4125	79	79			33,34
Flow Im-Ba	alances						Disch	Load	Balance			
Del River						-	79	134	-55			
Miami							98	65	33			
Canaveral							36	15	22	140		
Γotal							214	214	0			-
Grand Tot	al						Load	ls Carried:	214	Handling Cost	ts	89,67
										Handling Cost	Per Load	\$ 42
Service R	есар		Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg			
	Voy Option		Per Voy	Days		Own/Op	Costs	Calls	Speed	_		
	a) 7day, vsl	04	314	7.0	724	404.6	251.6	67.5	16.2			
	a) 7day, vsl	01	151	7.0	594	333.5	199.7	60.9	16.2			

	tion: Nw Bed –	PortInd – [Del Riv – Balt	– Wilm –	Balt – Del	Riv – Nv	v Bed		1 Voy/wk		(same as 6, b	
				Tons						\$/Unit	\$/Unit	Handling Cost/
oad Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
outhbound												
ortland	Maine	Phil NJ	Del River	460	25%	20	5,750	110.6	110.6	205	230	48,111
Portland	Maine	Phil	Del River	306	25%	20	3,825	73.6	73.6	205	230	32,016
ortland ortland	Maine Maine	Baltimore MD Rem	Baltimore Baltimore	62 13	25% 25%	20 20	775 163	14.9 3.1	14.9 3.1	205 205	295 295	7,450 1,550
ortianu	Mairie	MD Relli	Baitimore	13	25%	20	103	3.1	3.1	203	293	1,550
lew Bedford	Boston	Phil NI	Del River	-	25%	20	_	0	0.0	205	230	_
New Bedford	Boston	Phil	Del River	-	25%	20	-	0	0.0	205	230	-
New Bedford	Boston	MD Rem	Baltimore	69	25%	20	863	16.6	16.6	205	295	8,300
New Bedford	Boston	Balt	Baltimore	88	25%	20	1,100	21.2	21.2	205	295	10,600
New Bedford	MA Rem/RI/CTRem		Del River	-	25%	20	-	0	0.0	205	230	-
New Bedford		Phil	Del River	-	25%	20	-	0	0.0	205	230	4.050
New Bedford	MA Rem/RI/CTRem	MD Rem	Baltimore	36	25%	20 20	450	8.7	8.7	205	295 295	4,350
New Bedford	MA Rem/RI/CTRem	Bait	Baltimore Subtotal	43 1077	25%	20	538 13,463	10.3 259	10.3 259	205	295	5,150 117,527
Del River	Phil NJ	NC Rem	Wilm	123	25%	20	1,538	29.6	29.6	230	220	13,320
Del River	Phil NJ	SC Rem	CHS	23	2070	20	-	0	0.0	230	220	-
Del River	Phil NJ	CHS	CHS	3		20	-	0	0.0	230	220	
	100000000000000000000000000000000000000					_,		-			*	
Del River	Phil	NC Rem	Wilm	1429	25%	20	17,863	343.5	343.5	230	220	154,575
Del River	Phil	SC Rem	CHS	95		20	-	0	0.0	230	220	-
Del River	Phil	CHS	CHS	9		20	-	0	0.0	230	220	-
								y-100-00-	100000			
Baltimore	Baltimore	NC Rem	Wilm	0	25%	20	-	0	0.0	295	220	-
Baltimore	Baltimore	SC Rem	CHS	295		20	-	0	0.0	295	220	-
Baltimore	Baltimore	CHS	CHS	1		20	-	0	0.0	295	220	-
Baltimore	MD Rem	NC Rem	Wilm	156	25%	20	1.050	37.5	37.5	295	220	10 212
Baltimore	MD Rem	SC Rem	Wilm CHS	10	25%	20	1,950	0	0.0	295	220	19,313
Baltimore	MD Rem	CHS	CHS	14		20	-	0	0.0	295	220	- 1
Daitimore	WID ITEM	OHO	Subtotal	2158		20	21,350	411	411	250	220	187,208
Portland	Maine	NC Rem	Wilm	90	25%	20	1,125	21.6	21.6	205	220	9,180
Portland	Maine	SC Rem	CHS	42		20	-	0	0.0	205	220	-
Portland	Maine	CHS	CHS	0		20	-	0	0.0	205	220	
Portland	Maine											
New Bedford	Boston	NC Rem	Wilm	53	25%	20	663	12.7	12.7	205	220	5,398
New Bedford	Boston	SC Rem	CHS			20	-	0	0.0	205	220	-
New Bedford	Boston	CHS	CHS			20	-	0	0.0	205	220	-
New Bedford	Boston											
Now Bodford	MA Daw/DI/OTDaw	NC Pom	Milm	26	25%	20	325	6.3	6.3			2,678
New Bedford	MA Rem/RI/CTRem		Wilm									2.070
New Redford			CHS		2070	20				205	220	_
New Bedford	MA Rem/RI/CTRem	SC Rem	CHS		2070	20	-	0	0.0	205	220	-
New Bedford	MA Rem/RI/CTRem	SC Rem	CHS CHS		20,0							-
New Bedford		SC Rem		211	2070	20	-	0	0.0	205	220	-
New Bedford New Bedford	MA Rem/RI/CTRem MA Rem/RI/CTRem	SC Rem	CHS		20,7	20	-	0	0.0	205	220	-
New Bedford New Bedford Southbound	MA Rem/RI/CTRem MA Rem/RI/CTRem Total	SC Rem	CHS	211	20%	20	- - 2,113	0 0 41	0.0 0.0 41	205	220	17,255
New Bedford New Bedford Southbound Northbound	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes	SC Rem CHS	CHS Subtotal	211 3,446		20 20	2,113 36,925	0 0 41 710	0.0 0.0 41 710	205 205	220 220	17,255 321,990
New Bedford New Bedford Southbound Northbound Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ	SC Rem CHS	CHS Subtotal Portland	211 3,446	25%	20 20	2,113 36,925	0 0 41 710	0.0 0.0 41 710	205 205 230	220 220 205	17,255
New Bedford New Bedford Southbound Northbound Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ	SC Rem CHS Maine Boston	CHS Subtotal Portland Boston	211 3,446	25% 25%	20 20 20 20 20	2,113 36,925	0 0 41 710	0.0 0.0 41 710	205 205 230 230	220 220 205 295	17,255 321,990
New Bedford New Bedford Southbound Northbound Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ	SC Rem CHS	CHS Subtotal Portland	211 3,446	25%	20 20	2,113 36,925	0 0 41 710	0.0 0.0 41 710	205 205 230	220 220 205	17,255 321,990
New Bedford New Bedford Southbound Northbound Del River Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ	SC Rem CHS Maine Boston MA Rem	CHS Subtotal Portland Boston Boston	211 3,446 76 0	25% 25% 25%	20 20 20 20 20 20	2,113 36,925 950	0 0 41 710	0.0 0.0 41 710 18.3 0.0 0.0	205 205 230 230 230	220 220 205 295 295	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ	SC Rem CHS Maine Boston MA Rem Maine	Subtotal Portland Boston Boston Portland	211 3,446 76 0 0	25% 25% 25% 25%	20 20 20 20 20 20 20	2,113 36,925	0 0 41 710 18.3 0 0	0.0 0.0 41 710 18.3 0.0 0.0	205 205 230 230 230 230	220 220 205 295 295 295	17,255 321,990
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil	SC Rem CHS Maine Boston MA Rem Maine Boston	Portland Boston Boston Portland Boston	211 3,446 76 0 0	25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20	2,113 36,925 950 - - 1,588	0 0 41 710 18.3 0 0 30.5	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0	205 205 230 230 230 230 230	220 220 205 295 295 205 295	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ	SC Rem CHS Maine Boston MA Rem Maine	Subtotal Portland Boston Boston Portland	211 3,446 76 0 0	25% 25% 25% 25%	20 20 20 20 20 20 20	2,113 36,925 950	0 0 41 710 18.3 0 0	0.0 0.0 41 710 18.3 0.0 0.0	205 205 230 230 230 230	220 220 205 295 295 295	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem	Portland Boston Boston Portland Boston Boston Boston	211 3,446 76 0 0 127 0	25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20	2,113 36,925 950 - - 1,588	0 0 41 710 18.3 0 0 30.5	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0	205 205 230 230 230 230 230 230 230	220 220 220 205 295 295 295 295 295	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River Del River Del River	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil Phil MD Rem	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine	Portland Boston Boston Portland Boston Boston Portland Boston Boston Portland	211 3,446 76 0 0 127 0 0	25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20	2,113 36,925 950 - - 1,588 - -	0 0 41 710 18.3 0 0 30.5 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0	205 205 230 230 230 230 230 230 230 230	220 220 220 205 295 295 295 295 295 295	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River Del River Del River Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston	Portland Boston Boston Portland Boston Boston Boston	211 3,446 76 0 0 127 0	25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20	2,113 36,925 950 - - 1,588	0 0 41 710 18.3 0 0 30.5	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0	205 205 230 230 230 230 230 230 230	220 220 220 205 295 295 295 295 295	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River Del River Del River Beltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil Phil MD Rem MD Rem MD Rem	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston	Portland Boston Boston Portland Boston Portland Boston Portland Roston Portland New Bedford	211 3,446 76 0 0 127 0 0	25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988	0 0 41 710 18.3 0 0 30.5 0 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0	205 205 230 230 230 230 230 230 230 230 230 230	220 220 220 205 295 295 295 295 295 205 205	7,961
	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil Phil MD Rem MD Rem MD Rem	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston	Portland Boston Boston Portland Boston Portland Boston Portland Roston Portland New Bedford	211 3,446 76 0 0 127 0 0	25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988	0 0 41 710 18.3 0 0 30.5 0 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0	205 205 230 230 230 230 230 230 230 295 295 295	220 220 220 205 295 295 295 295 295 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Beltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil MD Rem MD Rem MD Rem MD Rem Balt Balt	Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Rei New Bedford	211 3,446 76 0 0 127 0 0 9 79 89 314 348	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988 1,113 3,925 4,350	0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7	205 205 230 230 230 230 230 230 295 295 295	220 220 220 205 295 295 295 295 205 205 205 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Beltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil Phil MD Rem MD Rem MD Rem MD Rem Balt	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston	Portland Boston Boston Portland Boston Portland Boston Portland Res Bedford Rei New Bedford Portland New Bedford Rei New Bedford Rei New Bedford	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113	25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988 1,113 3,925 4,350 1,413	0 0 41 710 18.3 0 0 30.5 0 2.2 19 21.4 75.5 83.7 27.2	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2	205 205 230 230 230 230 230 230 230 295 295 295	220 220 220 205 295 295 295 295 205 205 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Beltimore Baltimore Baltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil Phil MD Rem MD Rem MD Rem MD Rem Balt Balt Balt	Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT	Portland Boston Boston Portland Boston Boston Portland New Bedford Rei New Bedford Portland New Bedford Subtotal	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - - 113 988 1,113 3,925 4,350 1,413 14,438	0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278	205 205 230 230 230 230 230 230 295 295 295 295	220 220 220 205 295 295 295 205 205 205 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Beltimore Baltimore Baltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil MD Rem MD Rem MD Rem MD Rem Balt Balt Balt Balt	SC Rem CHS Maine Boston MA Rem Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ	Portland Boston Boston Portland Boston Boston Portland Boston Boston Portland New Bedford Rei New Bedford Rei New Bedford Subtotal Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988 1,113 3,925 4,350 1,413	0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3	205 205 230 230 230 230 230 230 295 295 295 295 295	220 220 220 205 295 295 295 205 205 205 205 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil MD Rem MD Rem MD Rem Balt Balt Balt NC Rem SC Rem	Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Portland New Bedford Portland New Bedford Portland New Bedford Portland Del River Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205 117	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988 1,113 3,925 4,350 1,413 14,438 2,563	0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3 0.0	230 230 230 230 230 230 230 230 295 295 295 295 295 295	220 220 220 205 295 295 205 205 205 205 205 205 205 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil MD Rem MD Rem MD Rem MD Rem Balt Balt Balt Balt	SC Rem CHS Maine Boston MA Rem Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ	Portland Boston Boston Portland Boston Boston Portland Boston Boston Portland New Bedford Rei New Bedford Rei New Bedford Subtotal Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - - 113 988 1,113 3,925 4,350 1,413 14,438	0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3	205 205 230 230 230 230 230 230 295 295 295 295 295	220 220 220 205 295 295 295 205 205 205 205 205 205	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River Beltimore Beltimore Beltimore Beltimore Beltimore Beltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil Phil MD Rem MD Rem MD Rem Balt Balt Balt Balt CRem SC Rem CHS	Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ Phil NJ	Portland Boston Boston Portland Boston Boston Portland Boston Boston Portland New Bedford Rei New Bedford Boston Del River Del River Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - 1113 988 1,113 3,925 4,350 1,413 14,438 2,563	0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0	0.0 0.0 18.3 0.0 0.0 30.5 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3 0.0	205 205 230 230 230 230 230 230 295 295 295 295 295 295 220 220 220	220 220 220 205 295 295 295 205 205 205 205 205 205 205 205 205 20	7,961
New Bedford New Bedford Northbound Northbound Del River Baltimore Milm CHS CHS Wilm	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil MD Rem MD Rem MD Rem Balt Balt Balt Balt NC Rem SC Rem CHS NC Rem	Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ Phil NJ	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Rei New Bedford New Bedford Rei New Bedford Del River Del River Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988 1,113 3,925 4,350 1,413 14,438 2,563 - - - 3,725	0 0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 21.4 75.5 83.7 27.2 278 49.3 0.0 0.0	230 230 230 230 230 230 230 295 295 295 295 295 295 295 220 220	220 220 220 205 295 295 205 205 205 205 205 205 205 205 205 20	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil Phil Balt Balt Balt Balt BC Rem CHS NC Rem SC Rem SC Rem SC Rem	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ Phil NJ Phil Phil	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Rei New Bedford Rei New Bedford Rei New Bedford Subtotal Del River Del River Del River Del River	211 3,446 76 0 0 127 0 9 79 89 314 348 113 1155 205 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - - 1,588 - - - 113 988 1,113 3,925 4,350 1,413 14,438 2,563 - - -	0 0 0 41 710 18.3 0 0 30.5 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3 0.0 0.0	230 230 230 230 230 230 230 230 295 295 295 295 295 295 295 220 220 220 220	220 220 220 205 295 295 205 295 205 205 205 205 205 205 205 205 205 20	7,961
New Bedford Northbound Northbound Del River Baltimore Baltimore Baltimore Baltimore Baltimore Milm CHS Wilm CHS	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil MD Rem MD Rem MD Rem Balt Balt Balt Balt NC Rem SC Rem CHS NC Rem	Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ Phil NJ	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Rei New Bedford New Bedford Rei New Bedford Del River Del River Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - 1,588 - - 113 988 1,113 3,925 4,350 1,413 14,438 2,563 - - - 3,725	0 0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 21.4 75.5 83.7 27.2 278 49.3 0.0 0.0	230 230 230 230 230 230 230 295 295 295 295 295 295 295 220 220	220 220 220 205 295 295 205 205 205 205 205 205 205 205 205 20	7,961
New Bedford New Bedford Northbound Northbound Del River Del River Del River Del River Del River Bedford Seattimore Bedford Bed	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil NJ Phil NJ Phil NJ Phil ND Rem MD Rem M	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ Phil NJ Phil Phil Phil	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Rei New Bedford Rei New Bedford Subtoal Del River Del River Del River Del River Del River Del River	211 3,446 76 0 0 127 0 0 9 79 89 314 348 113 1155 205 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - - 1,588 - - - 113 988 1,113 3,925 4,350 1,413 14,438 2,563 - - -	0 0 0 41 710 18.3 0 0 30.5 0 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0 0	0.0 0.0 18.3 0.0 0.0 30.5 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3 0.0 0.0	205 205 230 230 230 230 230 230 295 295 295 295 295 220 220 220 220 220	220 220 220 205 295 295 205 205 205 205 205 205 205 205 205 20	7,961
New Bedford New Bedford Southbound Northbound Del River Del River Del River Del River Del River Del River Del River Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore Baltimore	MA Rem/RI/CTRem MA Rem/RI/CTRem Total Volumes Phil NJ Phil NJ Phil Phil Phil Phil Balt Balt Balt Balt BC Rem CHS NC Rem SC Rem SC Rem SC Rem	SC Rem CHS Maine Boston MA Rem Maine Boston MA Rem Maine Boston MA Rem/RI/CT Maine Boston MA Rem/RI/CT Phil NJ Phil NJ Phil NJ Phil Phil	Portland Boston Boston Portland Boston Portland Boston Portland New Bedford Rei New Bedford Rei New Bedford Rei New Bedford Subtotal Del River Del River Del River Del River	211 3,446 76 0 0 127 0 9 79 89 314 348 113 1155 205 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,113 36,925 950 - - - 1,588 - - - 113 988 1,113 3,925 4,350 1,413 14,438 2,563 - - -	0 0 0 41 710 18.3 0 0 30.5 0 2.2 19 21.4 75.5 83.7 27.2 278 49.3 0 0	0.0 0.0 41 710 18.3 0.0 0.0 30.5 0.0 0.0 2.2 19.0 21.4 75.5 83.7 27.2 278 49.3 0.0 0.0	230 230 230 230 230 230 230 230 295 295 295 295 295 295 295 220 220 220 220	220 220 220 205 295 295 205 295 205 205 205 205 205 205 205 205 205 20	7,961

Service Option 4 (cont'd)

Port Rot	ation: Nw Bed	- Portind - I	per kiv – Balt -	- wiim –	Bait – Dei	KIV – IVI	v Rea		1 Voy/wk		(same as 6,	out no CHS call)
												Handling
				Tons						\$/Unit	\$/Unit	Cost/
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
Wilm	NC Rem	MD Rem	Baltimore	122	25%	20	1,525	29.3	29.3	220	295	15,090
CHS	SC Rem	MD Rem	Baltimore	70		20	-	0	0.0	220	295	-
CHS	CHS	MD Rem	Baltimore	6		20	-	0	0.0	220	295	-
			Subtotal	1430			7,813	150	150			69,495
Wilm	NC Rem	Maine	Portland	64	25%	20	800	15.4	15.4	220	205	6,545
CHS	SC Rem	Maine	Portland	52		20	-	0	0.0	220	205	-
CHS	CHS	Maine	Portland	10		20	-	0	0.0	220	205	-
												-
Wilm	NC Rem	Boston	New Bedford	349	25%	20	4,363	83.9	83.9	220	205	35,658
CHS	SC Rem	Boston	New Bedford	121		20	-	0	0.0	220	205	-
CHS	CHS	Boston	New Bedford	46		20	-	0	0.0	220	205	-
Wilm	NC Rem	MA Rem/RI/CT	Rei New Bedford	104	25%	20	1,300	25	25.0	220	205	10,625
CHS	SC Rem	MA Rem	New Bedford			20	-	0	0.0	220	205	-
CHS	CHS	MA Rem	New Bedford			20	-	0	0.0	220	205	-
			Subtotal	746			6,463	124	124			52,828
Northbound	d Total			3,331			28,713	552	552			258,050
							120 30	021 20	2000			
Flow Im-Bal	ances						Disch	Load	Balance			
Portland							142	224	-82	145		
Boston							0	0	0	215		
Del River							305	422	-117	145		
Baltimore							104	267	-162	215		
Wilm							451	275	177	160		
CHS							0	0	0	160		
Total							1002	1187	-184			-

Grand Total							Load	s Carried:	1.263	Handling Cos	ts	58	0,040
									.,	Handling Cos			459
	Volume / Week		Sou	uthbound		Northbound				-			
			Origin:		SB Lds]	Origin		NB Lds	Total			
		Dest:	North	Central	by Dest	Dest:	South	Central	by Dest	For Week			
		North			0	North	124	278	402				
		Central	259		259	Central	150		150				
		South	41	411	451	South			0				
		On/Bd dep:	300	451	710	n/Bd dep:	275	402	552	1			
			SB1	SB2			NB1	NB2		1 1			
	Cap Limited Volume:										90%	max	avg utiliz
		Sail/Week	2	2			2	2					
		Cap/Sail	255	255			255	255					
		Cap/Week	510	510			510	510					
	E	xclude Volume	-	-	-		-	-	-				
	Fx	nected Volume	300	451	710	1	275	402	552	1263	580 040	Han	dling Cos

Color Par Pa	Service Op	otion 5 – Coas	tal Penduli	um										
	Port Rotat	ion: Nw Bed –	PortInd –	Del Riv – Ba	ılt – Charl	– Wilm –	Balt – N	lw Bed	1 Vo	y/wk	(same as 6, but	no DelRiver	•	
					Tons						\$/Unit	\$/Unit	Handling Cost	
Portland Maine Phil NJ Del River 400 25% 20 5,750 110.6 110.6 205 230 320 70 100.6 110.6 205 230 320 320 70 100.6 110.6 205 230 320 320 70 100.6 110.6 110.6 205 230 320 320 70 100.6 110.6 110.6 205 230 320 320 70 100.6 110.6 110.6 205 230 320 320 70 100.6 110.6 110.6 110.6 205 230 320 320 70 100.6 110.6 1			FAF Dest	Disch Port		Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy			Voyage	
Portland Maine Phil Del River 300			Phil N.I	Del River	460	25%	20	5 750	110.6	110	6 205	230	48,111	
Portision Mo Rem Ballimore 13 25% 20 163 3.1 3.1 205 265 230													32,016	
New Bedford Boston Phil N Del River - 25% 20 - 0 0.00 205 230	Portland	Maine	Baltimore	Baltimore	62	25%	20		14.9			295	7,450	
New Bedford Boston Phil Del River 25% 20 . 0 0.0 205 230 230 New Bedford Boston MD Rem Baltimore 88 25% 20 1.100 21.2 21.2 21.2 205 295 10 100 205 230 100 100 205 230 100 100 205 230 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100 100 100 205 230 100	Portland	Maine	MD Rem	Baltimore	13	25%	20	163	3.1	3.	1 205	295	1,550	
New Bedford Boaton Baltimore CHS	New Bedford	Boston	Phil NI	Del River	-	25%	20	-	0	0.0	0 205	230	-	
New Bedford MarkemPRUCTRem Phil N Del River - 25% 20					-			-	0				-	
New Bedford MA Rem?RICTRem Phil N													8,300	
New Bedford MA RemRILITEREM Phil Del River - 25% 20 - 0 0 0.0 205 230	New Bedford	Boston	Balt	Baltimore	88	25%	20	1,100	21.2	21.	2 205	295	10,600	
New Bedford MatemaRUSTERM BIT Baltimore 36 25% 20 450 8.7 8.7 205 205 450 205 20	New Bedford	MA Rem/RI/CTRem	Phil NI	Del River	-	25%	20	-	0	0.0	0 205	230	-	
New Bedford MA RemPRICTREM Balt Baltimore M3 25% 20 538 10.3 10.3 20.5 20.5 20.5					-								-	
Del River Phil NJ NC Rem Wilm 123 25% 20 288 5.5 5.5 230 220 120													4,350 5,150	
Del River Phil NJ OR Cem Wilm 123 25% 20 1,538 29.6 29.6 230 220 120	ivew bealord	WA Rem/R//CTRem	Dail			2576	20					295	117,527	
Del River Phil NJ CHS CHS 3 25% 20 38 0.7 0.7 230 220 196	Del River	Phil NJ	NC Rem			25%	20					220	13,320	
Del River Phil													2,475	
Del Ryer Phil	Del River	Phil NJ	CHS	CHS	3	25%	20	38	0.7	0.	7 230	220	315	
Del Ryer Phil	Del River	Phil	NC Rem	Wilm	1429	25%	20	17,863	343.5	343.	5 230	220	154,575	
Baltimore CHS CHS 1 25% 20 38 0.7 0.7 295 220 Baltimore Baltimore MD Rem NC Rem Wilm 1 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem NC Rem Wilm 0 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem NC Rem Wilm 1 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem CHS CHS 1 25% 20 38 0.7 0.7 295 220 Baltimore MD Rem CHS CHS 1 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem CHS CHS 1 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem CHS CHS 1 25% 20 13 0.2 0.2 295 220 Portland Maine NC Rem Wilm 90 25% 20 1.125 21.6 21.6 21.6 205 220 19 Portland Maine NC Rem Wilm 90 25% 20 1.125 21.6 21.6 205 220 19 Portland Maine NC Rem Wilm 90 25% 20 525 10.1 10.1 10.1 205 220 19 Portland Maine CHS CHS 0 25% 20 5.25 10.1 10.1 10.1 205 220 19 Portland Maine CHS CHS 0 25% 20 5.25 10.1 10.1 20.5 220 19 Portland Maine CHS CHS 0 25% 20 5.5 10.1 10.1 20.5 220 19 Portland Maine CHS CHS 0 25% 20 5.5 10.1 10.1 20.5 220 19 Portland Maine CHS CHS 0 25% 20 5.5 10.1 10.1 20.5 220 19 Portland Maine CHS CHS 0 25% 20 5.5 10.1 10.1 20.5 220 19 Portland Maine CHS CHS 0 25% 20 663 12.7 12.7 20.5 220 20 Portland Maine CHS CHS 0 25% 20 5.5 10.1 10.1 20.5 220 19 Portland Maine CHS CHS 0 25% 20 250 4.8 4.8 20.5 220 20 Portland Maine CHS CHS 0 25% 20 250 4.8 4.8 20.5 220 20 Portland Maine CHS CHS 0 25% 20 250 6.3 12.7 12.7 20.5 220 20 Powe Bedford Boston CHS CHS 0 25% 20 250 5.5 10.1 20.20 Powe Bedford MA Rem/RUCTRem NC Rem Wilm 26 25% 20 250 5.5 5.0 20.5 220 20 Powe Bedford MA Rem/RUCTRem NC Rem Wilm 26 25% 20 3.25 6.3 6.3 6.3 20.5 220 20 Powe Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 3.25 5.5 0.0 20.5 220 20 Powe Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 3.25 5.5 0.0 20.5 220 20 Powe Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 3.25 5.5 0.0 0.0 2.20 205 70 Powe Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 3.25 5.5 0.0 0.0 2.20 205 70 Powe Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 3.25 5.5 0.0 0.0 0.0 220 205 70 Powe Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 3.25 5.5 0.0 0.0 0.0				CHS	95	25%	20	1,188	22.8	22.	8 230	220	10,260	
Baltimore Baltimore Baltimore CHS CHS 1 25% 20 138 0.7 0.7 295 220 20 131 0.2 0.2 295 220 20 131 0.2 0.2 295 220 20 131 0.2 0.2 295 220 20 20 20 20 20 20 20 20 20 20 20 20	Del River	Phil	CHS	CHS	9	25%	20	113	2.2	2.3	2 230	220	990	
Baltimore Baltimore Baltimore CHS CHS 1 25% 20 138 0.7 0.7 295 220 20 138 altimore Baltimore CHS CHS 1 25% 20 13 0.2 0.2 0.2 295 220 20 130 0.2 0.2 0.2 295 220 20 130 0.2 0.2 0.2 295 220 20 20 20 20 20 20 20 20 20 20 20 20	Baltimore	Baltimore	NC Rem	Wilm	0	25%	20	-	0	0.0	0 295	220	-	
Baltimore MD Rem NC Rem Wilm 0 25% 20 - 0 0 0.0 295 220 Baltimore MD Rem SC Rem CHS 3 25% 20 38 0.7 0.7 0.7 295 220 Baltimore MD Rem SC Rem CHS 1 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem SC Rem CHS 1 25% 20 13 0.2 0.2 295 220 Baltimore MD Rem NC Rem Wilm 90 25% 20 1.125 406 406 12 20 20 20 Portland Maine NC Rem Wilm 90 25% 20 1.125 41.6 21.6 20.5 220 20 Portland Maine SC Rem CHS 42 25% 20 1.125 21.6 21.6 20.5 220 20 Portland Maine NC Rem Wilm 90 25% 20 5.5 10.1 10.1 10.1 205 220 4 Portland Maine SC Rem CHS 42 25% 20 5.5 10.1 10.1 10.1 205 220 4 Portland Maine Boston NC Rem Wilm 53 25% 20 5.0 5.5 10.1 10.1 10.1 205 220 4 Portland Maine CHS CHS 6 25% 20 7.0 0.0 0.0 205 220 5.2 10.1 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20.1 20.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20.1 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 10.1 10.1 205 20 5.2 10.1 10.1 10.1 10.1 10.1 10.1 10.1 10													361	
Baltimore MD Rem SC Rem CHS 3 25% 20 38 0.7 0.7 295 220 220 220 220 220 220 220 220 220 22	Baltimore	Baltimore	CHS	CHS	1	25%	20	13	0.2	0.3	2 295	220	103	
Baltimore MD Rem SC Rem CHS 3 25% 20 38 0.7 0.7 295 220 220 220 220 220 220 220 220 220 22	Baltimore	MD Rem	NC Rem	Wilm	0	25%	20	-	0	0.0	0 295	220	-	
Portland Maine NC Rem Wilm 90 25% 20 1,125 21.6 21.6 20.5 220 29								38					361	
Portland Maine	Baltimore	MD Rem	CHS			25%	20					220	103	
Portland Maine SC Rem CHS 42 25% 20 5.25 10.1 10.1 205 220 4	Dortland	Maina	NC Pom			250/	20	,				220	182,862	
Portland Maine CHS													9,180 4,293	
New Bedford Boston NC Rem Willim S3 25% 20 663 12.7 12.7 205 220 25 25 25 26 26 25 26 25 26 26													-	
New Bedford Boston SC Rem CHS CH	Portland	Maine												
New Bedford Boston SC Rem CHS CH	New Redford	Roston	NC Rem	Wilm	53	25%	20	663	12.7	12	7 205	220	5,398	
New Bedford Boston New Bedford MA Rem/RIJCTRem NC Rem Wilm 26 25% 20 325 6.3 6.3 205 220 22 22 22 22 23 25 23 25 20 26 35 5.0 205 220 22 22 22 22 22													2,040	
New Bedford MA Rem/RIJCTRem NC Rem Wilm 26 25% 20 325 6.3 6.3 205 220 22 22 22 24 25 25 25 25			CHS	CHS	6	25%	20	75	1.4	1.4	4 205	220	595	
New Bedford MA Rem/RI/CTRem CHS	New Bedford	Boston												
New Bedford MA Rem/RUCTRem SC Rem CHS 21 25% 20 263 5 5.0 205 220 22 22 22 24 24 25 25	New Bedford	MA Rem/RI/CTRem	NC Rem	Wilm	26	25%	20	325	6.3	6.3	3 205	220	2,678	
New Bedford MA Rem/Ri/CTRem Subtotal 261 3,263 63 63 63 63 326					21		20						2,125	
Subtotal 261 3,263 63 63 326			CHS	CHS	3	25%	20	38	0.7	0.	7 205	220	298	
Northbound Volumes	New Beatora	MA Rem/RI/CTRem		Subtotal	261			3.263	63	6:	3		26,605	
Del River Phil NJ Maine Portland 76 25% 20 950 18.3 18.3 230 205 75	Southbound	Total		Gubtotui									326,994	
Del River Phil NJ Maine Portland 76 25% 20 950 18.3 18.3 230 205 75	N 41-1 1 N	<i>(</i> -1												
Del River Phil NJ Boston New Bedford Del River Phil NJ Ma Rem/RI/CTI New Bedford Del River Phil NJ Maine Portland 127 25% 20 -			Maine	Portland	76	25%	20	950	18.3	18	3 230	205	7,961	
Del River								-					-	
Del River Phil Boston New Bedford O 25% 20 - O 0.0 0.0 230 205	Del River	Phil NJ	MA Rem/RI/CT	New Bedford	0	25%	20	-	0	0.0	0 230	205	-	
Del River Phil Boston New Bedford O 25% 20 - O 0.0 0.0 230 205	Dal Biyar	Dhil	Maina	Dortland	107	250/	20	1 500	20.5	20	220	205	13,268	
Del River Phil													13,200	
Baltimore Balt MD Rem Boston New Bedford MD Rem 79 25% 20 988 19 19.0 295 205 9 Baltimore Balt Manner Balt Balt Mariner Balt Baltimore Balt Marineria Baltimore Balt Marineria Baltimore Balt Marineria Baltimore Ba				New Bedford				-					-	
Baltimore MD Rem Baltimore Boston New Bedford ND Rem Baltimore 79 25% 20 988 19 19.0 295 205 9 9 Baltimore MD Rem MA Rem/RI/CTI New Bedford 89 25% 20 1,113 21.4 21.4 21.4 295 205 10 Baltimore Balt Maine Portland 314 25% 20 3,925 75.5 75.5 295 205 37 Baltimore Balt Boston New Bedford 348 25% 20 4,350 83.7 295 205 41 Baltimore Balt MA Rem/RI/CTI New Bedford 348 25% 20 4,350 83.7 83.7 295 205 41 Subtotal 1155 113 25% 20 1,413 27.2 27.2 295 205 13 Subtotal 1155 114,438 278 278 135 <td colspan<="" td=""><td>Daltima</td><td>MD Days</td><td>Maine</td><td>Death</td><td></td><td>050</td><td>0.0</td><td>440</td><td>0.0</td><td></td><td></td><td></td><td></td></td>	<td>Daltima</td> <td>MD Days</td> <td>Maine</td> <td>Death</td> <td></td> <td>050</td> <td>0.0</td> <td>440</td> <td>0.0</td> <td></td> <td></td> <td></td> <td></td>	Daltima	MD Days	Maine	Death		050	0.0	440	0.0				
Baltimore MD Rem MA Rem/RI/CTI New Bedford 89 25% 20 1,113 21.4 21.4 295 205 10 Baltimore Balt Maine Portland 314 25% 20 3,925 75.5 75.5 295 205 37 Baltimore Balt Boston New Bedford 348 25% 20 4,350 83.7 83.7 295 205 41 Baltimore Balt MA Rem/RI/CTI New Bedford 113 25% 20 4,350 83.7 83.7 295 205 41 Baltimore Balt MA Rem/RI/CTI New Bedford 113 25% 20 4,350 83.7 83.7 295 205 41 Baltimore Baltimore Baltimore 20 1,413 27.2 27.2 295 205 13 Wilm NC Rem Phil NJ Del River 205 20 - 0 0.0 220 230													1,100 9,500	
Baltimore Balt Maine Portland 314 25% 20 3,925 75.5 75.5 295 205 37 Baltimore Balt Boston New Bedford 348 25% 20 4,350 83.7 83.7 295 205 41 Baltimore Balt MA Rem/RUCTI New Bedford 113 25% 20 1,413 27.2 27.2 295 205 13 Subtotal 1155 14,438 278 278 135 Wilm NC Rem Phil NJ Del River 205 20 - 0 0.0 220 230 CHS CHS Phil NJ Del River 117 20 - 0 0.0 220 230 Wilm NC Rem Phil NJ Del River 8 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS CHS Phil Del River 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 20 20 - 0 0.0 220 230 Wilm NC Rem Baltimore Baltimore 20 25% 20 - 0 0.0 220 230 Wilm NC Rem Baltimore Baltimore 8 25% 20 - 0 0.0 220 295 Wilm NC Rem Baltimore Baltimore 8 25% 20 - 0 0.0 220 295 Wilm NC Rem Baltimore Baltimore 8 25% 20 - 0 0.0 220 295 Wilm NC Rem Baltimore Baltimore 8 25% 20 - 0 0.0 220 295 Wilm NC Rem Baltimore Baltimore 8 25% 20 1,988 38.2 38.2 220 295 19													10,700	
Baltimore Balt Boston New Bedford 348 25% 20 4,350 83.7 83.7 295 205 41 Baltimore Balt MA Rem/RUCTI New Bedford 113 25% 20 1,413 27.2 27.2 295 205 13 Subtotal 1155 1155 14,438 278 278 278 135 Wilm NC Rem Phil NJ Del River 205 20 - 0 0.0 220 230 CHS SC Rem Phil NJ Del River 117 20 - 0 0.0 220 230 CHS CHS Phil NJ Del River 298 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 449 20 - 0													-	
Baltimore Balt MA Rem/RI/CTI New Bedford 113 25% 20 1,413 27.2 27.2 295 205 13 Wilm NC Rem Phil NJ Del River 205 20 - 0 0.0 220 230 CHS SC Rem Phil NJ Del River 117 20 - 0 0.0 220 230 CHS CHS Phil NJ Del River 8 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 298 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS Phil Del River 2 20 - 0 0.0 220													37,750	
Subtotal 1155 14,438 278 2													41,850 13,600	
Wilm NC Rem Phil NJ Del River 205 20 - 0 0.0 220 230 CHS SC Rem Phil NJ Del River 117 20 - 0 0.0 220 230 CHS CHS Phil NJ Del River 8 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS CHS Phil Del River 2 20 - 0 0.0 220 230 Wilm NC Rem Baltimore Baltimore 0 25% 20 - 0 0.0 220 230 CHS SC Rem Baltimore 0 25% 20 - 0 0.0 0.0						2070	20					200	135,728	
CHS Phil NJ Del River 8 20 - 0 0.0 220 230 Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS CHS Phil Del River 2 20 - 0 0.0 220 230 Wilm NC Rem Baltimore Baltimore 0 25% 20 - 0 0.0 220 295 CHS SC Rem Baltimore Baltimore 159 25% 20 1,988 38.2 38.2 220 295 19								-					-	
Wilm NC Rem Phil Del River 298 20 - 0 0.0 220 230 CHS SC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS CHS Phil Del River 2 20 - 0 0.0 220 230 Wilm NC Rem Baltimore Baltimore 0 25% 20 - 0 0.0 220 295 CHS SC Rem Baltimore Baltimore 159 25% 20 1,988 38.2 38.2 220 295 19													-	
CHS SC Rem Phil Del River 449 20 - 0 0.0 220 230 CHS CHS Phil Del River 2 20 - 0 0.0 220 230 Wilm NC Rem Baltimore Baltimore 0 25% 20 - 0 0.0 220 295 CHS SC Rem Baltimore Baltimore 159 25% 20 1,988 38.2 38.2 220 295 19	CHO	CHO	rnii NJ	Del Kiver	8		20	-	0	0.0	o 220	230	-	
CHS Phil Del River 2 20 - 0 0.0 220 230 Wilm NC Rem Baltimore 0 25% 20 - 0 0.0 220 295 CHS SC Rem Baltimore Baltimore 159 25% 20 1,988 38.2 38.2 220 295 19	Wilm	NC Rem	Phil	Del River	298		20	-	0	0.0	0 220	230	-	
Wilm NC Rem Baltimore Baltimore 0 25% 20 - 0 0.0 220 295 CHS SC Rem Baltimore Baltimore 25% 20 1,988 38.2 38.2 220 295 19													-	
CHS SC Rem Baltimore Baltimore <mark>159</mark> 25% 20 1,988 38.2 38.2 220 295 19	CHS	CHS	Phil	Del River	2		20	-	0	0.0	0 220	230	-	
CHS SC Rem Baltimore Baltimore <mark>159</mark> 25% 20 1,988 38.2 38.2 220 295 19	Wilm	NC Rem	Baltimore	Baltimore	0	25%	20	-	0	0.0	0 220	295	-	
CHS CHS Baltimore Baltimore 3 25% 20 38 0.7 0.7 220 295	CHS				159		20	1,988			2 220	295	19,673	
	CHS	CHS	Baltimore	Baltimore	3	25%	20	38	0.7	0.	7 220	295	361	

Service Option 5 (cont'd)

	ation: Nw Bed -	PortInd -	- Del Riv – Ba	lt - Charl	– Wilm –	- Balt - N	lw Bed	1 Voy/w	k (sam	ne as 6, but no	DelRiver NI	B call)
												Handling
				Tons						\$/Unit	\$/Unit	Cost/
oad Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
/ilm	NC Rem	MD Rem	Baltimore	122	25%	20	1,525	29.3	29.3	220	295	15,090
HS	SC Rem	MD Rem	Baltimore	70	25%	20	875	16.8	16.8	220	295	8,652
CHS	CHS	MD Rem	Baltimore	6	25%	20	75	1.4	1.4	220	295	721
			Subtotal	1439			4,500	86	86			44,496
/ilm	NC Rem	Maine	Portland	64	25%	20	800	15.4	15.4	220	205	6,545
HS	SC Rem	Maine	Portland	52	25%	20	650	12.5	12.5	220	205	5,313
HS	CHS	Maine	Portland	10	25%	20	125	2.4	2.4	220	205	1,020
												-
Vilm	NC Rem	Boston	New Bedford	349	25%	20	4,363	83.9	83.9	220	205	35,658
HS	SC Rem	Boston	New Bedford	121	25%	20	1,513	29.1	29.1	220	205	12,368
HS	CHS	Boston	New Bedford	46	25%	20	575	11.1	11.1	220	205	4,718
Vilm	NC Rem	MA Rem/RI/C	TI New Bedford	104	25%	20	1,300	25	25.0	220	205	10,625
CHS	SC Rem	MA Rem/RI/C	TI New Bedford	118	25%	20	1,475	28.4	28.4	220	205	12,070
HS	CHS	MA Rem/RI/C	TI New Bedford	24	25%	20	300	5.8	5.8	220	205	2,465
			Subtotal	888			11,100	214	214			90,780
lorthbound	Total			3,482			30,038	578	578			271,004
low Im-Bala	ances						Disch	Load	Balance			
ortland							157	234	-77	145		
Boston							0	0	0	215		
Del River							184	453	-269	145		
Baltimore							161	231	-70	215		
Vilm							414	154	260	160		
CHS												
							55	146	-91	160		
							55 971					-
Total Grand Total	1						971	146	-91 -247		ts	597,998
otal							971	146 1218	-91 -247 1,306	160		
otal	Volume / Week	ζ.	Sou	uthbound			971 Loa e	146 1218	-91 -247 1,306	160		597,998
otal		(Sou Origin:	uthbound	SB Lds		971 Loa e	146 1218 ds Carried:	-91 -247 1,306	160		597,998
otal		Dest:		uthbound Central	SB Lds		971 Load	146 1218 ds Carried:	-91 -247 1,306	160 Handling Cost Handling Cost		597,998
otal			Origin:		by Dest		971 Load N Origin	146 1218 ds Carried:	-91 -247 1,306 NB Lds	160 Handling Cost Handling Cost		597,998
otal		Dest:	Origin:		by Dest 0	Dest:	971 Load N Origin South	146 1218 ds Carried: orthbound	-91 -247 1,306 NB Lds by Dest	160 Handling Cost Handling Cost		597,998
otal		Dest: North	Origin: North 259 63	Central 406	by Dest 0 259	Dest: North	971 Load N Origin South 214 86	146 1218 ds Carried: orthbound Central 278	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost		597,998
otal		Dest: North Central	Origin: North 259 63	Central	by Dest 0 259 469	Dest: North Central	971 Load N Origin South 214	146 1218 ds Carried: orthbound	-91 -247 1,306 NB Lds by Dest 491 86	160 Handling Cost Handling Cost	t Per Load	597,998
otal		Dest: North Central South	Origin: North 259 63	Central 406	by Dest 0 259 469	Dest: North Central South	971 Load N Origin South 214 86	146 1218 ds Carried: orthbound Central 278	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal		Dest: North Central South On/Bd dep	Origin: North 259 63 322 SB1	406 469 SB2	by Dest 0 259 469	Dest: North Central South	971 Load N Origin South 214 86 300 NB1	146 1218 ds Carried: orthbound Central 278 491 NB2	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal	Volume / Week	Dest: North Central South On/Bd dep	Origin: North 259 63 322	406 469 SB2	by Dest 0 259 469	Dest: North Central South	971 Load N Origin South 214 86	146 1218 ds Carried: orthbound Central 278 491 NB2	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal	Volume / Week	Dest: North Central South On/Bd dep lume: Sail/Week Cap/Sail	Origin: North 259 63 0: 322 SB1 2 255	406 469 SB2 2 255	by Dest 0 259 469	Dest: North Central South	971 Load N Origin South 214 86 300 NB1	146 1218 ds Carried: orthbound Central 278 491 NB2 2 255	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal	Volume / Week	Dest: North Central South On/Bd dep Iume: Sail/Week Cap/Sail Cap/Week	Origin: North 259 63 322 SB1 2 255 510	406 469 SB2	by Dest 0 259 469	Dest: North Central South	971 Load N Origin South 214 86 300 NB1	146 1218 ds Carried: orthbound Central 278 491 NB2 2	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal	Volume / Week	Dest: North Central South On/Bd dep lume: Sail/Week Cap/Sail	Origin: North 259 63 322 SB1 2 255 510	406 469 SB2 2 255	by Dest 0 259 469	Dest: North Central South	971 Load N Origin South 214 86 300 NB1	146 1218 ds Carried: orthbound Central 278 491 NB2 2 255	-91 -247 1,306 NB Lds by Dest 491 86 0	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal	Volume / Week Cap Limited Vo Capac Rest	Dest: North Central South On/Bd dep Iume: Sail/Week Cap/Sail Cap/Week	Origin: North 259 63 322 SB1 2 255 510 6 -	406 469 SB2 2 255 510	by Dest 0 259 469 728	Dest: North Central South	971 Load N Origin South 214 86 300 NB1	146 1218 ds Carried: orthbound Central 278 491 NB2 2 255 510	-91 -247 1,306 J NB Lds by Dest 491 86 0 578	160 Handling Cost Handling Cost	t Per Load	597,998 \$ 458
otal	Volume / Week Cap Limited Vo Capac Rest	Dest: North Central South On/Bd dep lume: Sail/Week Cap/Sail Cap/Week ricted Volum	Origin: North 259 63 322 SB1 2 255 510 e 322	406 469 SB2 2 255 510 (10)	by Dest 0 259 469 728	Dest: North Central South	971 Load N Origin South 86 300 NB1 2 255 510	146 1218 ds Carried: orthbound Central 278 491 NB2 2 255 510 (32)	-91 -247 1,306 NB Lds by Dest 491 86 0 578	Handling Cost Handling Cost Total For Week	t Per Load	597,998 \$ 458 max avg utilizat
otal	Cap Limited Vo Capac Rest Ex	Dest: North Central South On/Bd dep lume: Sail/Week Cap/Sail Cap/Week ricted Volum pected On B	Origin: North 259 63 322 SB1 2 255 510 e d 322 d 322	2 255 510 (10) 459 230	by Dest 0 259 469 728 (10) 718	Dest: North Central South n/Bd dep:	971 Load N Origin South 214 86 300 NB1 2 2 255 510 - 300 150	146 1218 ds Carried: orthbound Central 278 491 NB2 2 255 510 (32) 459 230	-91 -247 1,306 I NB Lds by Dest 491 86 0 578	Handling Cost Handling Cost Total For Week	90% 578,714	597,998 \$ 458 max avg utilizat
otal	Cap Limited Vo Capac Rest Ex	Dest: North Central South On/Bd dep lume: Sail/Week Cap/Sail Cap/Week ricted Volum pected On B	Origin: North 259 63 322 SB1 2 255 510 e 322	406 469 SB2 2 255 510 (10) 459	0 259 469 728 (10) 718 Vsl Voy	Dest: North Central South	971 Load N Origin South 214 86 300 NB1 2 255 510 - 300	146 1218 ds Carried: orthbound Central 278 491 NB2 2 255 510 (32) 459	-91 -247 1,306 NB Lds by Dest 491 86 0 578	Handling Cost Handling Cost Total For Week	90% 578,714	597,998 \$ 458 max avg utilizat

	Option 6 – Coa ation: Nw Bed			folk – Cha	arl – Wilm	– Norfo	lk – Del I	Riv – Nw B	ed	1 Voy/w	/k	U=
_oad Port	FAF Origin	FAF Dest	Disch Port	Tons 000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	\$/Unit Loading	\$/Unit Discharge	Handl Co Voya
Southbound								1100				
ortland ortland	Maine	Phil NJ	Del River Del River	460 306	25%	20	5,750	110.6	110.6	205	230	48,1
ortland	Maine Maine	Phil Norfolk	Norfolk	6	25% 25%	20 20	3,825 75	73.6 1.4	73.6 1.4	205 205	230 295	32,0 7
ortland	Maine	Richmond	Norfolk	59	25%	20	738	14.2	14.2	205	295	7,1
	_											
lew Bedford lew Bedford		Phil NJ Phil	Del River Del River	0	25% 25%	20 20	- 1	0	0.0	205 205	230 230	
lew Bedford		Norfolk	Norfolk	15	25%	20	188	3.6	3.6	205	295	1,8
lew Bedford		Richmond	Norfolk	68	25%	20	850	16.3	16.3	205	295	8,1
Ia Dadfard		DELALI	Del Diver	0	250/	20		0	0.0	205	220	
	MA Rem/RI/CTRem MA Rem/RI/CTRem		Del River Del River	0	25% 25%	20 20	- 1	0	0.0	205 205	230 230	
	MA Rem/RI/CTRem		Norfolk	70	25%	20	875	16.8	16.8	205	295	8,4
	MA Rem/RI/CTRem		Norfolk	31	25%	20	388	7.5	7.5	205	295	3,7
			Subtotal	1015			12,688	244	244			110,0
Del River	Phil NJ	NC Rem	Wilm	123	25%	20	1,538	29.6	29.6	230	220	13,3
Del River	Phil NJ	SC Rem	CHS	23	25%	20	288	5.5	5.5	230	220	2,4
Del River	Phil NJ	CHS	CHS	3	25%	20	38	0.7	0.7	230	220	3
Del River	Phil	NC Rem	Wilm	1429	25%	20	17,863	343.5	343.5	230	220	154,5
Del River	Phil	SC Rem	CHS	95	25%	20	1,188	22.8	22.8	230	220	10,2
Del River	Phil	CHS	CHS	9	25%	20	113	2.2	2.2	230	220	8
Norfolk	Norfolk	NC Rem	Wilm	0	25%	20	_	0	0.0	295	220	
Vorfolk	Norfolk	SC Rem	CHS	0	25%	20	-	0	0.0	295	220	
Vorfolk	Norfolk	CHS	CHS	0	25%	20	-	0	0.0	295	220	
Norfolk	Richmond	NC Rem	Wilm	0	25%	20	-	0	0.0	295	220	
Vorfolk	Richmond	SC Rem	CHS	0	25%	20	-	0	0.0	295	220	
Vorfolk	Richmond	CHS	CHS	0	25%	20	-	0	0.0	295	220	
			Subtotal	1682			21,025	404	404			181,9
Portland	Maine	NC Rem	Wilm	90	25%	20	1,125	21.6	21.6	205	220	9,1
ortland	Maine	SC Rem	CHS	42	25%	20	525	10.1	10.1	205	220	4,2
ortland ortland	Maine Maine	CHS	CHS	0	25%	20	-	0	0.0	205	220	
New Bedford		NC Rem	Wilm	53	25%	20	663	12.7	12.7	205	220	5,3
New Bedford		SC Rem	CHS	20	25%	20	250	4.8	4.8	205	220	2,0
New Bedford New Bedford		CHS	CHS	6	25%	20	75	1.4	1.4	205	220	5
lew Bedford	MA Rem/RI/CTRem	NC Rem	Wilm	26	25%	20	325	6.3	6.3	205	220	2,6
	MA Rem/RI/CTRem		CHS	21	25%	20	263	5	5.0	205	220	2,1
	MA Rem/RI/CTRem		CHS	3	25%	20	38	0.7	0.7	205	220	2,
	MA Rem/RI/CTRem											
Southbound	Total		Subtotal	261 2,958			3,263 36,975	63 711	63 711	1845	1980	26,6 318,5
lorthbound	Volumes											
Del River	Phil NJ	Maine	Portland	76	25%	20	950	18.3	18.3	230	205	7,9
Del River	Phil NJ	Boston	New Bedford	0	25%	20	-	0	0.0	230	205	
Del River	Phil NJ	MA Rem/RI/CTRe	New Bedford	0	25%	20	-	0	0.0	230	205	
No. I Diver	Dhil	Maine	Dardland	407	250/	20	4.500	20.5	20.5	220	205	40.0
Del River Del River	Phil Phil	Maine Boston	Portland New Bedford	127 0	25% 25%	20 20	1,588	30.5 0	30.5 0.0	230 230	205 205	13,2
Del River	Phil	MA Rem/RI/CTRe		0	25%	20		0	0.0	230	205	
lorfolk	Norfolk	Maine	Portland	6	25%	20	75	1.4	1.4	295	205	7
Vorfolk	Norfolk	Boston	New Bedford	30	25%	20	375	7.2	7.2	295	205	3,6
lorfolk	Norfolk	MA Rem/RI/CTRe	New Bedford	36	25%	20	450	8.7	8.7	295	205	4,3
lorfolk	Richmond	Maine	Portland	11	25%	20	138	2.6	2.6	295	205	1,3
Vorfolk	Richmond	Boston	New Bedford	155	25%	20	1,938	37.3	37.3	295	205	18,6
Vorfolk	Richmond	MA Rem/RI/CTRe		26	25%	20	325	6.3	6.3	295	205	3,1
/:l	NO Dam	Phil NJ	Subtotal	467	250/	20	5,838	112	112	220	230	52,9
Vilm CHS	NC Rem SC Rem	Phil NJ	Del River Del River	205 117	25% 25%	20 20	2,563 1,463	49.3 28.1	49.3 28.1	220 220	230	22,1 12,6
	CHS	Phil NJ	Del River	8	25%	20	100	1.9	1.9	220	230	12,0
							2 725	71.6	74.0	200	000	20.6
CHS	NC Desi	Dhil	Dal Divers	000	OFR!							32,2
CHS Vilm	NC Rem	Phil Phil	Del River	298	25%	20	3,725		71.6	220	230	
Vilm CHS	NC Rem SC Rem CHS	Phil Phil Phil	Del River Del River Del River	298 449 2	25% 25% 25%	20 20 20	5,613 25	107.9 0.5	107.9 0.5	220 220 220	230 230 230	48,5
Vilm CHS CHS	SC Rem CHS	Phil Phil	Del River Del River	449 2	25% 25%	20 20	5,613	107.9 0.5	107.9 0.5	220 220	230 230	48,5
CHS Vilm CHS CHS Vilm	SC Rem CHS NC Rem	Phil Phil Norfolk	Del River Del River Norfolk	449 2 0	25% 25% 25%	20 20 20	5,613	107.9 0.5	107.9 0.5 0.0	220 220 220	230 230 295	48,5
CHS Vilm CHS CHS Vilm CHS	SC Rem CHS NC Rem SC Rem	Phil Phil Norfolk Norfolk	Del River Del River Norfolk Norfolk	449 2 0 0	25% 25% 25% 25%	20 20 20 20	5,613 25 - -	107.9 0.5 0	107.9 0.5 0.0 0.0	220 220 220 220	230 230 295 295	48,5
CHS Vilm CHS CHS Vilm	SC Rem CHS NC Rem	Phil Phil Norfolk	Del River Del River Norfolk	449 2 0	25% 25% 25%	20 20 20	5,613 25	107.9 0.5	107.9 0.5 0.0	220 220 220	230 230 295	48,5
CHS Vilm CHS CHS Vilm CHS	SC Rem CHS NC Rem SC Rem	Phil Phil Norfolk Norfolk	Del River Del River Norfolk Norfolk	449 2 0 0	25% 25% 25% 25%	20 20 20 20	5,613 25 - -	107.9 0.5 0	107.9 0.5 0.0 0.0	220 220 220 220	230 230 295 295	48,5

Service Option 6 (cont'd)

												Handling
				Tons						\$/Unit	\$/Unit	Cost/
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
CHS	CHS	Richmond	Norfolk	0	25%	20	-	0	0.0	220	295	-
			Subtotal	1079			13,488	259	259			116,685
Wilm	NC Rem	Maine	Portland	64	25%	20	800	15.4	15.4	220	205	6,545
CHS	SC Rem	Maine	Portland	52	25%	20	650	12.5	12.5	220	205	5,313
CHS	CHS	Maine	Portland	10	25%	20	125	2.4	2.4	220	205	1,020
												-
Wilm	NC Rem	Boston	New Bedford	349	25%	20	4,363	83.9	83.9	220	205	35,658
CHS	SC Rem	Boston	New Bedford	121	25%	20	1,513	29.1	29.1	220	205	12,368
CHS	CHS	Boston	New Bedford	46	25%	20	575	11.1	11.1	220	205	4,718
Wilm	NC Rem	MA Rem/RI/CT	Rei New Bedford	104	25%	20	1,300	25	25.0	220	205	10.625
CHS	SC Rem	MA Rem/RI/CT	Rei New Bedford	118	25%	20	1,475	28.4	28.4	220	205	12,070
CHS	CHS	MA Rem/RI/CT	Rei New Bedford	24	25%	20	300	5.8	5.8	220	205	2,465
			Subtotal	888			11,100	214	214			90,780
Northboun	d Total			2,434			30,425	585	585			260,443
				_,			,					
Flow Im-Ba	lances						Disch	Load	Balance			
Portland							83	232	-148	145		
Boston							0	0	0	215		
Del River							444	453	-10	145		
Norfolk							60	64	-4	215		
Wilm							414	245	169	160		
CHS							53	228	-175	160		
Total							1053	1221	-168			-

Frand Total							Load	Is Carried:	1,296	Handling Cos	ts	579	9,010
										Handling Cos	t Per Load	\$	447
	Volume / Week		Sou	uthbound			No	orthbound					
			Origin:		SB Lds		Origin		NB Lds	Total			
		Dest:	North	Central	by Dest	Dest:	South	Central	by Dest	For Week			
		North			0	North	214	112	326				
		Central	244		244	Central	259		259				
		South	63	404	467	South			0				
		On/Bd dep:	307	467	711	n/Bd dep:	473	326	585				
			SB1	SB2			NB1	NB2		1			
	Cap Limited Volu	ume:									90%	max	avg utiliza
		Sail/Week	2	2			2	2					
		Cap/Sail	255	255			255	255					
		Cap/Week	510	510			510	510					
	Capac Res	stricted Volume	-	(8)	(8)		(14)	-	(14)				
	E	xpected On Bd	307	459	703	1	459	326	571	1274	569,271	Hand	dling Costs
		Per Voyage	153	230		_	230	163			Adjusted Fo	or Volu	ıme
rvice Rec	ар		Cap - Units	Voy	Vsl Vov	Vsl	Fuel	Port	Avg				
	Voy Option		Per Voy	Days	Costs	Own/Op	Costs	Calls	Speed				
	a) Opt 6 vsl03 7	.5day?	255	7.6	1,080	487.8	445.3	146.5	24.0				

and Dark										2000A -0	72982 0	Handlir
Load Port	FAF Origin	FAF Dest	Disch Port	lons 000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	\$/Unit Loading	\$/Unit Discharge	Cos Voyaç
Southbound Portland	Volumes: Maine	Phil NJ	Del River	460	25%	20	5,750	110.6	110.6	205	230	48,11
Portland	Maine	Phil	Del River	306	25%	20	3,825	73.6	73.6	205	230	32,01
Portland Portland	Maine Maine	Norfolk Richmond	Norfolk Norfolk	6 59	25% 25%	20 20	75 738	1.4 14.2	1.4 14.2	205 205	295 295	70 7,10
ortianu	Mairie	Richinona	NOTION	39	2570	20	730	14.2	14.2	203	293	7,10
lew Bedford	Boston	Phil NJ	Del River	0	25%	20	-	0	0.0	205	230	-
New Bedford New Bedford	Boston Boston	Phil Norfolk	Del River Norfolk	0 15	25% 25%	20 20	188	0 3.6	0.0 3.6	205 205	230 295	1,80
lew Bedford	Boston	Richmond	Norfolk	68	25%	20	850	16.3	16.3	205	295	8,15
New Bedford	MA Rem/RI/CTRem	Phil NJ	Del River	0	25%	20	-	0	0.0	205	230	-
New Bedford	MA Rem/RI/CTRem		Del River	0	25%	20	-	0	0.0	205	230	-
New Bedford New Bedford	MA Rem/RI/CTRem MA Rem/RI/CTRem		Norfolk Norfolk	70 31	25% 25%	20 20	875 388	16.8 7.5	16.8 7.5	205 205	295 295	8,40 3,75
New Decitora	MA Rem/R/CTRem	Ricilliona	Subtotal	1,015	2576	20	12,688	244	244	203	293	110,02
Del River	Phil NJ	Savannah	SAV	5	25%	20	63	1.2	1.2	230	220	54
Del River	Phil NJ	SC Rem	CHS	23 3		20 20	-	0	0.0	230	220	-
Del River	Phil NJ	CHS	CHS	3		20	-	0	0.0	230	220	-
Del River	Phil	Savannah	SAV	25	25%	20	313	6	6.0	230	220	2,70
Del River	Phil	SC Rem	CHS	95		20	-	0	0.0	230	220	-
Del River	Phil	CHS	CHS	9		20	-	0	0.0	230	220	-
Vorfolk	Norfolk	Savannah	SAV	1	25%	20	13	0.2	0.2	295	220	10
Norfolk	Norfolk	SC Rem	CHS	0		20	-	0	0.0	295	220	-
Norfolk	Norfolk	CHS	CHS	0		20	-	0	0.0	295	220	-
Norfolk	Richmond	Savannah	SAV	8	25%	20	100	1.9	1.9	295	220	97
Vorfolk	Richmond	SC Rem	CHS	0		20 20	-	0	0.0	295 295	220 220	-
Norfolk	Richmond	CHS	CHS Subtotal	169		20	488	9	0.0 9	295	220	4,32
Portland	Maine	Savannah	SAV	3	25%	20	38	0.7	0.7	205	220	29
Portland	Maine	SC Rem	CHS	42		20	-	0	0.0	205	220	-
Portland Portland	Maine Maine	CHS	CHS	0		20	-	0	0.0	205	220	-
New Bedford	Boston	Savannah	SAV	5	25%	20	63	1.2	1.2	205	220	5
New Bedford	Boston	SC Rem	CHS	20		20	-	0	0.0	205	220	-
New Bedford New Bedford	Boston Boston	CHS	CHS	6		20	-	0	0.0	205	220	-
Now Dodford	MA B (B) (OTB	Cayanah	SAV	5	25%	20	63	1.2	1.2	205	220	5
New Bedford New Bedford	MA Rem/RI/CTRem MA Rem/RI/CTRem		CHS	21	25%	20	-	0	0.0	205	220	-
New Bedford	MA Rem/RI/CTRem		CHS	3		20	-	0	0.0	205	220	-
	MA Rem/RI/CTRem		Subtotal	105			163	3	3			1,31
Southbound '				1,289			13,338	256	256			115,66
	Volumes											
Northbound \		Maina	Dartland	76	25%	20	050	10.2	10.2	220	205	7.00
Del River	Phil NJ	Maine Boston	Portland New Bedford	76 0	25% 25%	20 20	950	18.3	18.3 0.0	230 230	205 205	7,96
Del River Del River		Maine Boston MA Rem/RI/CTRem	New Bedford	76 0 0	25% 25% 25%	20 20 20		18.3 0 0	18.3 0.0 0.0	230 230 230	205 205 205	7,96
Del River Del River Del River	Phil NJ Phil NJ Phil NJ	Boston MA Rem/RI/CTRem	New Bedford New Bedford	0	25% 25%	20 20	-	0	0.0 0.0	230 230	205 205	-
Del River Del River Del River Del River	Phil NJ Phil NJ Phil NJ	Boston MA Rem/RI/CTRem Maine	New Bedford New Bedford Portland	0 0 127	25% 25% 25%	20 20 20	-	0 0 30.5	0.0 0.0 30.5	230 230 230	205 205 205	-
Del River Del River Del River Del River Del River	Phil NJ Phil NJ Phil NJ	Boston MA Rem/RI/CTRem	New Bedford New Bedford Portland New Bedford	0	25% 25%	20 20	-	0	0.0 0.0	230 230	205 205	-
Del River Del River Del River Del River Del River Del River	Phil NJ Phil NJ Phil NJ Phil Phil Phil	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem	New Bedford New Bedford Portland New Bedford New Bedford	0 0 127 0	25% 25% 25% 25% 25%	20 20 20 20 20 20	1,588 - -	30.5 0	0.0 0.0 30.5 0.0 0.0	230 230 230 230 230	205 205 205 205 205 205	13,26
Del River Del River Del River Del River Del River Del River	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine	New Bedford New Bedford Portland New Bedford New Bedford Portland	0 0 127 0 0	25% 25% 25% 25% 25% 25%	20 20 20 20 20 20	- - 1,588 - - - 75	0 0 30.5 0 0	0.0 0.0 30.5 0.0 0.0	230 230 230 230 230 230	205 205 205 205 205 205	13,26
Del River Horfolk Norfolk	Phil NJ Phil NJ Phil NJ Phil Phil Phil	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem	New Bedford Portland New Bedford New Bedford New Bedford Portland New Bedford	0 0 127 0	25% 25% 25% 25% 25%	20 20 20 20 20 20	1,588 - -	30.5 0	0.0 0.0 30.5 0.0 0.0	230 230 230 230 230	205 205 205 205 205 205	13,26
Del River Norfolk Norfolk Norfolk	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem	New Bedford Portland New Bedford New Bedford New Bedford New Bedford New Bedford New Bedford	0 0 127 0 0 6 30 26	25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20	1,588 - - - 75 375 325	0 0 30.5 0 0 1.4 7.2 6.3	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3	230 230 230 230 230 230 295 295 295	205 205 205 205 205 205 205 205 205	13,26 - - 70 3,60 3,15
Del River Horfolk Norfolk	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk Richmond	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine	New Bedford New Bedford Portland New Bedford New Bedford Portland New Bedford New Bedford New Bedford New Bedford	0 0 127 0 0 6 30 26	25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20	1,588 - - - 75 375 325	0 0 30.5 0 0 1.4 7.2 6.3 2.6	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3	230 230 230 230 230 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,26 - - - 70 3,60 3,15 - 1,30
Del River Horfolk Horfolk Horfolk Horfolk Horfolk Horfolk Horfolk	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem	New Bedford New Bedford Portland New Bedford New Bedford New Bedford Portland New Bedford New Bedford Portland New Bedford New Bedford	0 0 127 0 0 6 30 26	25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20	1,588 - - - 75 375 325	0 0 30.5 0 0 1.4 7.2 6.3	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3	230 230 230 230 230 230 295 295 295	205 205 205 205 205 205 205 205 205	13,26 - - - - - 70 3,60
Del River Horfolk	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk Richmond Richmond Richmond	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem MA Rem/RI/CTRem	New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford New Bedford Portland New Bedford Subtotal	0 0 127 0 0 6 30 26 11 155 26	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20	1,588 - - 75 375 325 138 1,938 325 5,713	0 0 30.5 0 0 1.4 7.2 6.3 2.6 37.3 6.3	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3	230 230 230 230 230 295 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,26
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk Richmond Richmond Richmond Savannah	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Phil NJ	New Bedford New Bedford Portland New Bedford New Bedford Portland New Bedford New Bedford New Bedford New Bedford Subtotal Del River	0 0 127 0 0 6 30 26 11 155 26 457 27	25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20	1,588 - - 75 375 325 138 1,938 325	0 0 30.5 0 0 1.4 7.2 6.3 2.6 37.3 6.3 110	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5	230 230 230 230 230 295 295 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,26 - - 70 3,66 3,18 - 1,36
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk Richmond Richmond Richmond	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem MA Rem/RI/CTRem	New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford New Bedford Portland New Bedford Subtotal	0 0 127 0 0 6 30 26 11 155 26	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20	1,588 - - 75 375 325 138 1,938 325 5,713	0 0 30.5 0 0 1.4 7.2 6.3 2.6 37.3 6.3	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3	230 230 230 230 230 295 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,26
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Richmond Richmond Richmond Savannah SC Rem CHS	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Phil NJ Phil NJ Phil NJ	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford Portland New Bedford New Bedford Del River Del River Del River	0 0 127 0 0 6 30 26 11 155 26 457 27 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - - 75 375 325 138 1,938 325 5,713 338	0 0 0 30.5 0 0 0 1.4.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0 0	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0	230 230 230 230 230 295 295 295 295 295 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,20
pel River pel Ri	Phil NJ Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Richmond Richmond Richmond Savannah SC Rem CHS Savannah	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Phil NJ Phil NJ Phil NJ	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford Det River Det River Det River	0 0 127 0 0 6 30 26 11 155 27 27 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - 75 375 325 138 1,938 325 5,713 338 	0 0 0 30.5 0 0 0 1.4 7.2 6.3 3 6.3 110 6.5 5 0 0 0 32.5	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0 0.0	230 230 230 230 230 295 295 295 295 295 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,20
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Richmond Richmond Richmond Savannah SC Rem CHS	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Phil NJ Phil NJ Phil NJ	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford Portland New Bedford New Bedford Del River Del River Del River	0 0 127 0 0 6 30 26 11 155 26 457 27 117 8	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - - 75 375 325 138 1,938 325 5,713 338	0 0 0 30.5 0 0 0 1.4.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0 0	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0	230 230 230 230 230 295 295 295 295 295 295 295 295 295	205 205 205 205 205 205 205 205 205 205	13,20
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Richmond Richmond Richmond Richmond Savannah SC Rem CHS Savannah SC Rem CHS	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Phil NJ Phil NJ Phil NJ Phil Phil Phil	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford Det River	0 0 0 127 0 0 0 6 30 0 26 11 155 26 457 27 117 8 135 449 2	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - 75 375 325 138 1,938 325 5,713 338 	0 0 30.5 0 0 1.4 7.2 6.3 37.3 6.3 110 6.5 5 0 0	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0 0.0	230 230 230 230 230 295 295 295 295 295 295 295 220 220 220 220 220	205 205 205 205 205 205 205 205 205 205	13,24
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Norfolk Richmond Richmond Richmond Savannah SC Rem CHS Savannah SC Rem CHS	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Phil NJ Phil NJ Phil Phil Phil Norfolk	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford Portland New Bedford Del River Del River Del River Del River Del River Norfolk	0 0 0 127 0 0 0 6 30 26 11 155 26 457 27 117 8 135 449 2	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - - 75 375 325 138 1,938 325 5,713 338 - -	0 0 0 30.5 0 0 0 1.4 7.2 6.3 6.3 6.3 110 6.5 0 0 0 32.5 0 0 0 0 3.8	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0 0.0	230 230 230 230 230 295 295 295 295 295 295 220 220 220 220 220 220	205 205 205 205 205 205 205 205 205 205	13,24
Del River Del Ri	Phil NJ Phil NJ Phil NJ Phil NJ Phil Phil Phil Norfolk Norfolk Richmond Richmond Richmond Richmond Savannah SC Rem CHS Savannah SC Rem CHS	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Phil NJ Phil NJ Phil NJ Phil Phil Phil	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford Det River	0 0 0 127 0 0 0 6 30 0 26 11 155 26 457 27 117 8 135 449 2	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - 75 375 325 138 1,938 325 5,713 338 - -	0 0 30.5 0 0 1.4 7.2 6.3 37.3 6.3 110 6.5 5 0 0	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0 0.0	230 230 230 230 230 295 295 295 295 295 295 295 220 220 220 220 220	205 205 205 205 205 205 205 205 205 205	13,24
Del River	Phil NJ Phil NJ Phil NJ Phil Phil Phil Phil Norfolk Norfolk Richmond Richmond Richmond Richmond Savannah SC Rem CHS Savannah SC Rem CHS Savannah SC Rem	Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Maine Boston MA Rem/RI/CTRem Phil NJ Phil NJ Phil Phil Norfolk Norfolk	New Bedford New Bedford Portland New Bedford Portland New Bedford Portland New Bedford New Bedford New Bedford New Bedford New Bedford Del River Del River Del River Del River Del River Norfolk Norfolk	0 0 0 127 0 0 0 6 6 30 26 11 155 26 457 27 117 8 135 449 2 2 16 0 0	25% 25% 25% 25% 25% 25% 25% 25% 25% 25%	20 20 20 20 20 20 20 20 20 20 20 20 20 2	1,588 - 75 375 325 138 1,938 325 5,713 338 1,688	0 0 0 30.5 0 0 0 1.4 4 7.2 6.3 6.3 6.3 110 0 0 32.5 0 0 0 33.8 8 0	0.0 0.0 30.5 0.0 0.0 1.4 7.2 6.3 2.6 37.3 6.3 110 6.5 0.0 0.0	230 230 230 230 230 295 295 295 295 295 220 220 220 220 220 220 220 220 220	205 205 205 205 205 205 205 205 205 205	13,2(1 13,2(1 13,3(1 3,6(1 3,1) 13,6(1 3,1) 14,6(1 14,6(1 1,9(1)

Service Option 7 (cont'd)

or criotati	on: Nw Bed – P	C.C. Dellar	Jiroik J	11011	O.K IVV	Jeu 1	- 50 y , sen	(Sume a	J J, Dut Jav	annah call inste	aa or willing	Handling
				Tons						\$/Unit	\$/Unit	Cost/
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading		Voyage
CHS	CHS	Richmond	Norfolk	0		20	-	0	0.0	220	295	-
			Subtotal	841			3,313	64	64			30,271
SAV	Savannah	Maine	Portland	35	25%	20	438	8.4	8.4	220	205	3,570
CHS	SC Rem	Maine	Portland	52		20	-	0	0.0	220	205	-
CHS	CHS	Maine	Portland	10		20	-	0	0.0	220	205	-
												-
SAV	Savannah	Boston	New Bedford	78	25%	20	975	18.8	18.8	220	205	7,990
CHS	SC Rem	Boston	New Bedford	121		20	-	0	0.0	220	205	-
CHS	CHS	Boston	New Bedford	46		20	-	0	0.0	220	205	-
SAV	Savannah	MA Rem/RI/CTRem	New Bedford	3	25%	20	38	0.7	0.7	220	205	298
CHS	SC Rem	MA Rem/RI/CTRem	New Bedford	118		20	-	0	0.0	220	205	-
CHS	CHS	MA Rem/RI/CTRem	New Bedford	24		20	-	0	0.0	220	205	-
			Subtotal	487			1,450	28	28			11,858
Northbound	Total			1,785			10,475	202	202			93,906
Flow Im-Bala	nces						Disch	Load	Balance			
Portland							61	201	-139	145		
Boston							0	0	0	215		
Del River							223	56	167	145		
Norfolk							85	63	21	215		
Wilm							0	0	0	160		
CHS							0	0	0	160		
SAV							12	92	-79	160		
Total							381	411	-30			
Grand Total							Load	ls Carried:	458	Handling Cos	ts	209,572
										Handling Cos	t Per Load	\$ 458
	Volume / Week		Sou	thbound_				orthbound				
			Origin:		SB Lds		Origin		NB Lds	Total		
		Dest:	North	Central	by Dest	Dest:	South	Central	by Dest	For Week		
		North			0	North	28	110	138			
		Central	244			Central	64		64			
		South	3	9		South			0			
		On/Bd dep:	247	12	256	n/Bd dep:	92	138	202			
			SB1	SB2			NB1	NB2				
	Cap Limited Volu	ume:									90%	max avg utilizati
		Sail/Week	2	2			2	2				
		Cap/Sail	255	255			255	255				
		Cap/Caii										
		Cap/Week	510	510			510	510				
	Capac R				-		510	510	-			

Service C	ption 8 – Coas	tal Pendulur	n									
	ation: Nw Bed -			– Mia – Pt.	Canav – I	Balt – De	elRiv – N	w Bed		1 Voy/wk		
				Tons						\$/Unit	\$/Unit	Handling Cost/
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
Southbound Portland	Maine	Phil NJ	Del River	460	25%	20	5,750	110.6	110.6	205	230	48,111
Portland	Maine	Phil	Del River	306	25%	20	3,825	73.6	73.6	205	230	32,016
Portland Portland	Maine Maine	Baltimore MD Rem	Baltimore Baltimore	62 13	25% 25%	20 20	775 163	14.9 3.1	14.9 3.1	205 205	295 295	7,450 1,550
· orticario	manro											1,000
New Bedford	Boston Boston	Phil NI Phil	Del River Del River	-	25% 25%	20 20		0	0.0	205 205	230 230	-
New Bedford New Bedford	Boston	MD Rem	Baltimore	69	25%	20	863	16.6	16.6	205	295	8,300
New Bedford	Boston	Balt	Baltimore	88	25%	20	1,100	21.2	21.2	205	295	10,600
New Bedford	MA Rem/RI/CTRem	Phil NI	Del River		25%	20	-	0	0.0	205	230	
New Bedford	MA Rem/RI/CTRem	Phil	Del River		25%	20	-	0	0.0	205	230	
New Bedford	MA Rem/RI/CTRem	MD Rem	Baltimore	36	25%	20	450	8.7	8.7	205	295	4,350
New Bedford	MA Rem/RI/CTRem	Balt	Subtotal	43 1,077	25%	20	538 13,463	10.3 259	10.3 259	205	295	5,150 117,527
Del River	Phil NJ	Miami	Miami	222	25%	20	2,775	53.4	53.4	230	190	22,428
Del River	Phil NJ	Orlando	Canaveral	22	25%	20	275	5.3	5.3	230	190	2,226
Del River Del River	Phil NJ Phil NJ	Tampa Jacksonville	Canaveral Canaveral	27 6	25%	20 20	338	6.5 0	6.5 0.0	230 230	190 190	2,730
Delitive	11111110	Jacksonville	Carlaverar	0		20		U	0.0	230	130	
Del River	Phil	Miami	Miami	186	25%	20	2,325	44.7	44.7	230	190	18,774
Del River Del River	Phil Phil	Orlando Tampa	Canaveral Canaveral	73 28	25% 25%	20 20	913 350	17.5 6.7	17.5 6.7	230 230	190 190	7,350 2,814
Del River	Phil	Jacksonville	Canaveral	21	2070	20	-	0.7	0.0	230	190	-
Dolling	Daltimass	Minmi	Miom:	85	25%	00	1 000	00.4	00.1	295	400	0.004
Baltimore Baltimore	Baltimore Baltimore	Miami Orlando	Miami Canaveral	12	25%	20 20	1,063 150	20.4 2.9	20.4	295	190 190	9,894 1,407
Baltimore	Baltimore	Tampa	Canaveral	156	25%	20	1,950	37.5	37.5	295	190	18,188
Baltimore	Baltimore	Jacksonville	Canaveral	9		20	-	0	0.0	295	190	-
Baltimore	MD Rem	Miami	Miami	13	25%	20	163	3.1	3.1	295	190	1,504
Baltimore	MD Rem	Orlando	Canaveral	10	25%	20	125	2.4	2.4	295	190	1,164
Baltimore Baltimore	MD Rem	Tampa Jacksonville	Canaveral Canaveral	11 2	25%	20 20	138	2.6	2.6 0.0	295 295	190 190	1,261
Dalumore	MD Rem	Jacksonville	Subtotal	883		20	10,563	203	203	295	190	89,739
Portland	Maine	Miami	Miami	94	25%	20	1,175	22.6	22.6	205	190	8,927
Portland Portland	Maine Maine	Orlando Tampa	Canaveral Canaveral	5 22	25% 25%	20 20	63 275	1.2 5.3	1.2 5.3	205 205	190 190	2 004
Portland	Maine	Jacksonville	Canaveral	22	25%	20	215	5.5	5.5	205	190	2,094
				-	050/		4 400	24.0	04.0	005	400	0.054
New Bedford New Bedford	Boston Boston	Miami Orlando	Miami Canaveral	91 23	25% 25%	20 20	1,138 288	21.9 5.5	21.9 5.5	205 205	190 190	8,651 2,173
New Bedford	Boston	Tampa	Canaveral	59	25%	20	738	14.2	14.2	205	190	5,609
New Bedford	Boston	Jacksonville	Canaveral	16		20				205	190	
New Bedford	MA Rem/RI/CTRem	Miami	Miami	21	25%	20	263	5	5.0	205	190	1,975
New Bedford	MA Rem/RI/CTRem	Orlando	Canaveral	19	25%	20	238	4.6	4.6	205	190	1,817
New Bedford	MA Rem/RI/CTRem	Tampa	Canaveral Canaveral	11 7	25%	20 20	138	2.6	2.6	205 205	190 190	1,027
New Bedford	MA Rem/RI/CTRem	Jacksonville	Subtotal	390		20	4,313	83	83	205	190	32,746
Southbound	d Total			2,350			28,338	545	545			240,011
Northbound	I Volumes					20						
Del River	Phil NJ	Maine	Portland	76	25%	20	950	18.3	18.3	230	205	7,961
Del River	Phil NJ	Boston	New Bedford	0	25%	20	-	0	0.0	230	205	-
Del River	Phil NJ	MA Rem/RI/CTRe	e New Bedford	0	25%	20	-	0	0.0	230	205	-
Del River	Phil	Maine	Portland	127	25%	20	1,588	30.5	30.5	230	205	13,268
Del River	Phil Phil	Boston MA Rem/RI/CTRe	New Bedford	0	25% 25%	20 20		0	0.0	230 230	205 205	:
Del River	Phil	MA Rem/RI/CTRE	e New Bedford	0	25%	20	-	U	0.0	230	205	-
Baltimore	MD Rem	Maine	Portland	9	25%	20	113	2.2	2.2	295	205	1,100
Baltimore Baltimore	MD Rem MD Rem	Boston MA Rem/RI/CTRe	New Bedford	79 89	25% 25%	20 20	988 1,113	19 21.4	19.0 21.4	295 295	205 205	9,500 10,700
Daitimore	WD Relli	WA Rem/RI/CTR	e New Bedioid	03	2576	20	1,113	21.4	21.4	293	203	-
Baltimore	Balt	Maine	Portland	314	25%	20	3,925	75.5	75.5	295	205	37,750
Baltimore Baltimore	Balt Balt	Boston MA Rem/RI/CTRe	New Bedford	348 113	25% 25%	20 20	4,350 1,413	83.7 27.2	83.7 27.2	295 295	205 205	41,850 13,600
			Subtotal	1,155	2070	20	14,438	278	278			135,728
Miami	Miami	Phil NJ	Del River	7	25%	20	88	1.7	1.7	190	230	714
Canaveral Canaveral	Orlando Tampa	Phil NJ Phil NJ	Del River Del River	2	25% 25%	20 20	25 25	0.5 0.5	0.5 0.5	190 190	230 230	210 210
Canaveral	Jacksonville	Phil NJ	Del River	2	2070	20	-	0.0	0.0	190	230	-
Miomi	Miomi	Dhil	Dol Biros	262	050/	20	2 200	62.0	62.0	400	222	26 544
Miami Canaveral	Miami Orlando	Phil Phil	Del River Del River	263 9	25% 25%	20 20	3,288 113	63.2 2.2	63.2 2.2	190 190	230 230	26,544 924
Canaveral	Tampa	Phil	Del River	47_	25%	20	588	11.3	11.3	190	230	4,746
Canaveral	Jacksonville	Phil	Del River	18		20	-	0	0.0	190	230	-
												-

Service Option 8 (cont'd)

Port Rota	ation: Nw Bed	- PortInd - [DelRiv – Balt –	Mia – Pt.	. Canav – E	Balt – De	lRiv – Nv	v Bed		1 Voy/wk		
												Handling
				Tons						\$/Unit	\$/Unit	Cost/
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
Miami	Miami	Baltimore	Baltimore	52	25%	20	650	12.5	12.5	190	295	6,063
Canaveral	Orlando	Baltimore	Baltimore	5	25%	20	63	1.2	1.2	190	295	582
Canaveral	Tampa	Baltimore	Baltimore	18	25%	20	225	4.3	4.3	190	295	2,086
Canaveral	Jacksonville	Baltimore	Baltimore	15		20	-	0	0.0	190	295	-
Miami	Miami	MD Rem	Baltimore	5	25%	20	63	1.2	1.2	190	295	582
Canaveral	Orlando	MD Rem	Baltimore	10	25%	20	125	2.4	2.4	190	295	1,164
Canaveral	Tampa	MD Rem	Baltimore	12	25%	20	150	2.9	2.9	190	295	1,407
Canaveral	Jacksonville	MD Rem	Baltimore	1		20	-	0	0.0	190	295	-
			Subtotal	468			5,400	104	104			45,231
Miami	Miami	Maine	Portland	4	25%	20	50	1	1.0	190	205	395
Canaveral	Orlando	Maine	Portland	4	25%	20	50	1	1.0	190	205	395
Canaveral	Tampa	Maine	Portland	3	25%	20	38	0.7	0.7	190	205	277
Canaveral	Jacksonville	Maine	Portland	4		20	-	0	0.0	190	205	
Miami	Miami	Boston	New Bedford	59	25%	20	738	14.2	14.2	190	205	5,609
Canaveral	Orlando	Boston	New Bedford	27	25%	20	338	6.5	6.5	190	205	2,568
Canaveral	Tampa	Boston	New Bedford	72	25%	20	900	17.3	17.3	190	205	6,834
Canaveral	Jacksonville	Boston	New Bedford	46		20	-	0	0.0	190	205	-
Miami	Miami	MA Rem/RI/CT	Re New Bedford	8	25%	20	100	1.9	1.9	190	205	751
Canaveral	Orlando	MA Rem/RI/CT	Re New Bedford	14	25%	20	175	3.4	3.4	190	205	1,343
Canaveral	Tampa	MA Rem/RI/CT	Re New Bedford	49	25%	20	613	11.8	11.8	190	205	4,661
Canaveral	Jacksonville	MA Rem/RI/CT	Re New Bedford	1		20	-	0	0.0	190	205	-
			Subtotal	291			3,000	58	58			22,831
Northboun	d Total			1,914			22,838	440	440			203,790
Flow Im-Bal	ances						Disch	Load	Balance			
Portland							129	231	-102	145		
Boston							0	0	0	215		
Del River							264	183	81	145		
Baltimore							99	298	-199	215		
Canaveral							115	66	49	140		
Miami							171	96	75	140		
Total							778	874	-96			-

and Total						Load	s Carried:		Handling Cos		443,801
Volume / Week		C	uthbound			Na	orthbound		Handling Cos	t Per Load	\$ 451
volume / vveek		Origin:	utilboullu	SB Lds		Origin	ranbound	NB Lds	Total		
	Dest:	North	Central	by Dest		South	Central	by Dest	For Week		
	North	1401111	Central		North	58	278	336	1 OI WEEK		
	Central	259		100000	Central	104	2,0	104			
	South	83	203		South	104		0			
	On/Bd dep:		286		n/Bd dep:	162	336	440	984		
	отпости порт	SB1	SB2	0.0	по пор.	NB1	NB2				
Cap Limited Volu	ıme - Ship Type									90%	max avg utilizat
	Sail/Week	2	2			2	2				3
	Cap/Sail	314	314			314	314				
	Cap/Week	628	628			628	628				
Capac Re	estricted Volume	-	-	-		-	-	-			
Exp	ected On Bd/wk	342	286	545		162	336	440	984	443,801	Handling Costs
	Expected On Bd/wk Per Voyage		143			81	168			Adjusted Fo	r Volume
Cap Limited Volu	ume - Ship Type	1					1		1	90%	max avg utilizat
	Sail/Week	2	2			2	2				
	Cap/Sail	151	151			151	151				
	Cap/Week	302	302			302	302				
Capac Re	estricted Volume	(70)		(70)		-	(64)	(64)			
Exp	ected On Bd/wk	272	286	475		162	272	376	851	383,434	Handling Costs
	Per Voyage	136	143			81	136			Adjusted Fo	r Volume
rvice Recap		Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg			
Voy Option		Per Voy	Days		Own/Op		Calls	Speed			
 a) Opt 10 vsl04 		314	10.5	1,124	606.9	358.0	159.5	17.1			
b) Opt 10 vsl01	10.5day	151	10.5	978	500.2	333.4	144.2	17.1			

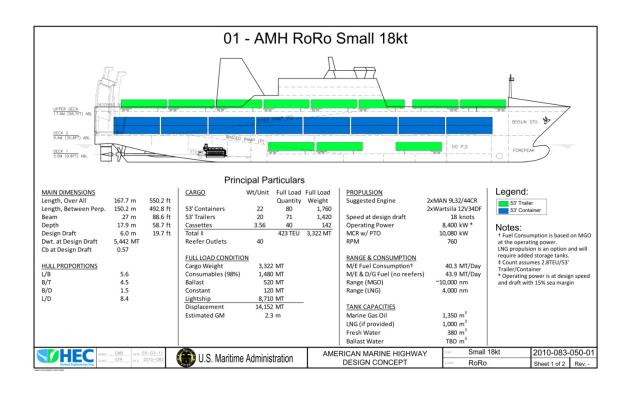
Service C	Dption 9 – Coas	stal Pendulum	ı									
	ation: Nw Bed -			– Mia – Pt.	Canav –	Norf. – N	NYNJ – N	w Bed		1 Voy/wk		
				Tons						\$/Unit	\$/Unit	Handling Cost
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
Southboun Portland	d Volumes: Maine	NY NY	NYNJ	0	25%	20	-	0	0.0	205	300	
Portland	Maine	NY NJ	NYNJ	0	25%	20		0	0.0	205	300	
Portland	Maine	Norfolk	Norfolk	6	25%	20	75	1.4	1.4	205	295	700
Portland	Maine	Richmond	Norfolk	59	25%	20	738	14.2	14.2	205	295	7,100
New Bedford	Boston	NY NY	NYNJ	0	25%	20		0	0.0	205	300	
New Bedford	Boston	NY NJ	NYNJ	0	25%	20	-	0	0.0	205	300	-
New Bedford	Boston	Norfolk	Norfolk	15	25%	20	188	3.6	3.6	205	295	1,800
New Bedford	Boston	Richmond	Norfolk	68	25%	20	850	16.3	16.3	205	295	8,150
New Bedford	MA Rem/RI/CTRem	NY NY	NYNJ	0	25%	20	-	0	0.0	205	300	-
New Bedford			NYNJ	0	25%	20	-	0	0.0	205	300	-
New Bedford New Bedford	MA Rem/RI/CTRem MA Rem/RI/CTRem		Norfolk Norfolk	70 31	25% 25%	20 20	875 388	16.8 7.5	16.8 7.5	205 205	295 295	8,400 3,750
New Bediord	MA Rem/RI/CTRem	Richinona	Subtotal	249	25%	20	3,113	60	60	203	295	29,900
NYNJ	NY NY	Miami	Miami	494	25%	20	6,175	118.8	118.8	300	190	58,212
NYNJ	NY NY	Orlando	Canaveral	184	25%	20	2,300	44.2	44.2	300	190	21,658
NYNJ NYNJ	NY NY NY NY	Tampa Jacksonville	Canaveral Canaveral	281 46	25%	20 20	3,513	67.5 0	67.5 0.0	300 300	190 190	33,075
		2301001111110	Janavoral	40		20		U	0.0	330	130	
NYNJ	NY NJ	Miami	Miami	277	25%	20	3,463	66.6	66.6	300	190	32,634
NYNJ NYNJ	NY NJ NY NJ	Orlando Tampa	Canaveral Canaveral	94 86	25% 25%	20 20	1,175 1,075	22.6 20.7	22.6 20.7	300 300	190 190	11,074 10,143
NYNJ	NY NJ	Jacksonville	Canaveral	48	25%	20	1,075	20.7	0.0	300	190	10,143
Norfolk	Norfolk	Miami	Miami	86	25%	20	1,075	20.7	20.7	295	190	10,040
Norfolk Norfolk	Richmond Richmond	Orlando Tampa	Canaveral Canaveral	95 19	25% 25%	20 20	1,188 238	22.8 4.6	22.8 4.6	295 295	190 190	11,058 2,231
Norfolk	Richmond	Jacksonville	Canaveral	30	2576	20	-	0	0.0	295	190	-
			Subtotal	1,740			20,200	389	389			190,125
Portland	Maine	Miami	Miami	94	25%	20	1,175	22.6	22.6	205	190	8,927
Portland Portland	Maine Maine	Orlando Tampa	Canaveral Canaveral	5 22	25% 25%	20 20	63 275	1.2 5.3	1.2 5.3	205 205	190 190	474 2,094
Portland	Maine	Jacksonville	Canaveral	22	2070		2.0	0.0	0.0	205	190	2,00
New Bedford New Bedford	Boston Boston	Miami Orlando	Miami Canaveral	91 23	25% 25%	20 20	1,138 288	21.9 5.5	21.9 5.5	205 205	190 190	8,651 2,173
New Bedford	Boston	Tampa	Canaveral	59	25%	20	738	14.2	14.2	205	190	5,609
New Bedford	Boston	Jacksonville	Canaveral	16						205	190	
Name Daylean	MA Description	Miomi	Miomi	21	25%	20	263	5	F 0	205	100	1.075
New Bedford New Bedford	MA Rem/RI/CTRem MA Rem/RI/CTRem	Orlando	Miami Canaveral	19	25%	20	238	4.6	5.0 4.6	205	190 190	1,975 1,817
New Bedford	MA Rem/RI/CTRem		Canaveral	11	25%	20	138	2.6	2.6	205	190	1,027
New Bedford	MA Rem/RI/CTRem	Jacksonville	Canaveral	7			4.040	00	00	205	190	20.740
Southboun	d Total		Subtotal	390 2,379			4,313 27,625	83 531	83 531			32,746 252,770
				_,								,
Northboun			D		050/				0.0	200	005	
NYNJ NYNJ	NY NY NY NY	Maine Boston	Portland New Bedford	0	25% 25%	20 20		0	0.0	300 300	205 205	-
NYNJ	NY NY	MA Rem/RI/CTRem		0	25%	20	-	0	0.0	300	205	-
												1-
NYNJ NYNJ	NY NJ NY NJ	Maine Boston	Portland New Bedford	0	25% 25%	20 20	-	0	0.0	300 300	205 205	-
NYNJ	NY NJ	MA Rem/RI/CTRem		0	25%	20	-	0	0.0	300	205	-
												-
Norfolk	Norfolk	Maine	Portland	6	25%	20	75	1.4	1.4	295	205	700
Norfolk Norfolk	Norfolk Norfolk	Boston MA Rem/RI/CTRem	New Bedford	30 36	25% 25%	20 20	375 450	7.2 8.7	7.2 8.7	295 295	205 205	3,600 4,350
HOHOIK	TTOTION	WA TENDITO THEM	THEW Decilora	00	2070	20	400	0.7	0.1	200	200	-
Norfolk	Richmond	Maine	Portland	11	25%	20	138	2.6	2.6	295	205	1,300
Norfolk Norfolk	Richmond Richmond	Boston	New Bedford	155 26	25% 25%	20 20	1,938 325	37.3 6.3	37.3 6.3	295 295	205 205	18,650 3,150
INOTIOIR	Richinona	MA Rem/RI/CTRem	Subtotal	264	25 /6	20	3,300	64	64	255	203	31,750
Miami	Miami	NY NY	NYNJ	140	25%	20	1,750	33.7	33.7	190	300	16,513
Canaveral	Orlando	NY NY	NYNJ	73	25%	20	913	17.5	17.5	190	300	8,575
Canaveral Canaveral	Tampa Jacksonville	NY NY NY NY	NYNJ	186 16	25%	20 20	2,325	44.7 0	44.7 0.0	190 190	300 300	21,903
34	- 30			.0			960	Ü	0.5	130	550	-
Miami	Miami	NY NJ	NYNJ	62	25%	20	775	14.9	14.9	190	300	7,301
Canaveral Canaveral	Orlando Tampa	NY NJ NY NJ	NYNJ	38 53	25% 25%	20 20	475 663	9.1 12.7	9.1 12.7	190 190	300 300	4,459 6,223
Canaveral	Jacksonville	NY NJ	NYNJ	23	25%	20	-	0	0.0	190	300	6,223
												-
Miami	Miami	Norfolk	Norfolk	20	25%	20	250	4.8	4.8	190	295	2,328
Canaveral Canaveral	Orlando Tampa	Norfolk Norfolk	Norfolk Norfolk	15 21	25% 25%	20 20	188 263	3.6 5	3.6 5.0	190 190	295 295	1,746 2,425
Canaveral	Jacksonville	Norfolk	Norfolk	6	2570	20	-	0	0.0	190	295	-

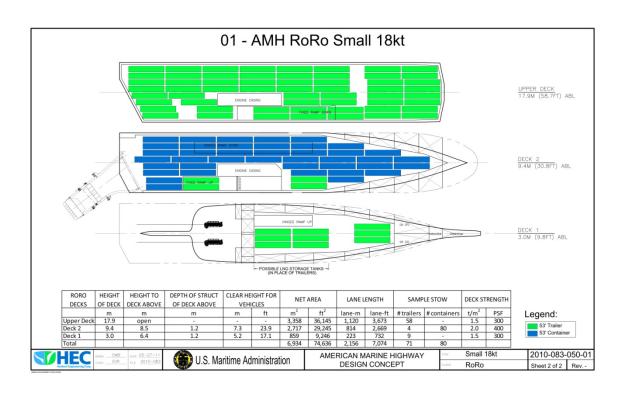
Service Option 9 (cont'd)

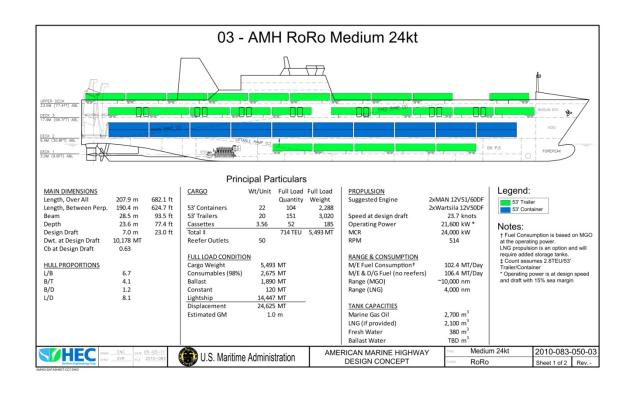
Port Rot	tation: Nw Bed	PortInd -	- NYNJ – Norf	- Mia – Pt.	Canav –	Norf. –	NYNJ – N	lw Bed		1 Voy/w	k	
												Handling
				Tons						\$/Unit	\$/Unit	Cost/
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Lds/Voy	Loading	Discharge	Voyage
			Subtotal	653			7,600	146	146			71,473
Miami	Miami	Maine	Portland	4	25%	20	50	1	1.0	190	205	395
Canaveral	Orlando	Maine	Portland	4	25%	20	50	1	1.0	190	205	395
Canaveral	Tampa	Maine	Portland	3	25%	20	38	0.7	0.7	190	205	277
Canaveral	Jacksonville	Maine	Portland	4		20	-	0	0.0	190	205	
		_										
Miami	Miami	Boston	New Bedford	59	25%	20	738	14.2	14.2	190	205	5,609
Canaveral	Orlando	Boston	New Bedford	27	25%	20	338	6.5	6.5	190	205	2,568
Canaveral	Tampa	Boston	New Bedford	72	25%	20	900	17.3	17.3	190	205	6,834
Canaveral	Jacksonville	Boston	New Bedford	46		20	-	0	0.0	190	205	-
Miami	Miami	MA Rem/RI/C1	Rem New Bedford	7	25%	20	88	1.7	1.7	190	205	672
Canaveral	Orlando	MA Rem/RI/C1	Rem New Bedford	14	25%	20	175	3.4	3.4	190	205	1,343
Canaveral	Tampa	MA Rem/RI/C1	Rem New Bedford	49	25%	20	613	11.8	11.8	190	205	4,661
Canaveral	Jacksonville	MA Rem/RI/C1	Rem New Bedford	1		20	-	0	0.0	190	205	-
			Subtotal	290			2,988	58	58			22,752
Northboun	d Total			1,207			13,888	267	267			125,975
Flow Im-Bal	lances						Disch	Load	Balance			
Portland	larious						7	45	-38	145		
Boston							0	0	0	215		
Del River							0	0	0	145		
Norfolk							73	112	-38	215		
Canaveral							216	133	83	140		
							256	70	185	140		
Miami												

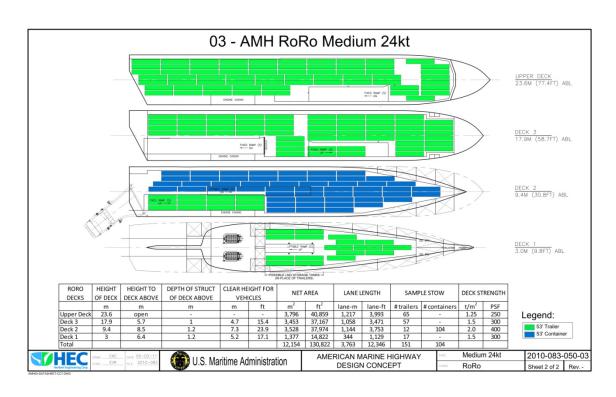
rand Total						Loads	s Carried:	798	Handling Cos	its	378,745	
									Handling Cos	t Per Load	\$ 474	
Volume / Week			uthbound_			No	rthbound					
		Origin:		SB Lds		Origin		NB Lds				
	Dest:	North	Central	by Dest	Dest:	South	Central	by Dest	For Week			
	North			0	North	58	64	121				
	Central	60		60	Central	146		146				
	South	83	389	471	South			0				
	On/Bd dep:	143	471	531	n/Bd dep:	204	121	267]			
		SB1	SB2			NB1	NB2]			
Cap Limited Volu	me:									90%	max avg uti	ilizatio
	Sail/Week	2	2			2	2					
	Cap/Sail	314	314			314	314					
	Cap/Week	628	628			628	628					
Capac R	estricted Volume	-	-	-		-	-	-				
Exp	ected On Bd/wk	143	471	531		204	121	267	798	378,745	Handling Co	osts
	Per Voyage	71	236			102	61			Adjusted Fo	or Volume	
Cap Limited Volu	me - Ship Type 1		1		I		1		1 1	90%	max avg uti	ilizatio
	Sail/Week	2	2			2	2					
	Cap/Sail	151	151			151	151					
	Cap/Week	302	302			302	302					
	estricted Volume	-	(200)	(200)		-		_				
	ected On Bd/wk	143	272	332	2	204	121	267	599	284,047	Handling Co	osts
	Per Voyage	71	136			102	61			Adjusted Fo		
ervice Recap		Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg				
Voy Option		Per Voy	Days	Costs	Own/Op	Costs	Calls	Speed				
a) Opt 11 vsl04 1	10.5day	314	10.5	1,110.6	578.0	376.1	156.4	16.5	-			
b) Opt 11 vsl01 1	In Eday	151	10.5	1.005.3	500.2	367.1	137.9	16.5				

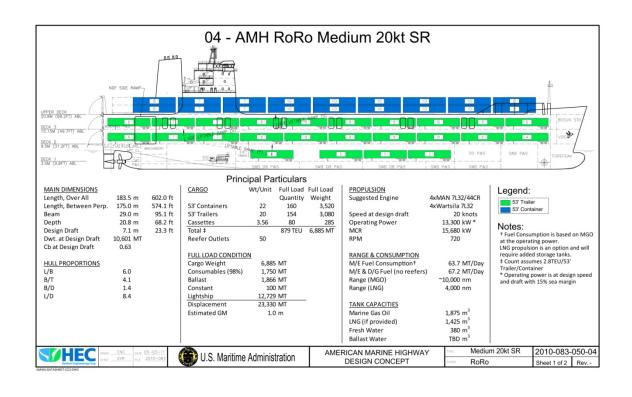
APPENDIX I: MARAD AMH VESSEL DESIGNS AND CHARACTERISTICS

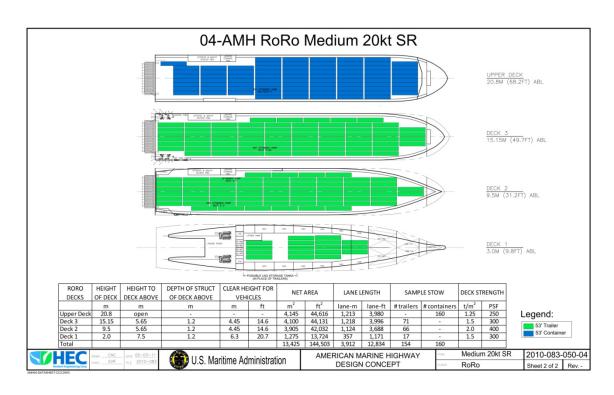


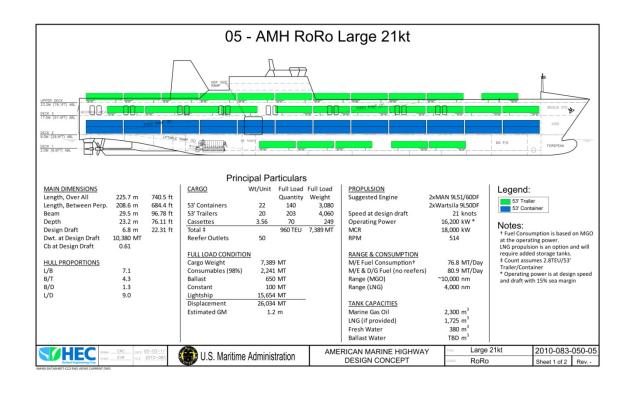


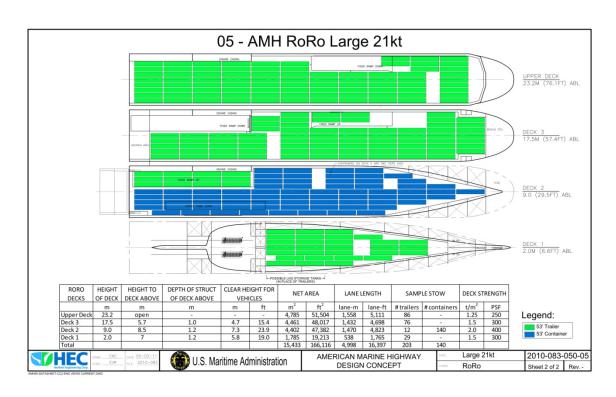


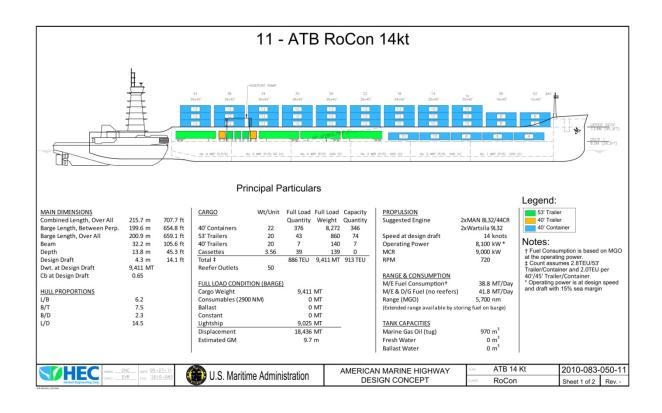


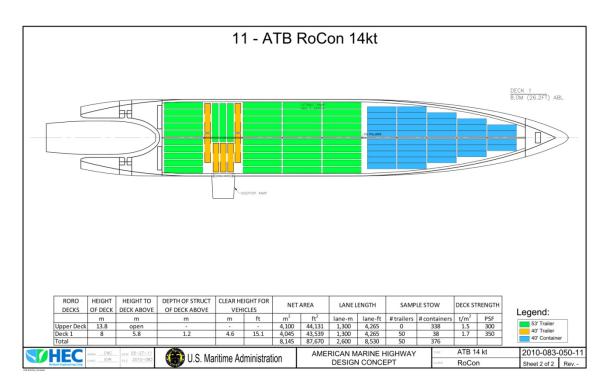


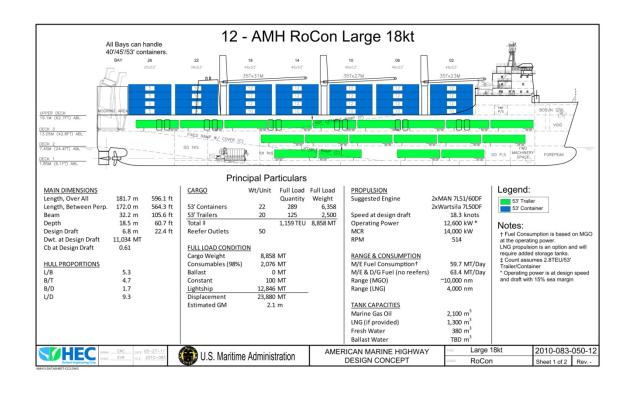


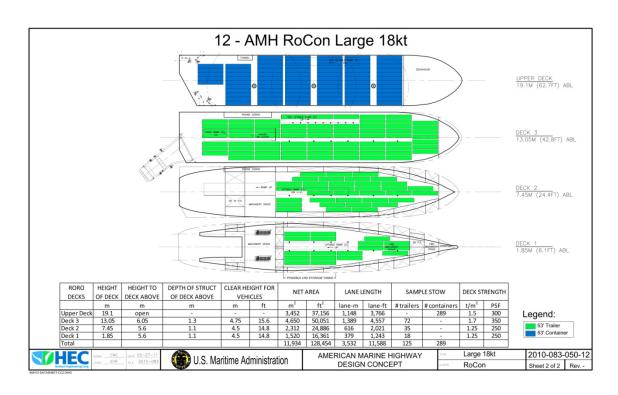


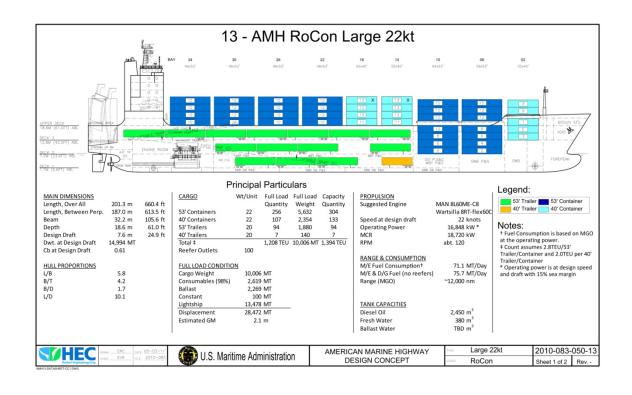


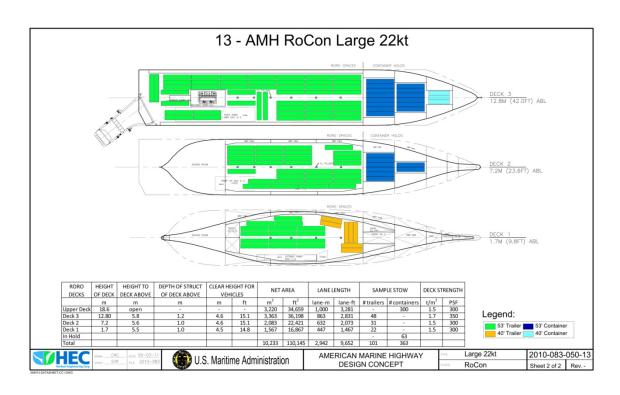


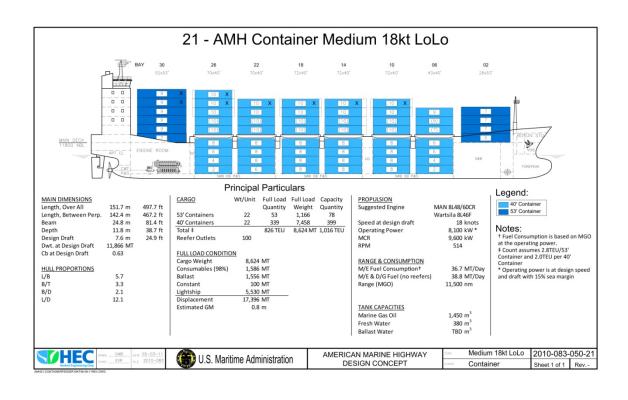












APPENDIX J: AMH SERVICE PROFORMAS

Option 1

4	AMH SERVICE PR East Coast: [I Arrive at Pilot Arrive at ot Station Steam In Dock				ORMA River & Balt - Mass & I	Maine		(Via C&D	and Cape	Cod Canals)				Vessel Class:	03-RoRo Med	i 24kt		4
Pilot	Station	Steam In	Doc	k	Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		Undocking Tim		Pilot Steam Out	Sea Steaming	Sea Distance	Speed	Estimated Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
TUE	9:00	8.0	17:00	0.0	Delaware River Port	6	19:00	3.0	60	180	TUE	23:00	0.3	4.0		1	22.0	20,760
WED	03:00	5.0	08:00	0.6	* Baltimore *	6	12:00	2.0	60	120	WED	14:00	0.9	9.0	12.0	255	22.0	15,840
THU	11:00	3.0	14:00	1.9	New Bedford **	6	17:00	3.0	60	180	THU	20:00	2.1	2.0	7.0	149	22.0	13,390
FRI	05:00	3.0	08:00	2.6	Portland **	6	12:00	2.0	60	120	FRI	14:00	2.9	2.0	18.0	393	22.0	13,390
SAT	10:00	0.0	00.00	2.0	Delaware River Port		12.00	2.0	-	120		14.00	2.0	2.0	10.0	-	EE.	10,000
0111	10.00				Dolamaio revoi i ore							Additional P	ilotage Reg'd.	C&D Canal		2		
					* - C&D Canal							Production of	notage ried a	Delaware Bay		1		
					** - Cape Cod Canal										al.	2		
					- Cape Cod Canal									Cape Cod Can	ai	2		
то	TALS	19.0				24		10.0		600				17.0	37	803	21.7	63,380
											Cost Per Vo	vage, 000s			\$000s/		R-T	R-T
	TOTAL VO	YAGE SUM	MARY		Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	1.54	1.17	0.33	1.00	4.0								
Pilot In	19.0	8.0	11.3%		Vessel Hire					4.0					258.5		1,014	294
Port	24.0	1.0	14.3%		Fuel Cons ME mt/day	87.1	27.3		0.0		137		7.4		177.5		696	202
Pilot Out	17.0	0.7	10.1%		Fuel Cons Aux mt/day	4.0	4.0	12.0	4.0		6	5.3 4.8	4.1	4.1	19.3		76	22
Steaming	37.0	1.5	22.0%		Port Calls										63.4		249	72
Buffer	71.0	3.0	42.3%		Total								Total Voyage		518.8		2,034	590
Total	168.0	7.0	100.0%			_												
					Fuel Cost and Consumption In							_						
Key Transit	Times Arrive	D			% MDO/MGO Consumed	@Sea	Pilot	Docking	In Port	Fuel Price \$/m		_						
Depart DelRiver	Arrive Balt	Days 0.4			% MDO/MGO Consumed ME	100%	100%	100%	100%		650 1025							
DelRiver	NewEng	1.6			Aux	100%	100%	100%	100%	MDO	1025							
NewEng	DelRiver	4.9			Average Cost \$/mt	100%	100%	100%	100%									
NewEng	DelRiver	4.1			ME	1.025	1.025	1,025	1.025									
Vessel Capa		7.1	Total	Tota		1,025	1,025	1.025		ME Cons Refe	or.		Vessel Cost		\$/Day	\$000/Vov		
- cooci Cape	Trailers	Cont	Units		Consumption Rates (mt/day)	1,020	1,023	1,020	1,020	23.70			Vessel Öwner	rship	44,760	313.3		
Nominal		COIN	U	120	ME Cons (20% SeaMrgn)	107.6	27.3	21.5	0.0		"Design" Mar		Crew/Oper/Mi		19,210	134.5		
Effective	104	151	255	970	Aux Cons	4.0	4.0		4.0		"Service" Ma		Total Cost/Da		63,970	447.8		

4			AMH SERVICE		ORMA River & Balt - Mass &	Maine		(Via C&D	and Cape	Cod Canals)					5 day RV;			5
	ive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Doc		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		Undocking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
TUE	9:00	8.0	17:00	0.0	Delaware River Port	6	19:00	3.0	60	180	TUE	23:00	0.3	4.0		1	15.0	19,080
WED	03:00	5.0	08:00	0.6	* Baltimore *	12	18:00	2.0	60	120	WED	20:00	1.1	9.0	17.0	255	15.0	20,870
THU	22:00	3.0	01:00	2.3	New Bedford **	6	4:00	3.0	60	180	FRI	7:00	2.6	2.0	10.0	149	15.0	12,680
FRI	19:00	3.0	22:00	3.2	Portland **	6	2:00	2.0	60	120	SAT	4:00	3.5	2.0	26.0	393	15.0	12,680
		3.0	22.00	3.2		0	2.00	2.0	60	120	OMI	4:00	3.5	2.0	20.0	393	15.0	12,000
SUN	08:00				Delaware River Port													
												Additional F	Pilotage Req'd.			2		
					* - C&D Canal									Delaware Bay		1		
					** - Cape Cod Canal									Cape Cod Car	nal	2		
TO	TALS	19.0				30		10.0		600				17.0	53	803	15.2	65,310
	TALO	15.0						10.0						17.0		003		
											Cost Per Voy				\$000s/		R-T	R-T
		YAGE SUN			Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
Distric	Hours 19.0	Days 0.8	% 11.3%		Distribution of Days Vessel Hire	2.21	1.17	0.33	1.25	5.0 5.0					286.6		913	326
Pilot In	30.0	1.3				24.0	20.0	14.2		5.0	70	00 057	4.0					136
Port Pilot Out	17.0	0.7	17.9% 10.1%		Fuel Cons ME mt/day Fuel Cons Aux mt/day	34.9 3.5	29.9		0.0 3.5			9.0 35.7 7.9 4.2	4.8	4.5	119.5 20.2		381 64	23
Steaming	53.0	2.2	31.5%		Port Calls	3.5	3.3	10.5	3.5		,	1.9 4.2	3.6	4.5	65.3		208	74
Buffer	49.0	2.0	29.2%		Total								Total Voyage		491.6		1,566	559
Total	168.0		100.0%		Total								Total Voyage		401.0		1,500	555
TOVOI	100.0	7.0	100.070		Fuel Cost and Consumption In	nuts												
Key Transit	Times				aci cost and consumption in	@Sea	Pilot	Docking	In Port	Fuel Price \$/m	nt	\neg						
Depart	Arrive	Days			% MDO/MGO Consumed	6000	1 100	Journal	511		650	\dashv						
DelRiver	Balt	0.4			ME	100%	100%	100%	100%		1025							
DelRiver	NewEng	2.1			Aux	100%	100%	100%	100%			_						
NewEng	DelRiver	4.4			Average Cost \$/mt													
NewEng	DelRiver	3.5			ME	1,025	1,025	1,025	1,025									
	alte Innets		Total	Total	Aux	1,025	1,025	1,025	1,025	ME Cons Refe	er:		Vessel Cost		\$/Day	\$000/Voy		
Vessel Capa	icity inputs				I					20.00	knote		Vessel Owner	ehin	38.590	270.1		
	Trailers	Cont	Units	TEU	Consumption Rates (mt/day)					20.00	MIDIS		VUSSUI OWITE	ariib	30,390	270.1		
		Cont 160	Units	TEU	Consumption Rates (mt/day) ME Cons (20% SeaMrgn)	70.8 3.5	29.9	14.2	0.0		"Design" Mar	rgin	Crew/Oper/M Total Cost/Da	3R	19,210	134.5		

Option 1 (cont'd)

4			AMH SERVIO	CE PROFO	DRMA									Vessel Class:	01-RoRo Sm	all 18kt		
					River & Balt - Mass & I	Maine		(Via C&D	and Cape	Cod Canals)					5.0 day			
Arr	ive at	Pilot	Arrive	at										Pilot	Sea	Sea		Estimated
Pilot	Station	Steam In	Doo	k	Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units	-	Undocking Tim	ie	Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
TUE	9:00	8.0	17:00	0.0	Delaware River Port	6	19:00	3.0	60	180	TUE	23:00	0.3	4.0		1	15.0	17,440
WED	03:00	5.0	08:00	0.6	* Baltimore *	12	18:00	2.0	60	120	WED	20:00	1.1	9.0	17.0	255	15.0	18,430
THU	22:00	3.0	01:00	2.3	New Bedford **	6	4:00	3.0	60	180	FRI	7:00	2.6	2.0	10.0	149	15.0	12,210
			22:00	3.2	Portland **			2.0	60	120	SAT	4:00	3.5	2.0	26.0	393		12,210
FRI	19:00	3.0	22:00	3.2		6	2:00	2.0	60	120	SAI	4:00	3.5	2.0	26.0	393	15.0	12,210
SUN	08:00				Delaware River Port													
												Additional R	Pilotage Req'd.			2		
					* - C&D Canal									Delaware Bay		1		
					** - Cape Cod Canal									Cape Cod Can	al	2		
то	TALS	19.0				30		10.0		600				17.0	53	803	15.2	60,290
										(Cost Per Voy	age. 000s			\$000s/		R-T	R-T
	TOTAL VO	YAGE SUM	IMARY		Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	2.21	1.17	0.33	1.25	5.0								
Pilot In	19.0	0.8	11.3%		Vessel Hire					5.0					236.2		1,564	558
Port	30.0	1.3	17.9%		Fuel Cons ME mt/day	26.1	24.3		0.0		59.		3.1		91.2		604	216
Pilot Out	17.0	0.7	10.1%		Fuel Cons Aux mt/day	3.5	3.5	10.5	3.5		7.	.9 4.2	3.6	4.5	20.2		134	48
Steaming	53.0	2.2	31.5%		Port Calls										60.3		399	143
Buffer	49.0	2.0	29.2%		Total								Total Voyage		407.9		2,701	964
Total	168.0	7.0	100.0%		<u> </u>													
					Fuel Cost and Consumption In							_						
Key Transit		_				@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		_						
Depart	Arrive	Days			% MDO/MGO Consumed	*****	4000	4000/	4000		550	- 1						
DelRiver DelRiver	Balt Nau/Con	0.4 2.1			ME	100%	100%	100% 100%	100%	MDO 1	1025							
Delkiver NewEng	NewEng DelRiver	4.4			Aux Average Cost \$/mt	100%	100%	100%	100%									
NewEng	DelRiver	3.5			ME	1.025	1.025	1.025	1.025									
	acity Inputs	3.5	Total	Tota		1,025	1,025	1,025		ME Cons Refe			Vessel Cost		\$/Day	\$000/Vov		
vessel Capa	Trailers	Cont	Units		Consumption Rates (mt/day)	1,025	1,025	1,025	1,025	18.50 k			Vessel Owner	ehin	29,230	204.6		
Nominal	rialiers	COIIL	Unitio	IEU	ME Cons (20% SeaMrgn)	45.5	24.3	9.1	0.0		Design* Mar		Crew/Oper/M8		18,410	128.9		

Q				st: Del	DRMA River & Balt - Mass & I	Maine		(Via C&D :	and Cape	Cod Canals)					5day RV;	kt Cont/RoRo		10
	ive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Doc		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		Undocking Time		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
TUE	9:00	8.0	17:00	0.0	Delaware River Port	6	19:00	3.0	60	180	TUE	23:00	0.3	4.0		1	13.0	20,760
WED	03:00	5.0	08:00	0.6	* Baltimore *	6	12:00	2.0	60	120	WED	14:00	0.9	9.0	20.0	255	13.0	21,840
THU	19:00	3.0	22:00	2.2	New Bedford **	6	1:00	3.0	60	180	FRI	4:00	2.5	2.0	11.0	149	13.0	13,390
FRI	17:00	3.0	20:00	3.1	Portland **	6	0:00	2.0	60	120	SAT	2:00	3.4	2.0	30.0	393	13.0	13,390
SUN	10:00	0.0	20.00	0.1	Delaware River Port		0.00	2.0	-			2.00	0.1	2.0	00.0	000	10.0	10,000
0014	10.00				Dolamaio revoi r oit							Additional P	ilotage Reg'd.	C&D Canal		2		
					* - C&D Canal							Additional	notage reequ.	Delaware Bay		1		
					** - Cape Cod Canal									Cape Cod Can		2		
					- Cape Cod Canai									Cape Cod Car	ldl	2		
то	TALS	19.0				24		10.0		600				17.0	61	803	13.2	69,380
										(Cost Per Vo	oyage, 000s			\$000s/		R-T	R-T
l		YAGE SUM			Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
l	Hours	Days	%		Distribution of Days	2.54	1.17	0.33	1.00	5.0								
Pilot In	19.0	0.8	11.3%		Vessel Hire					5.0					178.6		419	202
Port	24.0	1.0	14.3%		Fuel Cons ME mt/day	33.7	40.6	8.1	0.0			37.7 48.5	2.8		139.0		326	157
Pilot Out	17.0	0.7	10.1%		Fuel Cons Aux mt/day	2.0	2.0	6.0	2.0			5.2 2.4	2.1	2.1	11.7		27	13
Steaming Buffer	61.0 47.0	2.5	36.3% 28.0%		Port Calls Total								Total Voyage		69.4 398.7		163 936	78 450
Total	168.0	2.0	100.0%		Total								rotai voyage		398.7		936	450
TOTAL	100.0	7.0	100.076		Fuel Cost and Consumption In	nurte												
Key Transit	Times				Tuel cost and consumption in	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		\neg						
Depart	Arrive	Days			% MDO/MGO Consumed	8000	1 1101	Downing	mir on		50	\dashv						
DelRiver	Balt	0.4			ME	100%	100%	100%	100%		025							
DelRiver	NewEng	2.0			Aux	100%	100%	100%	100%									
NewEng	DelRiver	4.5			Average Cost \$/mt													
NewEng	DelRiver	3.6			ME	1,025	1,025	1,025	1,025									
Vessel Capa			Total		Aux	1,025	1,025	1,025	1,025	ME Cons Refe			Vessel Cost		\$/Day	\$000/Voy		
	Trailers	Cont	Units	TEL	Consumption Rates (mt/day)					14.00 k			Vessel Owner		21,460	150.2		
Nominal					ME Cons (20% SeaMrgn)	40.6	40.6	8.1	0.0		Design" Ma		Crew/Oper/M		13,960	97.7		
Effective	50	376	426	886	Aux Cons	2.0	2.0	6.0	2.0	20% *	Service" M	Margin	Total Cost/Da	y	35,420	247.9		

Option 2

P																		
0	1		AMH SERVIC		ORMA w York/New Jersey - So	uth Flor	rida - C	anaver	al - New	York/New	Jersey			Vessel Class:	04-RoRo Med	I 20kt		5
Am	ive at	Pilot	Arrive	at										Pilot	Sea	Sea		Estimated
	Station	Steam in	Dock		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units	U	Jndocking Tim	0	Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
FRI	3:00	3.0	06:00	0.0	New York / New Jersey	14	17:00	3.0	50	150	FRI	20:00	0.6	3.0	54.0	971	18.0	21,280
MON	05:00	2.0	07:00	3.0	Miami	13	17:00	3.0	50	150	MON	20:00	3.6	2.0	13.0	175	14.0	24,540
TUE	11:00	2.0	13:00	4.3	Port Canaveral	7	17:00	3.0	50	150	TUE	20:00	4.6	2.0	53.0	840	16.0	23,840
FRI	03:00	2.0	03:00	6.9	New York / New Jersey	- '	17.00	3.0	50	100	IOL	20.00	4.0	2.0	33.0	040	10.0	23,040
					,													
то	TALS	7.0				34		9.0		450				7.0	120	1,986	16.6	69,660
										C	ost Per Voya	ge, 000s			\$000s/		R-T	R-T
	TOTAL VO	YAGE SUM	MARY		Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	5.00	0.33	0.25	1.42	7.0								
Pilot In	7.0	0.3	4.2%		Vessel Hire					7.0					404.6		1,289	460
Port	34.0	1.4	20.2%		Fuel Cons ME mt/day	45.4	29.9		0.0		232.7		3.6	-	246.5		785	280
Pilot Out	7.0	0.3	4.2%		Fuel Cons Aux mt/day	3.5	3.5	10.5	3.5		17.9	9 1.2	2.7	5.1	26.9		86	31
Steaming	120.0	5.0	71.4%		Port Calls										69.7		222	79
Buffer		0.0	0.0%		Total								Total Voyage		747.7		2,381	851
Total	168.0	7.0	100.0%		<u> </u>													
					Fuel Cost and Consumption In							_						
Key Transit		_				@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		4						
Depart	Arrive	Days			% MDO/MGO Consumed	4000/	4000/	4000/	4000/		50							
NYNJ	SoFlor	2.5 3.7			ME	100%	100%	100%	100%	MDO 1	025							
Canav	Canav NYNJ	2.4			Aux Average Cost \$/mt	100%	100%	100%	100%									
NYNJ	NYNJ	7.0			ME	1.025	1,025	1,025	1,025									
Vessel Capa		7.0	Total	Total		1,025	1,025	1,025		ME Cons Refer			Vessel Cost		\$/Day	\$000/Vov		
vessel Capa	Trailers	Cont	Units		Consumption Rates (mt/day)	1,025	1,023	1,025	1,023	20.00 ki			Vessel Owners	hin	38.590	270.1		
Nominal	Trulleis	JOHN	O-milo	TEC	ME Cons (20% SeaMrgn)	70.8	29.9	14.2	0.0		Design" Margi		Crew/Oper/M&I		19.210	134.5		

0	1		AMH SERVICE East Coa		ORMA w York/New Jersey - So	uth Flo	rida - C	anavera	al - New	York/New	Jersey			Vessel Class:	01-RoRo Sm	all 18kt		ŧ
	rive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Dock		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		docking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
FRI	3:00	3.0	06:00	0.0	New York / New Jersey	14	17:00	3.0	50	150	FRI	20:00	0.6	3.0	54.0	971	18.0	21,280
MON	05:00	2.0	07:00	3.0	Miami	13	17:00	3.0	50	150	MON	20:00	3.6	2.0	13.0	175	14.0	24,540
TUE	11:00	2.0	13:00	4.3	Port Canaveral	7	17:00	3.0	50	150	TUE	20:00	4.6	2.0	53.0	840	16.0	23,840
FRI	03:00	2.0	03:00	6.9	New York / New Jersey	'	17.00	3.0	30	130	102	20.00	4.0	2.0	55.0	040	10.0	23,040
TO	OTALS	7.0				34		9.0		450				7.0	120	1,986	16.6	69,660
										(Cost Per Voyage	e, 000s			\$000s/		R-T	
		YAGE SUM	MARY		Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	5.00	0.33	0.25	1.42	7.0								
Pilot In	7.0	0.3	4.2%		Vessel Hire					7.0					333.5		2,208	788
Port	34.0	1.4	20.2%		Fuel Cons ME mt/day	35.0	24.3	9.1	0.0		179.1	8.3	2.3		189.8		1,257	449
Pilot Out	7.0	0.3	4.2%		Fuel Cons Aux mt/day	3.5	3.5	10.5	3.5		17.9	1.2	2.7	5.1	26.9		178	64
Steaming	120.0	5.0 0.0	71.4%		Port Calls Total								T-1-111		69.7		461	165 1,465
Buffer Total	168.0	7.0	0.0%		Total								Total Voyage		619.8		4,105	1,465
TOIdi	100.0	7.0	100.076		Fuel Cost and Consumption In	nuts												
Key Transit	Times				Total Cost and Consumption in	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		1						
Depart	Arrive	Days			% MDO/MGO Consumed	8000	1 1101	Doctoring	1111 010		50							
NYNJ	SoFlor	2.5			ME	100%	100%	100%	100%		025							
NYNJ	Canav	3.7			Aux	100%	100%	100%	100%			'						
Canav	NYNJ	2.4			Average Cost \$/mt													
NYNJ	NYNJ	7.0			ME	1,025	1,025	1,025	1,025									
Vessel Cap	acity Inputs		Total	Total		1,025	1,025	1,025	1,025	ME Cons Refe			Vessel Cost		\$/Day	\$000/Voy		
_	Trailers	Cont	Units	TEU	Consumption Rates (mt/day)					18.50 k			Vessel Owners		29,230	204.6		
Nominal					ME Cons (20% SeaMrgn)	45.5		9.1	0.0		Design" Margin		Crew/Oper/M&		18,410	128.9		
Effective	71	80	151	423	Aux Cons	3.5	3.5	10.5	3.5	20% "	Service" Margin	n	Total Cost/Day		47,640	333.5		

Option 2 (cont'd)

0	1		AMH SERVICE East Coa		ORMA w York/New Jersey - So	uth Flo	rida - C	anavera	ıl - New	York/New	Jersey			Vessel Class:	21-Cont Feed	ler 18 kt		ŧ
	ive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Dod		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		docking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
FRI	4:00	3.0	07:00	0.0	New York / New Jersey	13	17:00	3.0	50	150	FRI	20:00	0.5	3.0	57.0	971	17.0	21,280
MON	08:00	2.0	10:00	3.1	Miami	11	18:00	3.0	50	150	MON	21:00	3.6	2.0	13.0	175	14.0	24,540
TUE	12:00	2.0	14:00	4.3	Port Canaveral	7	18:00	3.0	50	150	TUE	21:00	4.6	2.0	53.0	840	16.0	23,840
FRI	04:00	2.0	04:00	6.9	New York / New Jersey		10.00	0.0	-			200	1.0	2.0	00.0	0.0		20,010
TO	TALS	7.0				31		9.0		450				7.0	123	1,986	16.1	69,660
										C	ost Per Voyag				\$000s/		R-T	R-T
		YAGE SUN			Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	5.13	0.33	0.25	1.29	7.0								
Pilot In	7.0	0.3	4.2%		Vessel Hire					7.0					270.6		690	328
Port	31.0	1.3	18.5%		Fuel Cons ME mt/day	32.7	23.9		0.0		171.7	8.2	2.1 1.5	-	181.9		464	220
Pilot Out Steaming	7.0 123.0	0.3 5.1	4.2% 73.2%		Fuel Cons Aux mt/day Port Calls	2.0	2.0	6.0	2.0		10.5	0.7	1.5	2.6	15.4 69.7		39 178	19 84
Steaming Buffer	123.0	0.0	0.0%		Total								Total Voyage		537.5		1,371	651
Total	168.0	7.0	100.0%		Total								Total Voyage		337.3		1,371	031
10201	100.0	7.0	100.070		Fuel Cost and Consumption In	outs												
Key Transit	Times				1	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		1						
Depart	Arrive	Days			% MDO/MGO Consumed					IF 380 6	50	1						
NYNJ	SoFlor	2.6			ME	100%	100%	100%	100%	MDO 1	025							
NYNJ	Canav	3.7			Aux	100%	100%	100%	100%			-						
Canav	NYNJ	2.4			Average Cost \$/mt													
NYNJ	NYNJ	7.0			ME	1,025	1,025	1,025	1,025									
Vessel Capa			Total	Tota		1,025	1,025	1,025	1,025	ME Cons Refer			Vessel Cost		\$/Day	\$000/Voy		
	Trailers	Cont	Units	TEU	Consumption Rates (mt/day) ME Cons (20% SeaMrgn)	41.2	23.9	8.2	0.0	18.00 k	nots Design* Margin		Vessel Owners Crew/Oper/M&I		20,110 18.540	140.8 129.8		
Nominal																		

6	1			st: Nev	DRMA v York/New Jersey - So	outh Flor	rida - C	anavera	al - New	/ York/New	Jersey				12-Rocon La			5
	ive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Doc		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		docking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
FRI	4:00	3.0	07:00	0.0	New York / New Jersey	13	17:00	3.0	50	150	FRI	20:00	0.5	3.0	57.0	971	17.0	21,280
MON	08:00	2.0	10:00	3.1	Miami	11	18:00	3.0	50	150	MON	21:00	3.6	2.0	13.0	175	14.0	24,540
TUE	12:00	2.0	14:00	4.3	Port Canaveral	7	18:00	3.0	50	150	TUE	21:00	4.6	2.0	53.0	840	16.0	23,840
FRI	04:00	2.0	04:00	6.9	New York / New Jersey		10.00	0.0	•			21.00	110	2.0	30.0	0.0	10.0	20,010
тс	TALS	7.0				31		9.0		450				7.0	123	1,986	16.1	69,660
											Cost Per Voyag				\$000s/		R-T	R-T
l		YAGE SUN			Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	5.13	0.33	0.25	1.29	7.0								
Pilot In	7.0	0.3	4.2%		Vessel Hire		34.6			7.0	171.7				409.4		989	353 161
Port Pilot Out	31.0 7.0	1.3	18.5% 4.2%		Fuel Cons ME mt/day	32.7 3.7	34.6	12.6	0.0 3.7		171.7	11.8	3.2 2.8	4.9	186.7 28.4		451 69	
Steaming	123.0	5.1	73.2%		Fuel Cons Aux mt/day Port Calls	3.7	3.7	11.1	3.7		19.4	1.3	2.8	4.9	69.7		168	25 60
Buffer	123.0	0.0	0.0%		Total								Total Voyage		694.2		1,677	599
Total	168.0		100.0%		TOM								Total Voyage		034.2		1,077	399
					Fuel Cost and Consumption In	puts												
Key Transit	Times				1	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		1						
Depart	Arrive	Days			% MDO/MGO Consumed					IF 380 6	50	1						
NYNJ	SoFlor	2.6			ME	100%	100%	100%	100%	MDO 1	025							
NYNJ	Canav	3.7			Aux	100%	100%	100%	100%			-						
Canav	NYNJ	2.4			Average Cost \$/mt													
NYNJ	LNYN	7.0			ME	1,025	1,025	1,025	1,025									
Vessel Cap			Total		Aux	1,025	1,025	1,025	1,025	ME Cons Refer			Vessel Cost		\$/Day	\$000/Voy		
	Trailers	Cont	Units	TEU	Consumption Rates (mt/day)					18.30 k			Vessel Owners		39,280	275.0		
Nominal					ME Cons (20% SeaMrgn)	62.8	34.6	12.6	0.0		Design* Margir		Crew/Oper/M&I	R	19,210	134.5		
Effective	125	289	414	1,159	Aux Cons	3.7	3.7	11.1	3.7	20% *	Service" Margi	in	Total Cost/Day		58,490	409.4		

Option 3

P																		
	1		AMH SERVICE		ORMA aware River - South Flo	orida - C	anaver	al - Del	aware R	liver				Vessel Class:	04-RoRo Med	I 20kt		5
Arr	ive at	Pilot	Arrive	at										Pilot	Sea	Sea		Estimated
	Station	Steam In	Doc		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units	Und	docking Tim	e	Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
THU	22:00	8.0	06:00	0.0	Delaware River	14	17:00	2.0	50	100	FRI	20:00	0.6	8.0	48.0	861	18.0	19.080
MON	04:00	2.0	06:00	3.0	Miami	14	17:00	3.0	50	150	MON	20:00	3.6	2.0	13.0	175	14.0	24,540
TUE	11:00	2.0	13:00	4.3	Port Canaveral	7	17:00	3.0	50	150	TUE	20:00	4.6	2.0	48.0	730	15.3	23.840
THU	22:00	2.0	22:00	6.7	Delaware River	,	17.00	3.0	30	150	TOE	20.00	4.0	2.0	40.0	730	15.5	23,040
то	TALS	12.0				35		8.0		400				12.0	109	1,766	16.2	67,460
										С	ost Per Voyage	e, 000s			\$000s/		R-T	R-T
		DYAGE SUM	MARY		Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	4.54	0.75	0.25	1.46	7.0								
Pilot In	12.0	0.5	7.1%		Vessel Hire					7.0					404.6		1,289	460
Port	35.0	1.5	20.8%		Fuel Cons ME mt/day	42.6	29.9		0.0		198.1	22.9	3.6		224.7		716	256
Pilot Out	12.0	0.5	7.1%		Fuel Cons Aux mt/day	3.5	3.5	10.5	3.5		16.3	2.7	2.7	5.2	26.9		86	31
Steaming Buffer	109.0	4.5 0.0	64.9% 0.0%		Port Calls Total								Total Voyage		67.5 723.7		215 2,305	77 823
Total	168.0		100.0%		Total								rotal voyage		123.1		2,305	023
rotai	100.0	7.0	100.076		Fuel Cost and Consumption In	nute												
Key Transit	Times				r der oost and oonsampton in	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		ĺ						
Depart	Arrive	Days			% MDO/MGO Consumed	8000	1 1101	Dooning	m11 OIL	IF 380 65	50							
DelRiver	SoFlor	2.4			ME	100%	100%	100%	100%		025							
DelRiver	Canav	3.7			Aux	100%	100%	100%	100%			'						
Canav	DelRiver	2.4			Average Cost \$/mt													
NYNJ	DelRiver	7.0			ME	1,025	1,025	1,025	1,025									
Vessel Capa	city Inputs		Total	Tota	Aux	1,025	1,025	1,025	1,025	ME Cons Refer			Vessel Cost		\$/Day	\$000/Voy		
	Trailers	Cont	Units	TEU	Consumption Rates (mt/day)					20.00 kr	nots		Vessel Owners	hip	38,590	270.1		
Nominal					ME Cons (20% SeaMrgn)	70.8			0.0		Design" Margin		Crew/Oper/M&	R	19,210	134.5		
Effective	154	160	314	879	Aux Cons	3.5	3.5	10.5	3.5	20% "5	Service* Margir	n	Total Cost/Day		57,800	404.6		

C	1			t: Dela	ORMA aware River - South Flo	orida - C	anaver	al - Del	aware F	River				Vessel Class:				3
	rive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Dock		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		docking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
THU	22:00	8.0	06:00	0.0	Delaware River	14	17:00	2.0	50	100	FRI	20:00	0.6	8.0	48.0	861	18.0	17,440
MON	04:00	2.0	06:00	3.0	Miami	14	17:00	3.0	50	150	MON	20:00	3.6	2.0	13.0	175	14.0	21,990
TUE	11:00	2.0	13:00	4.3	Port Canaveral	7	17:00	3.0	50	150	TUE	20:00	4.6	2.0	48.0	730	15.3	21,470
THU	22:00	2.0	22:00	6.7	Delaware River	,	17.00	3.0	30	130	IOE	20.00	4.0	2.0	40.0	730	10.0	21,470
т	TALS	12.0				35		8.0		400				12.0	109	1,766	16.2	60,900
											Cost Per Voyage				\$000s/		R-T	R-T
1		YAGE SUN			Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	4.54	0.75	0.25	1.46	7.0								
Pilot In	12.0	0.5	7.1%		Vessel Hire					7.0					333.5		2,208	788
Port	35.0	1.5	20.8%		Fuel Cons ME mt/day	32.6	24.3		0.0 3.5		151.8	18.6 2.7	2.3		172.8		1,144	409
Pilot Out	12.0 109.0	0.5 4.5	7.1% 64.9%		Fuel Cons Aux mt/day Port Calls	3.5	3.5	10.5	3.5		16.3	2.7	2.7	5.2	26.9 60.9		178 403	64 144
Steaming Buffer	109.0	0.0	0.0%		Total								Total Voyage		594.1		3,934	1,404
Total	168.0		100.0%		Total								rotal voyage		334.1		3,334	1,404
TOTAL	100.0	7.0	100.070		Fuel Cost and Consumption In	oute												
Key Transit	Times				ruei cost and consumption in	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt		1						
Depart	Arrive	Days			% MDO/MGO Consumed	- Wood	FIN	DOCKING	III FOIL		50	1						
DelRiver	SoFlor	2.4			ME	100%	100%	100%	100%		025							
DelRiver	Canav	3.7			Aux	100%	100%	100%	100%			,						
Canav	DelRiver	2.4			Average Cost \$/mt													
NYNJ	DelRiver	7.0			ME	1,025	1,025	1,025	1,025									
Vessel Cap	acity Inputs		Total	Total		1,025	1,025	1,025	1,025	ME Cons Refe	r:		Vessel Cost		\$/Day	\$000/Voy		
	Trailers	Cont	Units	TEU	Consumption Rates (mt/day)					18.50 k	nots		Vessel Owners		29,230	204.6		
Nominal					ME Cons (20% SeaMrgn)	45.5	24.3		0.0		Design" Margin		Crew/Oper/M&		18,410	128.9		
Effective	71	80	151	423	Aux Cons	3.5	3.5	10.5	3.5	20% *	Service" Margi	n	Total Cost/Day	1	47,640	333.5		

Option 3 (cont'd)

	1		AMH SERVIO		ORMA v York/New Jersey - So	uth Flo	rida - C	anavera	al - New	York/New	Jersey			Vessel Class:	21-Cont Feed	der 18 kt		
An	rive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
Pilot	Station	Steam In	Doc		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		ndocking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
THU	23:00	8.0	07:00	0.0	Delaware River	13	17:00	3.0	50	150	FRI	20:00	0.5	8.0	51.0	861	17.0	21,28
MON	07:00	2.0	09:00	3.1	Miami	11	17:00	3.0	50	150	MON	20:00	3.5	2.0	13.0	175	14.0	24,54
TUE	11:00	2.0	13:00	4.2	Port Canaveral		18:00	3.0	50	150	TUE	21:00	4.6	2.0	48.0	730	15.3	23,84
THU	23:00	2.0	23:00	6.7	Delaware River	۰	16:00	3.0	50	150	IUE	21:00	4.0	2.0	40.0	730	10.3	23,04
т	TALS	12.0				32		9.0		450				12.0	112	1,766	15.8	69,66
											Cost Per Voya	ge, 000s			\$000s/		R-T	R-
	TOTAL VO	YAGE SUM	MARY		Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TE
	Hours	Days	%		Distribution of Days	4.67	0.75	0.25	1.33	7.0								
ilot In	12.0	0.5	7.1%		Vessel Hire					7.0					270.6		690	32
ort	32.0	1.3	19.0%		Fuel Cons ME mt/day	30.5	23.9	8.2	0.0		145.7		2.1		166.1		424	20
ilot Out	12.0	0.5	7.1%		Fuel Cons Aux mtiday	2.0	2.0	6.0	2.0		9.6	1.5	1.5	2.7	15.4		39	1
teaming	112.0	4.7	66.7%		Port Calls								T-1-11/		69.7		178	63:
uffer	-	0.0	0.0%		Total								Total Voyage		521.7		1,331	63.
otal	168.0	7.0	100.0%		First Cost and Consumetion to													
	-				Fuel Cost and Consumption In		Direct	D !				7						
ey Transit	Arrive	D			% MDO/MGO Consumed	@Sea	Pilot	Docking	In Port	Fuel Price \$/mt	550	-						
epart YNJ	SoFlor	Days 2.5			ME	100%	100%	100%	100%		1025							
YNJ	Canav	3.7			Aux	100%	100%	100%	100%[mD0	1020	_						
anav	NYNJ	2.4			Average Cost \$/mt	10076	10076	10076	10076									
YNJ	NYNJ	7.0			ME	1.025	1.025	1.025	1.025									
	acity Inputs		Total	Tota		1,025	1,025	1,025		ME Cons Refe	r:		Vessel Cost		\$/Day	\$000/Voy		
oup	Trailers	Cont	Units		Consumption Rates (mt/day)	.,020	.,020	.,020	.,020	18.00 H			Vessel Owners	ship	20,110	140.8		
Nominal					ME Cons (20% SeaMrgn)	41.2	23.9	8.2	0.0	15% *	'Design" Margi	n	Crew/Oper/M8	kR .	18,540	129.8		
Effective	0	392	392	826	Aux Cons	2.0	2.0	6.0	2.0	20% *	"Service" Marg	nin	Total Cost/Day	/	38.650	270.6		

0	1			st: Nev	ORMA w York/New Jersey - So	outh Flo	rida - C	anavera	al - New	/ York/New	Jersey			Vessel Class:				
	rive at	Pilat	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Dock		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		docking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
THU	23:00	8.0	07:00	0.0	Delaware River	13	17:00	3.0	50	150	FRI	20:00	0.5	8.0	51.0	861	17.0	21,280
MON	07:00	2.0	09:00	3.1	Miami	11	17:00	3.0	50	150	MON	20:00	3.5	2.0	13.0	175	14.0	24,540
TUE	11:00	2.0	13:00	4.2	Port Canaveral	8	18:00	3.0	50	150	TUE	21:00	4.6	2.0	48.0	730	15.3	23,840
THU	23:00	6.0	23:00	6.7	Delaware River		10.00	0.0	00	100	102	21.00	4.0	2.0	40.0	100	10.0	20,010
TC	DTALS	12.0				32		9.0		450				12.0	112	1,766	15.8	69,660
										C	ost Per Voyag	e, 000s			\$000s/		R-T	R-T
		YAGE SUM			Voyage Cost	@Sea	Pilot	Docking	In Port	Total	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TEU
	Hours	Days	%		Distribution of Days	4.67	0.75	0.25	1.33	7.0								
Pilot In	12.0	0.5	7.1%		Vessel Hire					7.0					409.4		989	353
Port	32.0	1.3	19.0%		Fuel Cons ME mt/day	30.5	34.6		0.0		145.7	26.6	3.2		175.5		424	151
Pilot Out	12.0 112.0	0.5	7.1% 66.7%		Fuel Cons Aux mt/day	3.7	3.7	11.1	3.7		17.7	2.8	2.8	5.1	28.4 69.7		69	25
Steaming Buffer		4.7	0.0%		Port Calls Total								Total Voyage		683.0		168 1,650	60 589
Total	168.0		100.0%		Total								rotal voyage		003.0		1,030	303
TOTAL	100.0	7.0	100.076		Fuel Cost and Consumption In	nuts												
Key Transit	Times				The contract of the contract o	@Sea	Pillot	Docking	In Port	Fuel Price \$/mt		1						
Depart	Arrive	Days			% MDO/MGO Consumed	6,000		Douting			50	1						
NYNJ	SoFlor	2.5			ME	100%	100%	100%	100%		025							
NYNJ	Canav	3.7			Aux	100%	100%	100%	100%									
Canav	NYNJ	2.4			Average Cost \$/mt													
NYNJ	NYNJ	7.0			ME	1,025	1,025	1,025	1,025									
Vessel Cap			Total		Aux	1,025	1,025	1,025	1,025	ME Cons Refer			Vessel Cost		\$/Day	\$000/Voy		
	Trailers	Cont	Units	TEU	Consumption Rates (mt/day)	41.		10.7		18.30 k			Vessel Owners		39,280	275.0		
Nominal	105	000		4 450	ME Cons (20% SeaMrgn)	62.8	34.6		0.0		Design" Margin		Crew/Oper/M&l	Υ	19,210	134.5		
Effective	125	289	414	1,159	Aux Cons	3.7	3.7	11.1	3.7	20% *	Service* Margi	in	Total Cost/Day		58,490	409.4		

Option 5

			AMH SERVIO		ORMA River & Norfolk - Mass	& Main	е	(Via Cape	Cod and C	C&D Canals)				Vessel Class:	03-RoRo Med	124kt		
	rive at	Pilot	Arrive											Pilot	Sea	Sea		Estimated
	Station	Steam In	Doc		Port	Tot Hrs	Cut-Off	Wrk Hrs	Load	Max Units		Indocking Tim		Steam Out	Steaming	Distance	Speed	Port Cost
Day	Time	Hours	Time	Days		In Port	Time	Aft Cut	Rate/Hr	After Cut	Day	Time	Days	Hours	Hours	Naut Miles	Knots	
TUE	9:00	2.0	11:00	0.0	New Bedford, MA **	4	11:00	3.0	60	180	TUE	15:00	0.2	3.0	7.0	149	22.0	13,39
WED	01:00	2.0	03:00	0.7	Portland, ME **	4	5:00	2.0	60	120	WED	7:00	0.8	3.0	18.0	393	22.0	13,3
THU	04:00	8.0	12:00	2.0	Del River *	4	13:00	3.0	60	180	THU	16:00	2.2	4.0		1	22.0	20.76
THU	20:00	5.0	01:00	2.6	Baltimore	4	2:00	3.0	60	180	FRI	5:00	2.8	10.0	18.0	402	22.0	18,08
SAT	09:00	3.0	12:00	4.0	Charleston	4	13:00	3.0	60	180	SAT	16:00	4.2	3.0	5.0	116	22.0	17,92
SUN	00:00	3.0	03:00	4.7	Wilmington	7	4:00	3.0	60	180	SUN	7:00	4.8	3.0	14.0	311	22.0	17,92
MON		10.0				4		3.0			MON			5.0		255	22.0	18.08
TUE	00:00 07:00	10.0	10:00 07:00	6.0	Baltimore* New Bedford, MA **	4	11:00	3.0	60	180	MON	14:00	6.1	5.0	12.0	255	22.0	18,08
т	OTALS	33.0				28		20.0		1,200				31.0	74	1,627	22.0	119,5
											Cost Per Voya				\$000s/		R-T	R
	Hours	YAGE SUM Davs	MARY %		Voyage Cost Distribution of Days	@Sea 3.08	Pilot 2.08	Docking 0.58	In Port 1.17	Total 6.9	@Sea	Pilot	Docking	In Port	VoyR-T		\$/Unit	\$/TE
filot In	Hours 33.0	Days 1.4	19.6%		Vessel Hire	3.08	2.08	0.58	1.17	7.0					447.8		1.756	62
ort	28.0	1.2	16.7%		Fuel Cons ME mt/day	72.9	27.3	21.5	0.0	1.0	230.5	5 58.2	12.9		301.6		1,183	42
liot Out	31.0	1.3	18.5%		Fuel Cons Aux mt/day	4.0	4.0		4.0		12.6		7.2	4.8	33.1		130	4
teaming	74.0	3.1	44.0%		Port Calls	4.0	410	12.0	4.0			0.0		110	119.5		469	16
luffer	2.0	0.1	1.2%		Total								Total Voyage		902.1		3,538	1,26
otal	168.0	7.0	100.0%															
					Fuel Cost and Consumption In							_						
ey Transit						@Sea	Pilot	Docking	In Port	Fuel Price \$/m								
epart	Arrive	Days			% MDO/MGO Consumed	4000	4000	4000/	4000		650							
lewEng lewEng	NewEng DelRiver	0.5 1.9			ME	100% 100%	100%	100%	100%	MDO	1025	_						
ewEng elRiver	NewEng	4.8			Aux Average Cost \$/mt	100%	100%	100%	100%									
RF	NewEng	4.2			ME	1.025	1.025	1,025	1.025									
	acity Inputs		Total	Tota		1,025	1,025	1,025		ME Cons Ref	er:		Vessel Cost		\$/Day	\$000Vov		
	Trailers	Cont	Units		Consumption Rates (mt/day)	.,	.,	,,,,,,	.,	23.70			Vessel Owners	ship	44,760	313.3		
Nominal					ME Cons (20% SeaMrgn)	107.6	27.3	21.5	0.0		"Design" Marg		Crew/Oper/M&	R	19,210	134.5		
Effective	104	151	255	714	Aux Cons	4.0	4.0	12.0	4.0	20%	"Service" Man	nin	Total Cost/Day		63,970	447.8		

APPENDIX K: M-95 P&L WORKSHEETS

Summary Results

Summary Results of Service Viability Analysis												
				Prof	it (Loss) - \$	000s per Wee	ek					
Service Opt /	Vessel	Sailings /	ι	Jnfavorabl	Favorable	ı	Jnfavorabl	Favorable				
Voy Duration	Type	Week	Base Case e	Sensitivty	Sensitivity	Base Case e	Sensitivty	Sensitivity				
Volume Case:			25% Mkt Cap	ture / to Max	k 90% Util	Force Utilizati	on to 90% (E	Both Ways)				
Option 1	Portland -	New Bedford	- Del River - B	altimore - I	Portland							
a) 4.0 day	vsl 03	1.7	(1,038)	(1,197)	(906)	(1,076)	(1,235)	(895)				
b) 5.0 day	vsl 04	2.8	(1,528)	(1,763)	(1,396)	(1,690)	(1,925)	(1,326)				
c) 5.0 day	vsl 01	2.8	(1,291)	(1,473)	(1,159)	(1,325)	(1,507)	(1,150)				
d) 5.0 day	vsl 11	2.8	(1,247)	(1,537)	(1,207)	(1,491)	(1,782)	(1,098)				
Option 2	NYNJ - Mia	ımi - Port Caı	naveral - NYNJ									
a) 7day	vsl 04	2.0	(1,258)	(1,523)	(1,105)	(1,042)	(1,308)	(918)				
b) 7day	vsl 01	2.0	(1,050)	(1,255)	(978)	(994)	(1,199)	(920)				
c) 7day	vsl 21	2.0	(875)	(1,036)	(732)	(462)	(622)	(271)				
d) 7day	vsl 12	2.0	(1,189)	(1,434)	(1,045)	(738)	(983)	(537)				
Option 3	Del River -	Miami - Port	Canaveral - De	el River		2.000000	Pace Penils					
a) 7day	vsl 04	2.0	(1,371)	(1.628)	(1,306)	(838)	(1,095)	(703)				
b) 7day	vsl 01	2.0	(1,112)	(1,310)	(1,047)	(924)	(1,122)	(859)				
c) 7day	vsl 21	2.0	(984)	(1,125)	(923)	(382)	(451)	(213)				
d) 7day	vsl 12	2.0	(1,306)	(1,547)	(1,246)	(665)	(905)	(486)				
Option 5	Nw Bed - P	ortind - Del I	Riv - Balt - Cha	arl - Wilm -	Balt - Nw Be	d						
a) 7day	vsl 03	2.0	(1,609)	(1,919)	(1,393)	(1,506)	(1,816)	(1,290)				

Overview of		Alternate Case:	Alternate Case:
Sensitivity Assumptions	Base Case:	Unfavorable	Favorable
Fuel Cost (MDO/MGO), \$/mt	\$1,025	\$1,230	\$1,025
Vsl Mortgage Interest Rate	6%	8%	6%
Assumed Return on Vessel Equity	8%	18%	8%
Handling Cost	ILA Costs	ILA Costs	Reduced Costs
Cargo Density, ton/ld	20	20	16
Local Port Drayage Total \$/Ld	\$300	\$300	\$200

Service Opti													1.
Port Rotation		Portland	- New Bedf	ord - De	I River - E	Baltimore	e - Portla	nd				_	
			_						\$/Unit	\$/Unit	Handling	Rate	Rev
Southbound				ns p.a.					Origin	Dest	Cost/	Per	per
Load Port	FAF Origin	FAF Des	t Disch Por	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Loading	Disch	wk	Unit	week
					0.50/				ILA C		10.111		10 150
Portland	Maine	Phil NI	Del River	460	25%	20	5,750	111	205	230	48,111	420	46,452
Portland	Maine	Phil	Del River	306	25%	20	3,825	74	205	230	32,016	420	30,912
Portland	Maine		Baltimore	13	25%	20	163	3	205	295	1,550	555	1,721
Portland	Maine	Balt	Baltimore	62	25%	20	775	15	205	295	7,450	555	8,270
New Bedford	Boston	Phil NI	Del River		25%	20	-		205	230	-		-
New Bedford	Boston	Phil	Del River	-	25%	20	-	-	205	230	-		1-1
New Bedford	Boston	MD Rem	Baltimore	69	25%	20	863	17	205	295	8,300	420	6,972
New Bedford	Boston	Balt	Baltimore	88	25%	20	1,100	21	205	295	10,600	420	8,904
New Bedford	MA Rem/RI/CTR	Phil NI	Del River		25%	20	-		205	230			
	MA Rem/RI/CTR		Del River	-	25%	20	-	-	205	230	-		-
New Bedford	MA Rem/RI/CTR	MD Rem	Baltimore	36	25%	20	450	9	205	295	4,350	420	3,654
	MA Rem/RI/CTR		Baltimore	43	25%	20	538	10	205	295	5,150	420	4,326
Southbound				1,077			13,463	259			117,527	1	111,210
Del River	Phil NI	Maine	Portland	76	25%	20	950	18	230	205	7,961	285	5,216
Del River	Phil NI	Boston	New Bedf	2	25%	20	-	0	230	205	-		-
Del River	Phil NI	MA Rem/RI	New Bedf	5	25%	20	-		230	205	7.		-
Del River	Phil	Maine	Portland	127	25%	20	1,588	31	230	205	13,268	285	8,693
Del River	Phil	Boston	New Bedf	-	25%	20	-	-	230	205	-		-
Del River	Phil	MA Rem/RI	New Bedt	-	25%	20	-	-	230	205	-		-
Baltimore	MD Rem	Maine	Portland	9	25%	20	113	2	295	205	1,100	410	902
Baltimore	MD Rem	Boston	New Bedt	79	25%	20	988	19	295	205	9,500	255	4,845
Baltimore	MD Rem		New Bedt	89	25%	20	1,113	21	295	205	10,700	255	5,457
Baltimore	Balt	Maine	Portland	314	25%	20	3,925	76	295	205	37,750	410	30,955
Baltimore	Balt	Boston	New Bedt	348	25%	20	4,350	84	295	205	41,850	255	21,344
Baltimore	Balt		New Bedf	113	25%	20	1,413	27	295	205	13,600	255	6,936
Northbound		WA Neil/Ki	THOW DOG!	1,155	2070	240	14,438	278	233	200	135,728	200	84,347
Grand Total				1,100		240	27,900	537			253,255		195,557
Per Load	Loudo						21,000	001			\$472		\$364
. C. Loud				Vov	Vsl Vov	VsI	Fuel	Port	Avg		Ψ+12		Ψ004
	Voy Option	Shin Type	Cap/Voy	Days		Own/Op	Costs	Calls					
	a) 4 0 day	vel03	255	4.0	510	258.5	196.8						

			VOy	vsi voy	VSI	ruei	FOIL	Avg
Voy Option	Ship Type	Cap/Voy	Days	Costs	Own/Op	Costs	Calls	Speed
a) 4.0 day	vsl03	255	4.0	519	258.5	196.8	63.4	21.7
b) 5.0 day	vsI04	314	5.0	492	286.6	139.7	65.3	15.2
c) 5.0 day	vsI01	151	5.0	408	236.2	111.4	60.3	15.2
d) 5.0 day	vsl11	426	5.0	399	178.6	150.7	69.4	13.2

 Sensitivities:
 Base Case:

 Fuel Cost (MDO/MGO)
 \$1,025 per ton

 Vsl Mortgage Rate
 6%

 Return on Vessel Equity
 8%

 Handling Cost
 ILA Costs

 Cargo Density
 20 ton/Ld

 Local Port Dray Cost
 \$ 300 Per Local Port Dray

Alternate Case: Unfavorable
\$1,230 per ton
8%
18%
ILA Costs
20 ton/Ld
\$ 300 Per Local Port Dray

\$1,025 per ton 6% 8% Reduced Costs ton/Ld 200 Per Local Port Dray

Service Option 1 – Vessel 3 – Ro-Ro Med 24kt

		Base Cas	e:			Alt Case:	Unfavora	ble		Α	It Case: F	avorable	
Service Option 1			Assumed	Util			Assumed					Assumed	Util
VslClass vsl03	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%		25% Mkt	Limit of	90%	65%
03-RoRo Med 24kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili		Capture	90%	Util	Utili
Own&Oper Cost	258.5	258.5	Otti	Ottili	310.9	310.9	Otti	Ottili	-	258.5	258.5	Otti	Otili
Fuel Cost	196.8	196.8			236.2	236.2				196.8	196.8		
Port Call Cost	63.4	63.4			63.4	63.4				63.4	63.4		
Total Cost/Voy	518.8	518.8			610.5	610.5			_	518.8	518.8		
Voy Duration	4.0	4.0			4.0	4.0				4.0	4.0		
Ships Deployed	1.0	1.0			1.0	1.0				1.0	1.0		
Voy/wk	1.7	1.7			1.7	1.7			_	1.7	1.7		
Vessel Service Cost/wk	898.5	898.5			1057.3	1057.3				898.5	898.5		
Service Mgmnt/wk	55.0	55.0	050.5	052.5	55.0	55.0	4440.0	4440.0	_	55.0	55.0	050.5	052.5
Subtotal - FixedCost/wk	953.5	953.5	953.5	953.5	1112.3	1112.3	1112.3	1112.3		953.5	953.5	953.5	953.5
1-way Cap/Voy (100%)	255	255	255	255	255	255	255	255		255	255	255	255
1-way Cap/wk (100%)	442	442	442	442	442	442	442	442		442	442	442	442
, ,													
SB Lds/wk	259	259	397	287	259	259	397	287		323	323	397	287
NB Ld/wk	278	278	397	287	278	278	397	287		347	347	397	287
Total Lds/wk	537	537	795	574	537	537	795	574		671	671	795	574
Utilization SB	59%	59%	90%	65%	59%	59%	90%	65%		73%	73%	90%	65%
NB	63%	63%	90%	65%	63%	63%	90%	65%		79%	79%	90%	65%
Average	61%	61%	90%	65%	61%	61%	90%	65%		76%	76%	90%	65%
SB Handling \$000s/wk	117.5	117.5	180.4	130.3	117.5	117.5	180.4	130.3		106.5	106.5	130.9	94.6
NB Handling \$000s/wk	135.7	135.7	194.2	140.3	135.7	135.7	194.2	140.3		123.6	123.6	141.6	102.3
HMT/wk 50	26.8	26.8	39.7	28.7	26.8	26.8	39.7	28.7		33.5	33.5	39.7	28.7
Subtotal VarCost/wk (\$000s)	280.1	280.1	414.3	299.2	280.1	280.1	414.3	299.2	_	263.7	263.7	312.3	225.5
Avg Var Cost / Load	20011	522	521	521	20011	522	521	521		20011	393	393	393
Grand Total Costs/wk (\$000s)	1,234	1,234	1,368	1,253	1,392	1,392	1,527	1,412		1,217	1,217	1,266	1,179
SB Rev/wk	111.2	111.2	170.7	123.3	111.2	111.2	170.7	123.3		171.2	171.2	210.4	152.0
NB Rev/wk	84.3	84.3	120.7	87.2	84.3	84.3	120.7	87.2		140.1	140.1	160.4	115.9
SubTotal Rev/wk (\$000s)	195.6	195.6	291.4	210.4	195.6	195.6	291.4	210.4		311.3	311.3	370.9	267.8
	133.0	100.0											
	_	424.5000,000	100 100 100 100 100 100 100 100 100 100		(1.197)	(1.197)	(1.235)	(1.201)		(906)	(906)	(895)	(911)
Net Result (\$000s / wk)	(1,038)	(1,038)	(1,076)	(1,042)	(1,197)	(1,197)	(1,235)	(1,201)		(906)	(906)	(895)	(911)
	_	424.5000,000	100 100 100 100 100 100 100 100 100 100		(1,197) ⁼ (\$2,594)	(1,197) (\$2,594)	(1,235) (\$1,920)	(1,201) (\$2,459)		(906) = (\$1,815)	(906) (\$1,815)	(895) (\$1,592)	(911) (\$2,054)
Net Result (\$000s / wk)	(1,038)	(1,038) (\$2,298) \$364	(1,076) (\$1,721) \$367	(1,042)	(\$2,594) \$364	(\$2,594) \$364	(\$1,920) \$367	(\$2,459) \$367	_			(\$1,592) \$467	
Net Result (\$000s / wk) Cost/Load Handled	(1,038) ⁼ (\$2,298)	(1,038) (\$2,298)	(1,076) (\$1,721)	(1,042) (\$2,182)	(\$2,594)	(\$2,594)	(\$1,920)	(\$2,459)	_	(\$1,815)	(\$1,815)	(\$1,592)	(\$2,054)
Net Result (\$000s / wk) Cost/Load Handled Rev/Load	(1,038) = (\$2,298) \$364 (\$1,934)	(1,038) (\$2,298) \$364	(1,076) (\$1,721) \$367 (\$1,354)	(1,042) (\$2,182) \$367	(\$2,594) \$364	(\$2,594) \$364 (\$2,230)	(\$1,920) \$367	(\$2,459) \$367 (\$2,092)	_	(\$1,815) \$464 (\$1,351)	(\$1,815) \$464	(\$1,592) \$467 (\$1,126)	(\$2,054) \$467
Net Result (\$000s / wk) Cost/Load Handled Rev/Load	(1,038) = (\$2,298) \$364 (\$1,934)	(1,038) (\$2,298) \$364 (\$1,934) Base Cas	(1,076) (\$1,721) \$367 (\$1,354)	(\$2,182) \$367 (\$1,815)	(\$2,594) \$364	(\$2,594) \$364 (\$2,230)	(\$1,920) \$367 (\$1,554)	(\$2,459) \$367 (\$2,092)	-	(\$1,815) \$464 (\$1,351)	(\$1,815) \$464 (\$1,351)	(\$1,592) \$467 (\$1,126)	(\$2,054) \$467 (\$1,587)
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load	(1,038) = (\$2,298) \$364 (\$1,934)	(1,038) (\$2,298) \$364 (\$1,934) Base Cas	(\$1,721) \$367 (\$1,354)	(\$2,182) \$367 (\$1,815)	(\$2,594) \$364	(\$2,594) \$364 (\$2,230) Alt Case <= Cap	(\$1,920) \$367 (\$1,554) : Unfavor	(\$2,459) \$367 (\$2,092)	-	(\$1,815) \$464 (\$1,351)	(\$1,815) \$464 (\$1,351)	(\$1,592) \$467 (\$1,126) Favorable	(\$2,054) \$467 (\$1,587)
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03	(1,038) = (\$2,298) \$364 (\$1,934)	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1	(\$2,298) \$364 (\$1,934)	(\$2,298) \$364 (\$1,934) Base Cas	(\$1,721) \$367 (\$1,354) Se: Assumed	(\$2,182) \$367 (\$1,815)	(\$2,594) \$364 (\$2,230)	(\$2,594) \$364 (\$2,230) Alt Case <= Cap	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351)	(\$1,815) \$464 (\$1,351) Alt Case: I	(\$1,592) \$467 (\$1,126) Favorable Assumed	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03	(\$2,298) \$364 (\$1,934) 25% Mkt Capture	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1 Vesse/Capital \$/day	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VsIClass VsI03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper.	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-Ro Ro Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day	(1,038) (\$2,298) (\$364 (\$1,934) (\$25% Mkt Capture , Vessel 3 (\$1,9210 (\$63,970 (\$63,970 (\$1,00	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, Vesse/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90%	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$iday Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55	(\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of	(\$1,721) \$367 (\$1,354) 6e: Assumed	(1,042) (\$2,182) \$367 (\$1,815) Util.	(\$2,594) \$364 (\$2,230) 25% Mkt	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of	(\$1,920) \$367 (\$1,554) : Unfavor Assumed	(\$2,459) \$367 (\$2,092) able Util.	-	(\$1,815) \$464 (\$1,351) 25% Mkt	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of	(\$1,592) \$467 (\$1,126) Favorable Assumed 90%	(\$2,054) \$467 (\$1,587) Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Med 24kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90%	(1,076) (\$1,721) \$367 (\$1,354) Se: Assumed 90% Util	(\$2,182) \$367 (\$1,815) Util. 65% Utili	(\$2,594) \$364 (\$2,230) 25% Mkt Capture	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90%	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utili	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util	(\$2,054) \$467 (\$1,587) Util. 65% Util
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90%	(1,076) (\$1,721) \$367 (\$1,354) Ge: Assumed 90% Util	(\$2,182) \$367 (\$1,815) Util. 65% Utili	(\$2,594) \$364 (\$2,230) 25% Mkt Capture	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90%	(\$1,920) \$367 (\$1,554) • Unfavor Assumed • 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utili	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util	(\$2,054) \$467 (\$1,587) Util. 65% Util
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90%	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5	(\$2,594) \$364 (\$2,230) 25% Mkt Capture	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util	(\$2,054) \$467 (\$1,587) Util. 65% Util.
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9	(1,076) (\$1,721) \$367 (\$1,354) Se: Assumed 90% Util	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Med 24kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9 109.8	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9 109.8	(1,076) (\$1,721) \$367 (\$1,354) Ge: Assumed 90% Util	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util	(\$2,054) \$467 (\$1,587) Util. 65% Utili 313.3 134.5 340.9 109.8
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9	(1,076) (\$1,721) \$367 (\$1,354) Se: Assumed 90% Util	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util	(\$2,054) \$467 (\$1,587) Util. 65% Utili 313.3 134.5 340.9
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management	(1,038) \$\frac{(\$2,298)}{\$364}\$ (\$7,934)\$ 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 313.4.5 340.9 109.8 55.0	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util	(\$2,459) \$367 (\$2,092) able Util. 65% Utilli 404.0 134.5 409.1 109.8 55.0	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0	(\$1,592) \$467 (\$1,126) Favorable 90% Util 313.3 134.5 340.9 109.8 55.0	(\$2,054) \$467 (\$1,587) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Med 24kt Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$IDay \$IVoy \$Iweek/vsl \$Iweek/vsl \$Iweek Vessel Capital Vessel Wester Subtotal Vessel Handling	(\$2,298) \$364 (\$7,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9 109.9 953.5	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3	(1,076) (\$1,721) \$367 (\$1,354) Ge: Assumed 90% Util 313.3 134.5 34.5 34.9 109.8 55.0 953.5	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,815) \$464 (\$1,351) Alt Case: 1 <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5	(\$2,054) \$467 (\$1,587) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447,79 \$895.58 313.3 134.5 340.9 109.8 55.0 953.5	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 01,112.3 253.3 26.8	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 1,112.3 374.6 39.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 953.5 272.5 39.7	(\$2,054) \$467 (\$1,587) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Med 24kt Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$IDay \$IVoy \$Iweek/vsl \$Iweek/vsl \$Iweek Vessel Capital Vessel Wester Subtotal Vessel Handling	(\$2,298) \$364 (\$7,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9 109.9 953.5	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3	(1,076) (\$1,721) \$367 (\$1,354) Ge: Assumed 90% Util 313.3 134.5 34.5 34.9 109.8 55.0 953.5	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,815) \$464 (\$1,351) Alt Case: 1 <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9 109.8 55.0 953.5
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447,79 \$895.58 313.3 134.5 340.9 109.8 55.0 953.5	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 01,112.3 253.3 26.8	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 1,112.3 374.6 39.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 953.5 272.5 39.7	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9 109.8 55.0 953.5
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-Ro Ro Med 24kt Distribution of Costs - Opt 1, VesselCapital \$Iday Crew & Oper. Vsl Sum \$/Day \$I/Voy \$I/Week/Vsl \$I/Week Cost per week Vessel Capital Vessel Capital Vessel Capital Vessel Capital Subtotal Vessel Handling HMT Total Costs/week	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447,79 \$895.58 313.3 134.5 340.9 109.8 55.0 953.5	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 01,112.3 253.3 26.8	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 953.5 272.5 39.7	(\$2,054) \$467 (\$1,587) Util. 65% Util 313.3 134.5 340.9 109.8 55.0 953.5 196.8 28.7 1,179.0
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 1,112.3 270.5 28.7 1,411.6	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 953.5 230.2 33.5 1,217.2	(\$1,815) \$464 (\$1,351) Alt Case: 1 <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5 39.7 1,265.8	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9 109.8 55.0 953.5 196.8 28.7 1,179.0
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447,79 \$953.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,076) (\$1,721) \$367 (\$1,354) ie: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 26.8 1,392.4	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7 1,411.6	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5 39.7 1,265.8	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9 109.8 55.0 953.5 196.8 28.7 1,179.0
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Capital Vessel Crew & Operating	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$44,770 \$953.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,076) (\$1,721) \$367 (\$1,354) Se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 25.3 26.8 1,392.4	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7 1,411.6		(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5 230.2 3.5 1,217.2	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5 39.7 1,265.8	(\$2,054) \$467 (\$1,587) Util. 65% Util 313.3 134.5 340.9 953.5 196.8 28.7 1,179.0 26.6% 11.4% 28.9%
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass Vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1 Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/Neek/vsl \$/week/vsl \$/week/vssel Capital Vessel Crew & Operating Fuel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management	(1,038) (\$2,298) \$364 (\$1,934) (\$1,934) (\$1,934) (\$1,934) (\$1,9210 (\$63,970 (\$258.55 (\$44,760 (\$953.55 (\$44,760 (\$953.55 (\$1,233.6 (\$1,233.6 (\$1,233.6 (\$1,233.6 (\$1,233.6 (\$1,233.6 (\$1,233.6 (\$1,0.9\%) (\$1,0	(1,038) (\$2,298) \$364 (\$1,934) Base Case <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,076) (\$1,721) \$367 (\$1,354) ie: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7 25.0% 10.7% 27.2% 8.8% 4.4%	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 263.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.99 3.9%	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9%	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili. 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7 1,411.6 28.6% 9.5% 29.0% 7.8% 3.9%	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5 1,217.2 25.7% 11.0% 28.0% 9.0% 4.5%	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 23.5 1,217.2 25.7% 11.0% 28.0% 9.0%	(\$1,592) \$467 (\$1,726) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5 39.7 1,265.8	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9 109.8 55.0 953.5 196.8 28.7 1,179.0 26.6% 11.4% 28.9% 9.3%
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6	(1,076) (\$1,721) \$367 (\$1,354) se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8 22.9% 9.8% 24.9% 8.0%	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9%	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9%	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7	(\$2,459) \$367 (\$2,092) able Util. 65% Utili 404.0 134.5 409.1 1,112.3 270.5 28.7 1,411.6 28.6% 9.5% 29.0% 7.8%	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2 25.7% 11.0% 28.0% 9.0%	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2 25.7% 11.0% 28.0% 9.0%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5 39.7 1,265.8 24.8% 10.6% 26.9% 8.7%	(\$2,054) \$467 (\$1,587) Util. 65% Util. 313.3 134.5 340.9 109.8 55.0 953.5 196.8 28.7 1,179.0 26.6% 11.4% 28.9% 9.3%
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Fuel Port Call Cost Service Management Subtotal Vessel	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 34.5 340.9 109.88 55.0 953.5 253.3 26.8 1,233.6 25.4% 10.9% 10	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6 25.4% 10.9% 4.5% 77.3%	(1,076) (\$1,721) \$367 (\$1,354) Se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8 22.9% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8%	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7 25.0% 8.8% 4.4% 76.1%	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9% 3.9%	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9% 3.9%	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7 26.5% 8.8% 26.8% 7.2% 72.9%	(\$2,459) \$367 (\$2,092) able Util. 65% Util. 404.0 134.5 409.1 1,112.3 270.5 28.7 1,411.6 28.6% 9.5% 29.0% 7.8% 3.9% 78.8%	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 953.5 230.2 33.5 1,217.2 25.7% 11.0% 9.0% 4.5%	(\$1,815) \$464 (\$1,351) Alt Case: 1 <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2 25.7% 11.0% 9.0% 4.5% 78.3%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 953.5 272.5 39.7 1,265.8 24.8% 10.6% 26.9% 8.7% 4.3% 75.3%	(\$2,054) \$467 (\$1,587) Util. 65% Util. 65% Util. 65% 109.8 55.0 953.5 196.8 28.7 1,179.0 26.6% 11.4% 28.9% 9.3% 4.7% 80.9%
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Vessel Crew & Operating Fuel Port Call Costs Vessel Capital Vessel Crew & Operating HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week	(\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6 25.4% 10.9% 27.6% 8.9% 4.5%	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6 25.4% 10.9% 27.6% 8.9% 4.5% 77.3% 20.5%	(1,076) (\$1,721) \$367 (\$1,354) ie: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8 22.9% 9.8% 24.9% 8.0% 4.0% 69.7%	(1,042) (\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7 25.0% 10.7% 27.2% 4.4% 76.1% 21.6%	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 263.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9% 3.9% 79.9%	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9% 3.9%	(\$1,920) \$367 (\$1,554) • Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7 26.5% 8.8% 26.8% 7.29% 24.5%	(\$2,459) \$367 (\$2,092) able Util. 65% Utili. 404.0 134.5 409.1 109.8 55.0 1,112.3 270.5 28.7 1,411.6 28.6% 9.5% 29.0% 78.8% 19.2%	-	313.3 134.5 340.9 109.8 55.0 953.5 1.217.2 25.7% 11.0% 28.0% 4.5% 78.3%	(\$1,815) \$464 (\$1,351) Alt Case: I <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2 25.7% 11.0% 28.0% 9.0% 4.5% 78.3% 18.9%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 272.5 39.7 1,265.8 24.8% 10.6% 26.9% 8.7% 4.3% 75.3% 21.5%	(\$2,054) \$467 (\$1,587) Util. 65% Util. 65% Util. 65% 134.5 340.9 109.8 55.0 953.5 196.8 28.7 1,179.0 26.6% 11.4% 28.9% 4.7% 80.9%
Net Result (\$000s / wk) Cost/Load Handled Rev/Load Net/Load Service Option 1 VslClass vsl03 03-RoRo Med 24kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Fuel Port Call Cost Service Management Subtotal Vessel	(1,038) (\$2,298) \$364 (\$1,934) 25% Mkt Capture , Vessel 3 \$44,760 \$19,210 \$63,970 \$258.55 \$447.79 \$895.58 313.3 34.5 340.9 109.88 55.0 953.5 253.3 26.8 1,233.6 25.4% 10.9% 10	(1,038) (\$2,298) \$364 (\$1,934) Base Cas <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 253.3 26.8 1,233.6 25.4% 10.9% 4.5% 77.3%	(1,076) (\$1,721) \$367 (\$1,354) Se: Assumed 90% Util 313.3 134.5 340.9 109.8 55.0 953.5 374.6 39.7 1,367.8 22.9% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8%	(\$2,182) \$367 (\$1,815) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5 270.5 28.7 1,252.7 25.0% 8.8% 4.4% 76.1%	(\$2,594) \$364 (\$2,230) 25% Mkt Capture 404.0 134.5 409.1 109.8 55.0 1,112.3 253.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9% 3.9%	(\$2,594) \$364 (\$2,230) Alt Case <= Cap Limit of 90% 404.0 134.5 409.1 109.8 55.0 1,112.3 25.3 26.8 1,392.4 29.0% 9.7% 29.4% 7.9% 3.9% 79.9%	(\$1,920) \$367 (\$1,554) : Unfavor Assumed 90% Util 404.0 134.5 409.1 109.8 55.0 1,112.3 374.6 39.7 1,526.7 26.5% 8.8% 26.8% 7.2% 3.6% 72.9%	(\$2,459) \$367 (\$2,092) able Util. 65% Util. 404.0 134.5 409.1 1,112.3 270.5 28.7 1,411.6 28.6% 9.5% 29.0% 7.8% 3.9% 78.8%	-	(\$1,815) \$464 (\$1,351) 25% Mkt Capture 313.3 134.5 340.9 953.5 230.2 33.5 1,217.2 25.7% 11.0% 9.0% 4.5%	(\$1,815) \$464 (\$1,351) Alt Case: 1 <= Cap Limit of 90% 313.3 134.5 340.9 109.8 55.0 953.5 230.2 33.5 1,217.2 25.7% 11.0% 9.0% 4.5% 78.3%	(\$1,592) \$467 (\$1,126) Favorable Assumed 90% Util 313.3 134.5 340.9 953.5 272.5 39.7 1,265.8 24.8% 10.6% 26.9% 8.7% 4.3% 75.3%	(\$2,054) \$467 (\$1,587) Util. 65% Utili 313.3 134.5 340.9 109.8 55.0 953.5

Service Option 1 – Vessel 4 – Ro-Ro Med 20kt

		Base Cas	e:			Alt Case:	Unfavora	able		Alt Case: F	avorable	
Service Option 1			Assumed	Util			Assumed				Assumed	Util.
VslClass vsl04	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
04-RoRo Med 20kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
Own&Oper Cost	286.6	286.6	Otti	Otili	342.0	342.0	Otti	Otili	286.6	286.6	Otil	Otili
Fuel Cost	139.7	139.7			167.7	167.7			139.7	139.7		
Port Call Cost	65.3	65.3			65.3	65.3			65.3	65.3		
Total Cost/Voy	491.6	491.6			575.0	575.0			491.6	491.6		
Voy Duration	5.0	5.0			5.0	5.0			5.0	5.0		
Ships Deployed	2.0	2.0			2.0	2.0			2.0	2.0		
Voy/wk	2.8	2.8			2.8	2.8			2.8	2.8		
Vessel Service Cost/wk	1388.1	1388.1			1623.4	1623.4			1388.1	1388.1		
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0		
Subtotal - FixedCost/wk (\$000s		1443.1	1443.1	1443.1	1678.4	1678.4	1678.4	1678.4	1443.1	1443.1	1443.1	1443.1
1-way Cap/Voy (100%)	314	314	314	314	314	314	314	314	314	314	314	314
1-way Cap/wk (100%)	887	887	887	887	887	887	887	887	887	887	887	887
SB Lds/wk	259	259	798	576	259	259	798	576	323	323	798	576
NB Ld/wk	278	278	798	576	278	278	798	576	347	347	798	576
Total Lds/wk	537	537	1,596	1,153	537	537	1,596	1,153	671	671	1,596	1,153
Utilization SB	29%	29%	90%	65%	29%	29%	90%	65%	36%	36%	90%	65%
NB	31%	31%	90%	65%	31%	31%	90%	65%	39%	39%	90%	65%
Average	30%	30%	90%	65%	30%	30%	90%	65%	38%	38%	90%	65%
SB Handling \$000s/wk	117.5	117.5	362.1	261.5	117.5	117.5	362.1	261.5	106.5	106.5	262.9	189.8
NB Handling \$000s/wk	135.7	135.7	389.9	281.6	135.7	135.7	389.9	281.6	123.6	123.6	284.2	205.3
HMT/wk 50	26.8	26.8	79.8	57.6	26.8	26.8	79.8	57.6	33.5	33.5	79.8	57.6
Subtotal VarCost/wk (\$000s)	280.1	280.1	831.7	600.7	280.1	280.1	831.7	600.7	263.7	263.7	626.9	452.7
Avg Var Cost / Load		522	521	521		522	521	521		393	393	393
Grand Total Costs/wk (\$000s)	1,723	1,723	2,275	2,044	1,959	1,959	2,510	2,279	1,707	1,707	2,070	1,896
			2000					2.12.7				
SB Rev/wk	111.2	111.2	342.6	247.4	111.2	111.2	342.6	247.4	171.2	171.2	422.4	305.1
NB Rev/wk	84.3	84.3	242.3	175.0	84.3	84.3	242.3	175.0	140.1	140.1	322.1	232.6
SubTotal Rev/wk (\$000s)	195.6	195.6	584.9	422.4	195.6	195.6	584.9	422.4	311.3	311.3	744.5	537.7
	:								=			
Net Result (\$000s / wk)	(1,528)	(1,528)	(1,690)	(1,621)	(1,763)	(1,763)	(1,925)	(1,857)	(1,396)	(1,396)	(1,326)	(1,358)
Cost/Load Handled	(\$3,210)	(\$3,210)	(\$1,425)	(\$1,773)	(\$3,648)	(\$3,648)	(\$1,573)	(\$1,977)	(\$2,546)	(\$2,546)	(\$1,297)	(\$1,645)
Rev/Load	\$364	\$364	\$367	\$367	\$364	\$364	\$367	\$367	\$464	\$464	\$467	\$467
Rev/Load	\$364	\$364	\$367	\$367	\$364	\$364	\$367	\$367	\$464	\$464	\$467	\$467
Rev/Load	\$364 (\$2,846)	\$364	\$367 (\$1,059)	\$367	\$364	\$364 (\$3,284)	\$367	\$367 (\$1,611)	\$464 (\$2,081)	\$464	\$467 (\$831)	\$467
Rev/Load	\$364 (\$2,846)	\$364 (\$2,846) Base Cas	\$367 (\$1,059)	\$367 (\$1,407)	\$364	\$364 (\$3,284)	\$367 (\$1,206)	\$367 (\$1,611)	\$464 (\$2,081)	\$464 (\$2,081)	\$467 (\$831)	\$467 (\$1,178)
Rev/Load Net/Load	\$364 (\$2,846)	\$364 (\$2,846) Base Cas	\$367 (\$1,059)	\$367 (\$1,407)	\$364	\$364 (\$3,284) Alt Case <= Cap	\$367 (\$1,206) • Unfavor Assumed	\$367 (\$1,611)	\$464 (\$2,081)	\$464 (\$2,081)	\$467 (\$831) avorable	\$467 (\$1,178)
Rev/Load Net/Load Service Option 1	\$364 (\$2,846)	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) e: Assumed	\$367 (\$1,407) Util. 65%	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap	\$367 (\$1,206) • Unfavor Assumed	\$367 (\$1,611) able Util.	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap	\$467 (\$831) -avorable Assumed	\$467 (\$1,178) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl04	\$364 (\$2,846)	\$364 (\$2,846) Base Cas	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407)	\$364 (\$3,284)	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178)
Rev/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt	\$364 (\$2,846) 25% Mkt Capture	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util. 65%	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1,	\$364 (\$2,846) 25% Mkt Capture	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util.	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1, VesselCapital \$/day	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util.	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper.	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util.	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util.	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util.	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1, Vessel/Capital \$/day Crew & Oper. Vsl Sum \$/Day	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util.	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl04 04-RoRo Med 20kt Distribution of Costs - Opt 1, VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$//voy \$/week/vsl	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util. 65%	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60	\$364 (\$2,846) Base Cas <= Cap Limit of	\$367 (\$1,059) se: Assumed 90%	\$367 (\$1,407) Util. 65%	\$364 (\$3,284) 25% Mkt	\$364 (\$3,284) Alt Case <= Cap Limit of	\$367 (\$1,206) : Unfavor Assumed 90%	\$367 (\$1,611) able Util. 65%	\$464 (\$2,081)	\$464 (\$2,081) Alt Case: I <= Cap Limit of	\$467 (\$831) Favorable Assumed 90%	\$467 (\$1,178) Util.
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20	\$364 (\$2,846) Base Cas <= Cap Limit of 90%	\$367 (\$1,059) We: Assumed 90% Util	\$367 (\$1,407) Util. 65% Utili	\$364 (\$3,284) 25% Mkt Capture	\$364 (\$3,284) Alt Case <= Cap Limit of 90%	\$367 (\$1,206) : Unfavor Assumed 90% Util	\$367 (\$1,611) able Util. 65% Utili	25% Mkt Capture	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90%	\$467 (\$831) Favorable Assumed 90% Util	\$467 (\$1,178) Util. 65% Utili
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9	\$367 (\$1,059) We: Assumed 90% Util	\$367 (\$1,407) Util. 65% Utili 540.3 268.9	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9	\$367 (\$1,206) : Unfavor Assumed 90% Util	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90%	\$467 (\$831) Favorable Assumed 90% Util	\$467 (\$1,178) Util. 65% Utili 540.3 268.9
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4	\$367 (\$1,206) : Unfavor Assumed 90% Util	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5	\$467 (\$831) Favorable Assumed 90% Util	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4	\$367 (\$1,206) : Unfavor Assumed 90% Util	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4
Rev/Load Net/Load Net	25% Mkt Capture Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0	\$367 (\$1,206) • Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4	\$367 (\$1,206) : Unfavor Assumed 90% Util	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4	\$367 (\$1,206) E Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4	540.3 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3	\$367 (\$1,059) 4e: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8	\$367 (\$1,059) WE: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6
Rev/Load Net/Load Nessel/Load Nessel/Lo	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3	\$367 (\$1,059) 4e: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1
Rev/Load Net/Load Nessel/Load Nessel/Lo	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8	\$367 (\$1,059) WE: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6
Rev/Load Net/Load Nes/Load Nes	\$364 (\$2,846) 25% Mkt Capture \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$367 (\$1,059) Re: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 79.8 2,070.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6 1,895.9
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 1,76 1,895.9
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8%	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 79.8 2,070.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 1,895.9 28.5% 14.2%
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 22.9%	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 17.3%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 57.6 2,279.1	540.3 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6 1,895.9
Rev/Load Net/Load Nes/Load Nes	\$364 (\$2,846) 25% Mkt Capture \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 10.7%	\$367 (\$1,059) Re: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 17.3% 8.1%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8 26.4% 13.2% 9.0%	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4%	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1 30.6% 11.8% 20.8% 8.1%	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6 1,895.9 28.5% 14.2% 20.8% 9.7%
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 22.9% 10.7%	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 17.3% 8.1% 2.4%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8 26.4% 13.2% 9.0% 9.0%	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 2.8%	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 9.4%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1 30.6% 11.8% 8.1% 8.1%	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 33.2%	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 33.2%	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0 26.1% 13.0% 19.1% 8.9% 2.7%	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 1,76 1,895.9 28.5% 14.2% 9.7% 9.7%
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 10.7%	\$367 (\$1,059) Re: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 17.3% 8.1%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8 26.4% 13.2% 9.0%	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4%	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1 30.6% 11.8% 20.8% 8.1%	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6 1,895.9 28.5% 14.2% 20.8% 9.7%
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 22.9% 10.7%	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 17.3% 8.1% 2.4%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8 26.4% 13.2% 9.0% 9.0%	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 2.8%	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 9.4%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1 30.6% 11.8% 8.1% 8.1%	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 33.2%	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 33.2%	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0 26.1% 13.0% 19.1% 8.9% 2.7%	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 1,76 1,895.9 28.5% 14.2% 20.8% 9.7%
Rev/Load Net/Load Net	\$364 (\$2,846) 25% Mkt Capture Vessel 4 \$38,590 \$19,210 \$57,800 \$809,20 540,3 268,9 394,5 184,4 55,0 1,443,1 253,3 268,1 1,723,2 31,4% 15,6% 22,9% 10,7% 3,2% 83,7%	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 22.9% 3.2% 83.7% 14.7%	\$367 (\$1,059) WE: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 17.3% 18.4% 63.4% 33.1%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8 26.4% 13.2% 19.3% 27% 70.6%	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 2.8% 85.7%	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 2.8% 85.7%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1 27.8% 10.7% 18.9% 2.2% 66.9% 30.0%	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 57.6 2,279.1 30.6% 11.8% 20.8% 8.1% 2.4% 73.6% 23.8%	\$464 (\$2,081) 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 3.2% 84.6%	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 3.2% 84.6%	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0 26.1% 13.0% 19.1% 19.0%	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6 1,895.9 28.5% 14.2% 20.8% 9.7% 2.9%
Rev/Load Net/Load Nes/Load Nes	\$364 (\$2,846) 25% Mkt Capture , Vessel 4 \$38,590 \$19,210 \$57,800 \$286.59 \$404.60 \$809.20 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 22.9% 10.7% 3.2% 83.7%	\$364 (\$2,846) Base Cas <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 253.3 26.8 1,723.2 31.4% 15.6% 22.9% 10.7% 3.2% 83.7%	\$367 (\$1,059) We: Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 751.9 79.8 2,274.9 23.7% 11.8% 8.1% 2.4% 63.4%	\$367 (\$1,407) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 57.6 2,043.8 26.4% 19.3% 9.0% 2.7% 70.6%	\$364 (\$3,284) 25% Mkt Capture 696.6 268.9 473.4 184.4 55.0 1,678.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 2.8% 85.7%	\$364 (\$3,284) Alt Case <= Cap Limit of 90% 696.6 268.9 473.4 184.4 253.3 26.8 1,958.5 35.6% 13.7% 24.2% 9.4% 85.7% 12.9%	\$367 (\$1,206) : Unfavor Assumed 90% Util 696.6 268.9 473.4 184.4 55.0 1,678.4 751.9 79.8 2,510.1 27.8% 10.7% 18.9% 7.3% 2.2% 66.9% 30.0% 30.0% 30.0% 30.2%	\$367 (\$1,611) able Util. 65% Utili 696.6 268.9 473.4 184.4 55.0 1,678.4 543.1 57.6 2,279.1 30.6% 11.8% 20.8% 8.1% 2.4% 73.6%	540.3 25% Mkt Capture 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 3.2% 84.6%	\$464 (\$2,081) Alt Case: I <= Cap Limit of 90% 540.3 268.9 394.5 184.4 55.0 1,443.1 230.2 33.5 1,706.8 31.7% 15.8% 23.1% 10.8% 3.2% 84.6%	\$467 (\$831) Favorable Assumed 90% Util 540.3 268.9 394.5 184.4 55.0 1,443.1 547.1 79.8 2,070.0 26.1% 13.0% 19.1% 8.9% 2.7% 69.7%	\$467 (\$1,178) Util. 65% Utili 540.3 268.9 394.5 184.4 55.0 1,443.1 395.1 57.6 1,895.9 28.5% 14.2% 20.8% 9.7% 2.9% 76.1%

Service Option 1 – Vessel 1 – Ro-Ro Small 18kt

Base Case:

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Service Option 1			Assumed				Assumed				Assumed I	
VslClass vsl01	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
01-RoRo Small 18kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
Own&Oper Cost	236.2	236.2			278.2	278.2			236.2	236.2		
Fuel Cost	111.4	111.4			133.6	133.6			111.4	111.4		
Port Call Cost	60.3	60.3			60.3	60.3			60.3	60.3		
Total Cost/Voy	407.9	407.9			472.1	472.1			407.9	407.9		
Voy Duration	5.0	5.0			5.0	5.0			5.0	5.0		
Ships Deployed	2.0	2.0			2.0	2.0			2.0	2.0		
Voy/wk	2.8	2.8			2.8	2.8			2.8	2.8		
Vessel Service Cost/wk	1151.6	1151.6			1333.0	1333.0			1151.6	1151.6		
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0		
Subtotal - FixedCost/wk	1206.6	1206.6	1206.6	1206.6	1388.0	1388.0	1388.0	1388.0	1206.6	1206.6	1206.6	1206.6
1-way max/Voy (100%)	151	151	151	151	151	151	151	151	151	151	151	151
1-way Cap/wk (100%)	426	426	426	426	426	426	426	426	426	426	426	426
1-way Cap/wk (10070)	420	420	420	420	420	420	420	420	420	420	420	420
SB I do/uk	250	259	384	277	250	259	384	277	222	323	384	277
SB Lds/wk	259				259				323			
NB Ld/wk	278	278	384	277	278	278	384	277	347	347	384	277
Total Lds/wk	537	537	767	554	537	537	767	554	671	671	767	554
Utilization SB	61%	61%	90%	65%	61%	61%	90%	65%	76%	76%	90%	65%
NB	65%	65%	90%	65%	65%	65%	90%	65%	81%	81%	90%	65%
Average	63%	63%	90%	65%	63%	63%	90%	65%	79%	79%	90%	65%
	0	0			2370	0	0		. 570			
SB Handling \$000s/wk	117.5	117.5	174.1	125.8	117.5	117.5	174.1	125.8	106.5	106.5	126.4	91.3
	135.7	135.7	187.5	135.4	135.7	135.7	187.5	135.4	123.6	123.6	136.7	98.7
NB Handling \$000s/wk												
HMT/wk 50	26.8	26.8	38.4	27.7	26.8	26.8	38.4	27.7	33.5	33.5	38.4	27.7
Subtotal VarCost/wk (\$000s)	280.1	280.1	400.0	288.9	280.1	280.1	400.0	288.9	263.7	263.7	301.5	217.7
Avg Var Cost / Load		522	521	521		522	521	521		393	393	393
Grand Total Costs/wk (\$000s) 1,487	1,487	1,607	1,496	1,668	1,668	1,788	1,677	1,470	1,470	1,508	1,424
SB Rev/wk	111.2	111.2	164.8	119.0	111.2	111.2	164.8	119.0	171.2	171.2	203.1	146.7
NB Rev/wk	84.3	84.3	116.5	84.1	84.3	84.3	116.5	84.1	140.1	140.1	154.9	111.9
SubTotal Rev/wk (\$000s)	195.6	195.6	281.3	203.1	195.6	195.6	281.3	203.1	311.3	311.3	358.0	258.6
SubTotal Reviwk (\$0005)	193.0	195.0	201.3	203.1	193.0	195.0	201.3	203.1	311.3	311.3	330.0	230.0
		// 00/1	// AAA	(4.000)		// /==>	(4.505)	(4.474)	=	(4.450)	(4.450)	(4.400)
Net Result (\$000s / wk)	(1,291)	(1,291)	(1,325)	(1,292)	(1,473)	(1,473)	(1,507)	(1,474)	(1,159)	(1,159)	(1,150)	(1,166)
Cootil and Handlad	(00.770)	(00 770)	(00,000)	(00,000)	(00.407)	(00 407)	(00,000)	(00.005)	(00.400)	(00 400)	(04 005)	(00 F70)
Cost/Load Handled	(\$2,770)	(\$2,770)	(\$2,093)		(\$3,107)	(\$3,107)	(\$2,330)	(\$3,025)				(\$2,570)
				(\$2,698)					(\$2,193)	(\$2,193)	(\$1,965)	
Rev/Load	\$364	\$364	\$367	\$367	\$364	\$364	\$367	\$367	\$464	\$464	\$467	\$467
Rev/Load	\$364	\$364	\$367	\$367	\$364	\$364	\$367	\$367	\$464	\$464	\$467	\$467
Rev/Load	\$364 (\$2,405)	\$364 (\$2,405)	\$367 (\$1,727)	\$367	\$364	\$364 (\$2,743)	\$367 (\$1,963)	\$367 (\$2,659)	\$464 (\$1,729)	\$464 (\$1,729)	\$467 (\$1,499)	\$467
Rev/Load Net/Load	\$364 (\$2,405)	\$364 (\$2,405) Base Cas	\$367 (\$1,727) e:	\$367 (\$2,332)	\$364	\$364 (\$2,743)	\$367 (\$1,963)	\$367 (\$2,659)	\$464 (\$1,729)	\$464 (\$1,729)	\$467 (\$1,499)	\$467 (\$2,103)
Rev/Load Net/Load	\$364 (\$2,405)	\$364 (\$2,405) Base Cas <= Cap	\$367 (\$1,727) e: Assumed	\$367 (\$2,332)	\$364 (\$2,743)	\$364 (\$2,743) Alt Case: <= Cap	\$367 (\$1,963) Unfavora Assumed	\$367 (\$2,659)	\$464 (\$1,729)	\$464 (\$1,729) Alt Case: F <= Cap	\$467 (\$1,499) avorable Assumed	\$467 (\$2,103)
Rev/Load Net/Load Service Option 1 VslClass vsl01	\$364 (\$2,405)	\$364 (\$2,405) Base Cas <= Cap Limit of	\$367 (\$1,727) e:	\$367 (\$2,332)	\$364	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659)	\$464 (\$1,729)	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499)	\$467 (\$2,103)
Rev/Load Net/Load	\$364 (\$2,405)	\$364 (\$2,405) Base Cas <= Cap	\$367 (\$1,727) e: Assumed	\$367 (\$2,332)	\$364 (\$2,743)	\$364 (\$2,743) Alt Case: <= Cap	\$367 (\$1,963) Unfavora Assumed	\$367 (\$2,659)	\$464 (\$1,729)	\$464 (\$1,729) Alt Case: F <= Cap	\$467 (\$1,499) avorable Assumed	\$467 (\$2,103)
Rev/Load Net/Load Service Option 1 VslClass vsl01	\$364 (\$2,405)	\$364 (\$2,405) Base Cas <= Cap Limit of	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01	\$364 (\$2,405) 25% Mkt Capture	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1	\$364 (\$2,405) 25% Mkt Capture	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper.	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass Vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\Day \$\footnote{N}\Oy \$\exists{Week/vsl}	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90%	\$367 (\$2,332) Util. 65%	\$364 (\$2,743) 25% Mkt	\$364 (\$2,743) Alt Case: <= Cap Limit of	\$367 (\$1,963) Unfavora Assumed 90%	\$367 (\$2,659) able Util. 65%	\$464 (\$1,729) 25% Mkt	\$464 (\$1,729) Alt Case: F <= Cap Limit of	\$467 (\$1,499) avorable Assumed 90%	\$467 (\$2,103) Util. 65%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week	25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333,48 \$666,96	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90% Util	\$367 (\$2,332) Util. 65% Utili	\$364 (\$2,743) 25% Mkt Capture	\$364 (\$2,743) Alt Case: <= Cap Limit of 90%	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Util. 65% Utili	\$464 (\$1,729) 25% Mkt Capture	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90%	\$467 (\$1,499) avorable Assumed 90% Util	\$467 (\$2,103) Util. 65% Utili
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\frac{1}{3}\text{day}\$ Crew & Oper. Vsl Sum \$\frac{1}{2}\text{Day}\$ \$\frac{1}{3}\text{Week}\$ Vessel Capital	25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90% Util	\$367 (\$2,332) Util. 65% Utili	\$364 (\$2,743) 25% Mkt Capture	\$364 (\$2,743) Alt Case: <= Cap Limit of 90%	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Utili 65% Utili	25% Mkt Capture	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90%	\$467 (\$1,499) avorable Assumed 90% Util	\$467 (\$2,103) Util. 65% Utili
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week	25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333,48 \$666,96	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90% Util	\$367 (\$2,332) Util. 65% Utili	\$364 (\$2,743) 25% Mkt Capture	\$364 (\$2,743) Alt Case: <= Cap Limit of 90%	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Util. 65% Utili	\$464 (\$1,729) 25% Mkt Capture	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90%	\$467 (\$1,499) avorable Assumed 90% Util	\$467 (\$2,103) Util. 65% Utili
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\frac{1}{3}\text{day}\$ Crew & Oper. Vsl Sum \$\frac{1}{2}\text{Day}\$ \$\frac{1}{2}\text{Veek}\$ \$\frac{1}{2}\text{Veek}\$ Vessel Capital	25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96	\$364 (\$2,405) Base Cas <= Cap Limit of 90%	\$367 (\$1,727) e: Assumed 90% Util	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5	\$364 (\$2,743) 25% Mkt Capture	\$364 (\$2,743) Alt Case: <= Cap Limit of 90%	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Utili 65% Utili	25% Mkt Capture	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90%	\$467 (\$1,499) avorable Assumed 90% Util	\$467 (\$2,103) Util. 65% Utili
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\Day \$\Noy \$\Neek\vsl \$\week\vsl \$\week Vessel Capital Vessel Crew & Operating	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7	\$367 (\$1,727) e: Assumed 90% Util	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7	\$364 (\$2,743) Alt Case: <= Cap Limit of 90%	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7	25% Mkt Capture	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90%	\$467 (\$1,499) avorable Assumed I 90% Util	\$467 (\$2,103) Util. 65% Utili 409.2 257.7
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost	\$364 (\$2,405) 25% Mkt Capture \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.96 409.2 257.7 314.5 170.2	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2	25% Mkt Capture 409.2 257.7 314.5 170.2	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2	\$467 (\$1,499) avorable Assumed 90% Util 409.2 257.7 314.5 170.2	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0	\$464 (\$1,729) NIT Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost	\$364 (\$2,405) 25% Mkt Capture \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.96 409.2 257.7 314.5 170.2	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2	\$367 (\$1,963) Unfavora Assumed 90% Util	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2	25% Mkt Capture 409.2 257.7 314.5 170.2	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2	\$467 (\$1,499) avorable Assumed 90% Util 409.2 257.7 314.5 170.2	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Port Call Cost Service Management Subtotal Vessel	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0	409.2 257.7 314.5 170.2 55.0	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$467 (\$1,499) Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.92 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0	409.2 257.7 314.5 170.2 55.0 1,206.6	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$467 (\$1,499) avorable Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.92 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0	409.2 257.7 314.5 170.2 55.0 1,206.6	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$467 (\$1,499) avorable Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4	\$467 (\$1,499) Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4	\$467 (\$1,499) Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/weekIvsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of WeekIy Costs Vessel Capital Vessel Crew & Operating	\$364 (\$2,405) 25% Mkt Capture \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 38.4 1,606.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 26.8 1,668.1 31.6% 15.5%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 1,787.9 29.5% 14.4%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5%	\$467 (\$1,499) Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Capital	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 21.1%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4%	\$467 (\$1,499) avorable Assumed 1 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 17.1% 20.9%	409.2 257.7 314.5 170.2 55.0 190.0 27.7 1,424.4 28.7% 21.1%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\Day \$\Arrow{\Nove}\$ \text{\Nove}\$ \text	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333,48 \$666,96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 21.1%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 10.2%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 11.5% 21.4%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 20.9% 11.3%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1%
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\Day \$\Noy \$\week\vsl \$\week\vsl \$\week\vsl Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 11.4% 3.7%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6 25.5% 16.0% 19.6% 10.6% 34.4%	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0% 11.4% 3.7%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 9.5% 3.1%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 10.3%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 17.026.6 263.1 38.4 1,508.1 27.1% 17.1% 20.9% 11.3%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1% 12.0%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\Day \$\Arrow{\Nove}\$ \text{\Nove}\$ \text	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333,48 \$666,96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 21.1%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 10.2%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 11.5% 21.4%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 20.9% 11.3%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1%
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 11.4% 3.7% 81.2%	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 11.4% 3.7% 81.2%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6 25.5% 10.6% 10.6% 10.6% 3.4% 75.1%	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0% 11.4% 3.7%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 9.5% 3.1% 77.6%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 10.2% 3.3% 82.8%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 11.6% 3.7% 82.1%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 27.1% 20.9% 11.3% 3.6% 80.0%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1% 12.0% 3.9%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel **Yof Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel **Yof Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling Handling	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333,48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 81.2%	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 81.2%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6 25.5% 16.0% 19.6% 3.4% 75.1%	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0% 80.7% 17.5%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2% 15.2%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 21.1% 9.5% 3.1% 77.6% 20.2%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 33.3% 82.8% 15.6%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 11.6% 3.7% 82.1% 15.7%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 17.1% 20.9% 80.0% 17.4%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1% 3.9% 84.7%
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Noy \$/week/vsl \$/week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 11.4% 3.7% 81.2%	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 11.4% 3.7% 81.2%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 38.4 1,606.6 25.5% 16.0% 19.6% 10.	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0% 11.4% 3.7%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2% 15.2% 1.6%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 9.5% 3.1% 77.6%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 10.2% 3.3% 82.8%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 27.1% 20.9% 11.3% 3.6% 80.0%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1% 12.0% 3.9%
Rev/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel **Yof Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel **Yof Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling Handling	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236,22 \$333,48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 81.2%	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 81.2%	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 361.6 38.4 1,606.6 25.5% 16.0% 19.6% 3.4% 75.1%	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0% 80.7% 17.5%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 26.8 1,668.1 31.6% 15.5% 22.6% 10.2%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 21.1% 9.5% 3.1% 77.6% 20.2%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 33.3% 82.8% 15.6%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 11.6% 21.4% 3.7% 82.1%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 263.1 38.4 1,508.1 27.1% 17.1% 20.9% 80.0% 17.4%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1% 3.9% 84.7%
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl01 01-RoRo Small 18kt Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\Day \$\Avgreunderright{Noy} \$\avgreunderright{Nweek}\text{Vessel Capital} Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Subtotal Vessel Handling HMT Fuel Fuel Fuel Fuel Fuel Fuel Fuel Fuel	\$364 (\$2,405) 25% Mkt Capture , Vessel 01 \$29,230 \$18,410 \$47,640 \$236.22 \$333.48 \$666.96 409.2 257.7 314.5 170.2 55.0 1,266.6 253.3 26.8 1,486.7 27.5% 17.3% 21.2% 11.3% 21.2% 11.2% 11.2% 11.2%	\$364 (\$2,405) Base Cas <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 253.3 26.8 1,486.7 27.5% 11.4% 21.2% 11.4% 11.2% 1	\$367 (\$1,727) e: Assumed 90% Util 409.2 257.7 314.5 170.2 55.0 1,206.6 38.4 1,606.6 25.5% 16.0% 19.6% 10.	\$367 (\$2,332) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 261.2 27.7 1,495.5 27.4% 17.2% 21.0% 11.4% 3.7% 80.7%	\$364 (\$2,743) 25% Mkt Capture 527.7 257.7 377.3 170.2 55.0 1,388.0 253.3 26.8 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2%	\$364 (\$2,743) Alt Case: <= Cap Limit of 90% 527.7 257.7 377.3 170.2 55.0 1,388.0 1,668.1 31.6% 15.5% 22.6% 10.2% 3.3% 83.2% 15.2% 1.6%	\$367 (\$1,963) Unfavora Assumed 90% Util 527.7 257.7 377.3 170.2 55.0 1,388.0 361.6 38.4 1,787.9 29.5% 14.4% 9.5% 3.1% 77.6%	\$367 (\$2,659) able Util. 65% Utili 527.7 257.7 377.3 170.2 55.0 1,388.0 261.2 27.7 1,676.8 31.5% 15.4% 22.5% 10.2% 10.3% 82.8%	\$464 (\$1,729) 25% Mkt Capture 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$464 (\$1,729) Alt Case: F <= Cap Limit of 90% 409.2 257.7 314.5 170.2 55.0 1,206.6 230.2 33.5 1,470.4 27.8% 17.5% 21.4% 11.6% 3.7% 82.1%	\$467 (\$1,499) avorable Assumed I 90% Util 409.2 257.7 314.5 17.02.6 263.1 38.4 1,508.1 27.1% 17.1% 20.9% 11.3% 80.0%	\$467 (\$2,103) Util. 65% Utili 409.2 257.7 314.5 170.2 55.0 1,206.6 190.0 27.7 1,424.4 28.7% 18.1% 22.1% 12.0% 84.7%

Alt Case: Unfavorable

Alt Case: Favorable

Service Option 1 – Vessel 11 – ATB 14kt Container/Ro-Ro

		Base Cas	e:			Alt	t Case:	Unfavora	able	F	Alt Case: F	avorable	1
Service Option 1			Assumed	Util.				Assumed				Assumed	Util.
VslClass vsl11	25% Mkt	Limit of	90%	65%	25%	1kt L	imit of	90%	65%	25% Mkt	Limit of	90%	65%
011 - ATB 14 kt Cont/RoRo	Capture	90%	Util	Utili	Capt	ire	90%	Util	Utili	Capture	90%	Util	Utili
Own&Oper Cost	178.6	178.6			25	3.0	253.0			212.0	212.0		
Fuel Cost	150.7	150.7				0.9	180.9			150.7	150.7		
Port Call Cost	69.4	69.4				9.4	69.4			69.4	69.4		
Total Cost/Voy	398.7	398.7				3.2	503.2			432.1	432.1		
Voy Duration	5.0 2.0	5.0 2.0				.0	5.0 2.0			5.0 2.0	5.0 2.0		
Ships Deployed Voy/wk	2.8	2.8				2.8	2.8			2.8	2.8		
Vessel Service Cost/wk	1107.1	1107.1			139		1397.4			1199.9	1199.9		
Service Mgmnt/wk	55.0	55.0				5.0	55.0			55.0	55.0		
Subtotal - FixedCost/wk (\$000s	1162.1	1162.1	1162.1	1162.1	145		1452.4	1452.4	1452.4	1254.9	1254.9	1254.9	1254.9
1-way max/Voy (100%)	426	426	426	426		26	426	426	426	426	426	426	426
1-way Cap/wk (100%)	1183	1183	1183	1183	1	83	1183	1183	1183	1183	1183	1183	1183
SB Lds/wk	259	259	1,065	769	2	59	259	1,065	769	323	323	1,065	769
NB Ld/wk	278	278	1,065	769		78	278	1,065	769	347	347	1,065	769
Total Lds/wk	537	537	2,129	1,538		37	537	2,129	1,538	671	671	2,129	1,538
10101 2001111			_,0	1,000				_,0	1,000		• • • •	_,	.,000
Utilization SB	22%	22%	90%	65%	2	2%	22%	90%	65%	27%	27%	90%	65%
NB	23%	23%	90%	65%	2	3%	23%	90%	65%	29%	29%	90%	65%
Average	23%	23%	90%	65%	2	3%	23%	90%	65%	28%	28%	90%	65%
OD II. III. Acco	47		400 -	0.45-5		-		107 :	0.45	465.7	465 =		055.5
SB Handling \$000s/wk	117.5	117.5	483.1	348.9	117		117.5	483.1	348.9	106.5	106.5	350.7	253.3
NB Handling \$000s/wk	135.7	135.7	520.2	375.7	138		135.7	520.2	375.7	123.6	123.6	379.2	273.9
HMT/wk \$50	26.8 280.1	26.8 280.1	1,109.7	76.9 801.5	26		26.8 280.1	1,109.7	76.9 801.5	263.7	33.5 263.7	106.5 836.4	76.9 604.1
Subtotal VarCost/wk (\$000s) Avg Var Cost / Load		522	521	521	280	. 1	522	521	521	203.7	393	393	393
Grand Total Costs/wk (\$000s		1,442	2,272	1,964	1,7	33	1,733	2,562	2,254	1,519	1,519	2,091	1,859
Orana Total Goots/WK (\$6000	, .,	1,112	_,_,_	1,004	.,.		1,100	2,002	2,201	1,010	1,010	2,001	1,000
SB Rev/wk	111.2	111.2	457.1	330.2	111	.2	111.2	457.1	330.2	171.2	171.2	563.6	407.1
NB Rev/wk	84.3	84.3	323.3	233.5	84	.3	84.3	323.3	233.5	140.1	140.1	429.7	310.4
SubTotal Rev/wk (\$000s)	195.6	195.6	780.4	563.6	19	.6	195.6	780.4	563.6	311.3	311.3	993.3	717.4
Net Result (\$000s / wk)	(1,247)	(1,247)	(1,491)	(1,400)	(1,5	37) ((1,537)	(1,782)	(1,690)	(1,207)	(1,207)	(1,098)	(1,142)
Cost/Load Handled													
	(\$2,687)	(\$2,687)	(\$1,067)	(\$1,277)	(\$3,2		\$3,228)	(\$1,203)	(\$1,466)	(\$2,265)	(\$2,265)	(\$982)	(\$1,209)
Rev/Load	\$364	\$364	\$367	\$367	\$3	64	\$364	\$367	\$367	\$464	\$464	\$467	\$467
						64							
Rev/Load	\$364 (\$2,322)	\$364 (\$2,322)	\$367 (\$700)	\$367	\$3	54 53) (\$	\$364 \$2,863)	\$367 (\$837)	\$367 (\$1,099)	\$464 (\$1,801)	\$464 (\$1,801)	\$467 (\$516)	\$467
Rev/Load Net/Load	\$364 (\$2,322)	\$364 (\$2,322) Base Cas	\$367 (\$700)	\$367 (\$910)	\$3	54 53) (\$ Alt	\$364 \$2,863) t Case:	\$367 (\$837) Unfavora	\$367 (\$1,099)	\$464 (\$1,801)	\$464 (\$1,801)	\$467 (\$516)	\$467 (\$742)
Rev/Load Net/Load Service Option 1	\$364 (\$2,322)	\$364 (\$2,322) Base Cas	\$367 (\$700) e: Assumed	\$367 (\$910)	(\$2,8	64 63) (\$ Alt	\$364 \$2,863) t Case: <= Cap	\$367 (\$837) Unfavora Assumed	\$367 (\$1,099)	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap	\$467 (\$516) avorable Assumed	\$467 (\$742)
Rev/Load Net/Load Service Option 1 VslClass vsl11	\$364 (\$2,322) 25% Mkt	\$364 (\$2,322) Base Cas <= Cap Limit of	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util. 65%
Rev/Load Net/Load Service Option 1	\$364 (\$2,322)	\$364 (\$2,322) Base Cas	\$367 (\$700) e: Assumed	\$367 (\$910)	(\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap	\$367 (\$837) Unfavora Assumed	\$367 (\$1,099)	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap	\$467 (\$516) avorable Assumed	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo	\$364 (\$2,322) 25% Mkt Capture	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl11	\$364 (\$2,322) 25% Mkt Capture	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1	\$364 (\$2,322) 25% Mkt Capture	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$/Day \$I/Voy \$I/Voy \$I/Voy	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90%	\$367 (\$910) Util.	\$3 (\$2,8	64 63) (\$ Alt Akt L	\$364 \$2,863) t Case: <= Cap Limit of	\$367 (\$837) Unfavora Assumed 90%	\$367 (\$1,099) able Util. 65%	\$464 (\$1,801)	\$464 (\$1,801) Alt Case: F <= Cap Limit of	\$467 (\$516) Favorable Assumed 90%	\$467 (\$742) Util.
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week	25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90% Util	\$367 (\$910) Util. 65% Utili	\$3 (\$2,8 25% Capt	Alt Alt Alt	\$364 \$2,863) t Case: <= Cap Limit of 90%	\$367 (\$837) Unfavora Assumed 90% Util	\$367 (\$1,099) able Util. 65% Utili	\$464 (\$1,801) 25% Mkt Capture	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90%	\$467 (\$516) avorable Assumed 90% Util	\$467 (\$742) Util. 65% Utili
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90% Util	\$367 (\$910) Util. 65% Utili	\$3 (\$2,8 25% Capt	Alt	\$364 \$2,863) t Case: = Cap Limit of 90%	\$367 (\$837) Unfavora Assumed 90% Util	\$367 (\$1,099) able Util. 65% Utili	\$464 (\$1,801) 25% Mkt Capture	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90%	\$467 (\$516) Favorable Assumed 90% Util	\$467 (\$742) Util. 65% Utili
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$/Day \$I/Voy \$I/Week/Vsl \$I/Week Cost per week Vessel Capital Vessel Crew & Operating	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90% Util	\$367 (\$910) Util. 65% Utili 300.4 195.4	\$3 (\$2,8 25% Capt	Alt Alt Alt	\$364 \$2,863) **E Cape: 	\$367 (\$837) Unfavora Assumed 90% Util	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90%	\$467 (\$516) Favorable Assumed 90% Util	\$467 (\$742) Util. 65% Utili 393.3 195.4
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90% Util	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6	\$3 (\$2,8 25% Capt	Alt Lure	\$364 \$2,863) t Case: <= Cap Limit of 90% 507.1 195.4 502.3	\$367 (\$837) Unfavora Assumed 90% Util	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90%	\$467 (\$516) avorable Assumed 90% Util	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week(Vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 1 300.4 195.4 418.6 192.7	\$367 (\$700) e: Assumed 90% Util	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7	\$3 (\$2.8 25% Capt	Alt L Alt L 4.4 .3 .7	\$364 \$2,863) t Case: = Cap Limit of 90% 507.1 195.4 502.3 192.7	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6 192.7
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6	\$364 (\$2,322) Base Cas <= Cap Limit of 90%	\$367 (\$700) e: Assumed 90% Util	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6	\$3 (\$2,8 25% Capt	Alt L .1 .1 .4 .3 .7 .0	\$364 \$2,863) t Case: <= Cap Limit of 90% 507.1 195.4 502.3	\$367 (\$837) Unfavora Assumed 90% Util	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90%	\$467 (\$516) avorable Assumed 90% Util	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6
Rev/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7 55.0	\$3 (\$2,8 25% Capt	Alt	\$364 \$2,863) t Case: <= Cap Limit of 90% 507.1 195.4 502.3 192.7 55.0 ,452.4	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9	\$467 (\$516) avorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6 192.7 55.0 1,254.9
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling	\$364 (\$2,322) 25% Mkt Capture Vessel 11 \$21,460 \$13,960 \$13,960 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6	\$3 (\$2.8 25% Capt 507 199 507 199 51 1,457	Alt	\$364 \$2,863) \$1 t Case: \$1 = Cap Limit of 90% \$150.3 \$192.7 \$5.0 452.4 \$253.3	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6 192.7 55.0 1,254.9
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$/Day \$I/Voy \$I/Voy \$I/Veek Vessel Capital Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9	\$3 (\$2,8 25% Capt 500 199 500 199 51,450 265 265	Alt	\$364 \$2,863) \$1,000 \$1,	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling	\$364 (\$2,322) 25% Mkt Capture Vessel 11 \$21,460 \$13,960 \$13,960 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6	\$3 (\$2.8 25% Capt 507 199 507 199 51 1,457	Alt	\$364 \$2,863) \$1 t Case: \$1 = Cap Limit of 90% \$150.3 \$192.7 \$5.0 452.4 \$253.3	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6 192.7 55.0 1,254.9
Rev/Load Net/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week(Vsl \$/week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9	\$3 (\$2,8 25% Capt 500 199 500 199 51,450 265 265	Alt	\$364 \$2,863) \$1,000 \$1,	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9
Rev/Load Net/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8	\$367 (\$910) Util. 65% Utili 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9 1,963.6	\$3 (\$2,8 25% Capt 500 199 500 199 51,452 25; 24 1,732	Alt L Al	\$364 \$2,863) \$507.1 \$195.4 \$50.4 \$25.0 \$452.4 \$253.3 \$26.8 \$732.5	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$ Day \$I/Voy \$I/veek/I/vsl \$I/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8	300.4 195.4 418.6 192.7 1,162.1 724.6 76.9 1,963.6	\$3 (\$2,8 25%) Capt 50: 19: 50: 19: 51,45: 25: 21,73:	Alt L L L L L L L L L L L L L L L L L L L	\$364 \$2,863) \$1,000 \$1,	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 76.9 2,253.9	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0
Rev/Load Net/Load Net/Load Service Option 1 VslClass vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Capital Vessel Costs/week	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8	300.4 195.4 418.6 192.1 724.6 76.9 1,963.6	\$3 (\$2,8 25%) Capt 50; 199; 50; 1,45; 21,73; 29, 11.	Alt Lure	\$364 \$2,863) \$1 Case: \$1 Case:	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 230.2 33.5 1,518.6	393.3 195.4 418.6 192.7 730.0 1,254.9 18.8% 9.3%	393.3 195.4 418.6 192.7 55.0 1,254.9 1,859.0
Rev/Load Net/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/veek/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8	300.4 195.4 418.6 192.7 1,162.1 724.6 76.9 1,963.6	\$3 (\$2,8 25%) Capt 50: 19: 50: 19: 51,45: 25: 21,73:	Alt	\$364 \$2,863) \$1,000 \$1,	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 76.9 2,253.9	\$464 (\$1,801) 25% Mkt Capture 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3	393.3 195.4 418.6 192.7 55.0 1,254.9 21.2% 21.2% 22.5%
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/Week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital	\$364 (\$2,322) 25% Mkt Capture Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.7 55.0 1,162.1 253.3 26.8 1,442.2	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8	\$367 (\$910) Utill. 65% Utili 300.4 195.7 55.0 1,162.1 724.6 76.9 1,963.6	507 199 507 199 507 1,457 251 261 27 11.29 11.	Alt	\$364 \$2,863) \$10,000 \$	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$467 (\$516) Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0 21.2% 10.5% 22.5%
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$\day Crew & Oper. Vsl Sum \$\footnote{\text{Joay}} \$\footnote{\text{Vewek}} Vessel Capital Vessel Capital Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost	\$364 (\$2,322) 25% Mkt Capture Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 13.6%	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8 13.2% 8.6% 18.4%	300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9 1,963.6 15.3% 10.0% 21.3% 9.8%	507 199 507 199 507 1,457 251 261 27 11.29 11.	Alt Lare Lare Lare Lare Lare Lare Lare Lare	\$364 \$2,863) \$10,000 \$	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9 22.5% 8.7% 22.3% 8.5%	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.7%	393.3 195.4 418.6 1909 106.5 2,091.3 18.8% 9.2%	393.3 195.4 418.6 192.7 55.0 1,254.9 1,859.0 21.2% 10.5% 22.5% 10.4%
Rev/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$/day Crew & Oper. Vsl Sum \$/Day \$/Voy \$/week/vsl \$/week Cost per week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Fuel Fuel Fuel Subtotal Vessel Service Management Subtotal Vessel	\$364 (\$2,322) 25% Mkt Capture Vessel 11 \$21,460 \$13,960 \$35,420 178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 13.4% 80.6%	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 13.4% 30.6%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8 13.2% 8.6% 18.4% 8.5% 2.4% 51.2%	\$367 (\$910) Utill. 65% Utili 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9 1,963.6 15.3% 10.0% 21.3% 9.8% 2.8% 59.2%	\$3 (\$2.8 25% Capt 507 199 507 199 51 1,457 29, 11, 29, 11, 3, 83,	Alt Land Alt	\$364 \$2,863) \$507.1 \$195.4 \$199.6 \$19	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2 19.8% 7.6% 7.5% 2.1% 56.7%	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9 22.5% 8.7% 22.3% 8.5% 2.4% 64.4%	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.9% 27.6% 12.7% 3.6%	393.3 195.4 411.254.9 393.5 1,254.9 230.2 33.5 1,518.6 25.9% 12.9% 27.6% 12.7% 3.6%	393.3 195.4 418.6 1254.9 730.0 106.5 2,091.3 18.8% 9.3% 20.0% 9.2% 2.6% 60.0%	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0 21.2% 10.5% 22.5% 10.4% 3.0% 67.5%
Rev/Load Net/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$/Day \$I/Voy \$I/Veek/Vsl \$I/Veek Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 80.6%	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 80.6% 17.6%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8 13.2% 8.6% 18.4% 2.4% 51.2%	300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9 1,963.6 15.3% 10.0% 21.3% 9.8% 2.8% 59.2%	\$3 (\$2,8 25% Capt 500 199 500 199 51,452 25; 26 1,733 29, 111, 29, 111, 29, 111, 3, 83,	Alt Lare Alt	\$364 \$2,863) \$507.1 \$195.4 \$502.3 \$155.0 \$452.4 \$253.3 \$26.8 \$732.5 \$11.3% \$11.1% \$11.	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2 19.8% 7.6% 19.6% 2.1% 56.7%	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9 22.5% 8.7% 22.3% 8.5% 2.4% 64.4% 32.1%	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.9% 27.6% 12.7% 3.6% 82.6%	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.6% 27.7% 3.6% 82.6%	393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3 18.8% 9.3% 20.0% 60.0%	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0 21.2% 10.5% 22.5% 10.4% 3.0% 67.5%
Rev/Load Net/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$ Day \$IVoy \$Iveek/vsl \$Iveek Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 29.0% 13.6% 29.0% 13.8% 80.6%	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 13.4% 80.6% 17.6% 1.9%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8 13.2% 8.6% 18.4% 8.5% 51.2%	\$367 (\$910) Utill. 65% Utilli 300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9 1,963.6 15.3% 10.0% 21.3% 9.8% 59.2%	\$3 (\$2.8 25% Capt 500 199 51 1,452 261 1,733 29. 11. 29. 11. 3. 83.	Alt Lance Alta Lance A	\$364 \$2,863) t Case: = Cap imit of 90% 507.1 195.4 502.3 192.7 55.0 452.4 253.3 26.8 7,732.5 29.3% 11.3% 29.1% 83.8%	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2 19.8% 7.6% 19.6% 7.5% 2.1% 56.7%	\$367 (\$1,099) able Util. 65% Utili. 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9 22.5% 8.7% 22.3% 8.5% 24.4% 64.4%	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 233.5 1,518.6 25.9% 12.7% 82.6% 15.2% 22.2%	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.9% 27.6% 82.6% 82.6%	\$467 (\$516) Favorable Assumed 90% Util 393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3 18.8% 9.3% 20.0% 9.2% 60.0%	\$467 (\$742) Util. 65% Utili 393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0 21.2% 22.5% 22.5% 10.4% 3.0% 67.5%
Rev/Load Net/Load Net/Load Service Option 1 VslClass Vsl11 011 - ATB 14 kt Cont/RoRo Distribution of Costs - Opt 1 VesselCapital \$Iday Crew & Oper. Vsl Sum \$/Day \$I/Voy \$I/Veek/Vsl \$I/Veek Cost per week Vessel Capital Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital Vessel Crew & Operating Fuel Port Call Cost Service Management Subtotal Vessel Handling HMT Total Costs/week % of Weekly Costs Vessel Capital	\$364 (\$2,322) 25% Mkt Capture , Vessel 11 \$21,460 \$13,960 \$35,420 \$178.58 \$247.94 \$495.88 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 80.6%	\$364 (\$2,322) Base Cas <= Cap Limit of 90% 300.4 195.4 418.6 192.7 55.0 1,162.1 253.3 26.8 1,442.2 20.8% 13.6% 29.0% 80.6% 17.6%	\$367 (\$700) e: Assumed 90% Util 300.4 195.4 418.6 192.7 55.0 1,162.1 1,003.3 106.5 2,271.8 13.2% 8.6% 18.4% 2.4% 51.2%	300.4 195.4 418.6 192.7 55.0 1,162.1 724.6 76.9 1,963.6 15.3% 10.0% 21.3% 9.8% 2.8% 59.2%	\$3 (\$2,8 25% Capt 500 199 500 199 51,452 25; 26 1,733 29, 111, 29, 111, 29, 111, 3, 83,	Alt Lance Alta Lance A	\$364 \$2,863) \$507.1 \$195.4 \$502.3 \$155.0 \$452.4 \$253.3 \$26.8 \$732.5 \$11.3% \$11.1% \$11.	\$367 (\$837) Unfavora Assumed 90% Util 507.1 195.4 502.3 192.7 55.0 1,452.4 1,003.3 106.5 2,562.2 19.8% 7.6% 19.6% 2.1% 56.7%	\$367 (\$1,099) able Util. 65% Utili 507.1 195.4 502.3 192.7 55.0 1,452.4 724.6 76.9 2,253.9 22.5% 8.7% 22.3% 8.5% 2.4% 64.4% 32.1%	393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.9% 27.6% 12.7% 3.6% 82.6%	\$464 (\$1,801) Alt Case: F <= Cap Limit of 90% 393.3 195.4 418.6 192.7 55.0 1,254.9 230.2 33.5 1,518.6 25.9% 12.6% 27.7% 3.6% 82.6%	393.3 195.4 418.6 192.7 55.0 1,254.9 730.0 106.5 2,091.3 18.8% 9.3% 20.0% 60.0%	393.3 195.4 418.6 192.7 55.0 1,254.9 527.2 76.9 1,859.0 21.2% 10.5% 22.5% 10.4% 3.0% 67.5%

Service Option	#2												
Port Rotation:	146	NYNJ - Miai	ni - Port Cana	iveral - NY	NJ				S. C. C.		Unadito -1	D-1-	_
									001-11	0.01-14	Handling	Rate	Rev
Southbound Vo		EAE Doort	Disab Dark	Tons	0+0/	4 / d	L d= 0/-	1 -1 - 0 4 11 -	\$/Unit	\$/Unit	\$000s/	Per	per
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk		Discharge	Week	Unit	Week
		100011111111	12/22/1970				27522		ILA C			2012/2014	
NYNJ	NYNY	Miami	Miami	494	25%		6,175	118.8	300	190	58,212	1,242	147,550
NYNJ	NYNY	Orlando	Canaveral	184	25%		2,300	44.2	300	190	21,658	1,242	54,896
NYNJ	NYNY	Tampa	Canaveral	281	25%		3,513	67.5	300	190	33,075	1,242	83,835
NYNJ	NYNY	Jacksonville	Canaveral	46		20	-	0	300	190	-	1,242	-
NYNJ	NYNJ	Miami	Miami	277	25%	20	3,463	66.6	300	190	32,634	1,242	82,717
NYNJ	NYNJ	Orlando	Canaveral	94	25%	20	1,175	22.6	300	190	11,074	1,242	28,069
NYNJ	NYNJ	Tampa	Canaveral	86	25%		1,075	20.7	300	190	10,143	1,242	25,709
NYNJ	NYNJ	Jacksonville		48		20	-	0	300	190	-	1,242	-
NYNJ	Phil NJ	Miami	Miami	222	0%	20	-	o	300	190	.	1,242	
NYNJ	Phil NJ	Orlando	Canaveral	22	0%			ő	300	190		1,242	
NYNJ	Phil NJ	Tampa	Canaveral	27	0%			ol	300	190	.	1.242	
NYNJ	Phil NJ	Jacksonville		6	0%		-	ő	300	190		1,242	
Southbound To		Jacksonville	Canaverai	1787	070	20	17,700	340	300	190	166,796	1,242	422,777
Southbound To	nai			1707			17,700	340			100,790		422,111
Canaveral	Jacksonville	NYNJ	NYNJ	23		20		٥	190	300	_	945	
Canaveral	Orlando	NYNJ	NYNJ	38	25%		475	9.1	190	300	4.459	945	8.600
Canaveral	Tampa	NYNJ	NYNJ	53	25%		663	12.7	190	300	6,223	945	12,002
Miami	Miami	NYNJ	NYNJ	62	25%		775	14.9	190	300		945	
Mami	Mami	NTINJ	NTINJ	62	25%	20	115	14.9	190	300	7,301	945	14,081
Canaveral	Jacksonville	NYNY	NYNJ	16		20	-	0	190	300	-	945	-
Canaveral	Orlando	NYNY	NYNJ	73	25%	20	913	17.5	190	300	8,575	945	16,538
Canaveral	Tampa	NYNY	NYNJ	186	25%		2,325	44.7	190	300	21,903	945	42,242
Miami	Miami	NYNY	NYNJ	140	25%		1,750	33.7	190	300	16,513	945	31,847
Canaveral	Jacksonville	Phil NJ	NYNJ	2	0%	20	-	o	190	300	.	945	
Canaveral	Orlando	Phil NJ	NYNJ	2	0%		-	0	190	300	-	945	-
Canaveral	Tampa	Phil NJ	NYNJ	2	0%		_	ol	190	300		945	_
Miami	Miami	Phil NJ	NYNJ	7	0%			ol	190	300		945	_
Northbound To		. 1111140		604	0 70	20	6,900	133	100	500	64,974	040	125,307
Grand Total Loa				004			24,600	473			231,770		548,084
Per Load	uus						24,000	4/3	To the second		\$490		\$1,159
											\$130		Ψ.,.00
Service Recap			Cap - Units	Voy	Vsl Voy		Fuel	Port	Avg				
	Voy Option		Per Voy	Days		wn/Op	Costs	Calls	Speed				
	a) 7day, vsl 0	4	314	7.0	748	404.6	273.4	69.7	16.6				

service Recap		Cap - Office	VOy	vsi voy vsi	ruei	FOIL	Avy
	Voy Option	Per Voy	Days	Costs wn/Op	Costs	Calls	Speed
	a) 7day, vsl 04	314	7.0	748 404.6	273.4	69.7	16.6
	b) 7day, vsl 01	151	7.0	620 333.5	216.7	69.7	16.6

Sensitivities:	Base Case:			Alternat	e Case: Unfavorable	Alternate Case: Favora		
Fuel Cost (MDO/MGO)	\$1,02	5	per ton	\$1,230	per ton	\$1,025	per ton	
Vsl Mortgage Rate	6%			8%		6%		
Return on Vessel Equity	8%			18%		8%		
Handling Cost	ILA C	osts		ILA Cost	s	Reduce	d Costs	
Cargo Density	20		ton/Ld	20	ton/Ld	16	ton/Ld	
Local Port Dray Cost	\$	300	Per Local Port Dray	300	Per Local Port Dray	200	Per Loca	al Port Dray

Service Option 2 – Vessel 4 – Ro-Ro Med 20kt

	В	Base Case:				Alt Case:	Unfavorabl	е		Alt Case:	Favorable	
Service Option 2		<= Capı	Assumed L	Jtil.		<= Cap 1	Assumed L	Jtil.		<= Cap	Assumed	Util.
vsl04	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
04-RoRo Med 20kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
Own&Oper Cost	404.6	404.6			482.8	482.8			404.6	404.6		
Fuel Cost	273.4	273.4			328.1	328.1			273.4	273.4		
Port Call Cost	69.7	69.7			69.7	69.7			69.7	69.7		
Total Cost/Voy	747.7	747.7			880.6	880.6			747.7	747.7		
Voy Duration	7.0	7.0			7.0	7.0			7.0	7.0		
Ships Deployed	2.0	2.0			2.0	2.0			2.0	2.0		
Voy/wk	2.0	2.0			2.0	2.0			2.0	2.0		
Vessel Service Cost/wk	1495.4	1495.4			1761.2	1761.2			1495.4	1495.4		
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0		
Subtotal - FixedCost/wk	1550.4	1550.4	1550.4	1550.4	1816.2	1816.2	1816.2	1816.2	1550.4	1550.4	1550.4	1550.4
1-way Cap/Voy (100%)	255	255	255	255	255	255	255	255	255	255	255	255
1-way Cap/wk (100%)	510	510	510	510	510	510	510	510	510	510	510	510
SB Lds/wk	340	340	459	332	340	340	459	332	425	425	459	332
NB Ld/wk	133	133	459	332	133	133	459	332	166	166	459	332
Total Lds/wk	473	473	918	663	473	473	918	663	591	591	918	663
Utilization SB	67%	67%	90%	65%	67%	67%	90%	65%	83%	83%	90%	65%
NB	26%	26%	90%	65%	26%	26%	90%	65%	33%	33%	90%	65%
Average	46%	46%	90%	65%	46%	46%	90%	65%	58%	58%	90%	65%
SB Handling \$000s/wk	166.8	166.8	224.9	162.4	166.8	166.8	224.9	162.4	151.0	151.0	162.9	117.7
NB Handling \$000s/wk	65.0	65.0	224.9	162.4	65.0	65.0	224.9	162.4	58.9	58.9	162.9	117.7
HMT/wk 50	23.7	23.7	45.9	33.2	23.7	23.7	45.9	33.2	29.6	29.6	45.9	33.2
Subtotal VarCost/wk (\$000s)	255.4	255.4	495.7	358.0	255.4	255.4	495.7	358.0	239.4	239.4	371.8	268.5
Avg Var Cost / Load		540	540	540		540	540	540		405	405	405
Grand Total Costs/wk (\$000s)	1,806	1,806	2,046	1,908	2,072	2,072	2,312	2,174	1,790	1,790	1,922	1,819
SB Rev \$/wk	422.8	422.8	570.1	411.7	422.8	422.8	570.1	411.7	528.2	528.2	570.1	411.7
NB Rev \$/wk	125.3	125.3	433.8	313.3	125.3	125.3	433.8	313.3	156.7	156.7	433.8	313.3
SubTotal Rev/wk (\$000s)	548.1	548.1	1,003.8	725.0	548.1	548.1	1,003.8	725.0	684.9	684.9	1,003.8	725.0
Net Result (\$000s / wk)	(1,258)	(1,258)	(1,042)	(1,183)	(1,523)	(1,523)	(1,308)	(1,449)	(1,105)	(1,105)	(918)	(1,094)
Cost/Load Handled	(\$3,818)	(\$3,818)	(\$2,229)	(\$2,878)	(\$4,380)	(\$4,380)	(\$2,518)	(\$3,279)	(\$3,028)	(\$3,028)	(\$2.094)	(\$2.743)
Rev/Load	\$1,159	\$1,159	\$1,094	\$1.094	\$1,159	\$1,159	\$1.094	\$1,094	\$1,159	\$1,159	\$1.094	\$1.094
Net/Load	(\$2,659)	(\$2,659)	(\$1,135)	(\$1,785)	(\$3,221)	(\$3,221)	(\$1,425)	(\$2,186)	(\$1,869)	(\$1,869)	(\$1,000)	(\$1,650)
Breakeven Ratio (Rev / Cost)	30%	30%	49%	38%	26%	26%	43%	33%	38%	38%	52%	40%

Service Option 2 – Vessel 4 – Ro-Ro Med 20kt (cont'd)

		E	Base Case				Alt Case:	Unfavorabl	е		Alt Case:	Favorable	
Service Optio	n 2		<= Capı	Assumed U	Jtil.		<= Cap 1	Assumed l	Jtil.		<= Cap	Assumed	Util.
vsl04		25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% M	t Limit of	90%	65%
04-RoRo Med 2	0kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Captur	e 90%	Util	Utili
Distribution of	Costs - Opt 2, 1	Vessel 4											
VesselCapital	\$/day	\$38,590											
Crew & Oper.	\$/day	\$19,210											
Total Vsl Cost	\$/day	\$57.800											
Total Vsl Cost	\$/Voy	\$404,600											
Total Vsl Cost	\$/week/vsl	\$404,600											
Total Vsl Cost	\$/week	\$809,200											
Cost per week	4	*****											
Vessel Capital		540.3	540.3	540.3	540.3	493.5	493.5	493.5	493.5	380.	380.1	380.1	380.1
Vessel Crew &	Operating	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9
Fuel	, ,	546.9	546.9	546.9	546.9	656.3	656.3	656.3	656.3	546.9	546.9	546.9	546.9
Port Call Cost		139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3
Service Manage	ement	215.1	215.1	215.1	215.1	258.1	258.1	258.1	258.1	215.	215.1	215.1	215.1
Subtotal Vessel		1,710.5	1,710.5	1,710.5	1,710.5	1,816.2	1,816.2	1,816.2	1,816.2	1,550.4	1,550.4	1,550.4	1,550.4
Handling		231.8	231.8	449.8	324.9	231.8	231.8	449.8	324.9	209.8	209.8	325.9	235.4
HMT		23.7	23.7	45.9	33.2	23.7	23.7	45.9	33.2	29.6		45.9	33.2
Total Costs/wee	k	1,965.9	1,965.9	2,206.2	2,068.5	2,047.9	2,071.6	2,311.9	2,174.2	1,760.2		1,922.2	1,818.9
% of Weekly Co	osts												
Vessel Capital	0313	27.5%	27.5%	24.5%	26.1%	24.1%	23.8%	21.3%	22.7%	21.69	6 21.2%	19.8%	20.9%
Vessel Crew &	Operating	13.7%	13.7%	12.2%	13.0%	13.1%	13.0%	11.6%	12.4%	15.39		14.0%	14.8%
Fuel	operating	27.8%	27.8%	24.8%	26.4%	32.0%	31.7%	28.4%	30.2%	31.19		28.5%	30.1%
Port Call Cost		7.1%	7.1%	6.3%	6.7%	6.8%	6.7%	6.0%	6.4%	7.99		7.2%	7.7%
Service Manage	ement	10.9%	10.9%	9.8%	10.4%	12.6%	12.5%	11.2%	11.9%	12.29		11.2%	11.8%
Subtotal Vessel		87.0%	87.0%	77.5%	82.7%	88.7%	87.7%	78.6%	83.5%	88.19		80.7%	85.2%
Handling		11.8%	11.8%	20.4%	15.7%	11.3%	11.2%	19.5%	14.9%	11.99	6 11.7%	17.0%	12.9%
HMT		1.2%	1.2%	2.1%	1.6%	1.2%	1.1%	2.0%	1.5%	1.79		2.4%	1.8%
Total Costs/wee	ek	100.0%	100.0%	100.0%	100.0%	101.2%	100.0%	100.0%	100.0%	101.79		100.0%	100.0%
Cost Per Load													
Loads Per Weel	k	473	473	918	663	473	473	918	663	59	591	918	663
Vessel Capital		1,142	1,142	589	815	1.043	1.043	538	744	643		414	573
Vessel Crew &	Operating	569	569	293	406	569	569	293	406	455		293	406
Fuel	-,	1,156	1,156	596	825	1,387	1,387	715	990	925		596	825
Port Call Cost		295	295	152	210	295	295	152	210	236		152	210
Service Manage	ement	455	455	234	324	546	546	281	389	364		234	324
Subtotal Vessel		3,616	3,616	1,863	2,580	3,840	3,840	1,978	2,739	2,623		1,689	2,338
Handling		490	490	490	490	490	490	490	490	355	355	355	355
HMT		50	50	50	50	50	50	50	50	50		50	50
Total Costs/Lo	ad	4,156	4,156	2,403	3,120	4,330	4,380	2,518	3,279	2,978		2,094	2,743
Total Oddis/LO	uu	4,130	4,150	2,403	5,125	4,000	4,500	2,010	5,213	2,57	3,020	2,004	2,143

Service Option 2 – Vessel 1 – Ro-Ro Small 18kt

В	ase Case:				Alt Case: I	Jnfavorable		,	Alt Case: I	Favorable	
	<= Cap ı	Assumed L	Jtil.		<= Cap 1	Assumed L	til.		<= Cap	Assumed	Util.
25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
333.5	333.5			392.7	392.7			333.5	333.5		
216.7	216.7			260.0	260.0			216.7	216.7		
69.7	69.7			69.7	69.7			69.7	69.7		
619.8	619.8		-	722.4	722.4			619.8	619.8		
7.0	7.0			7.0	7.0			7.0	7.0		
2.0	2.0			2.0	2.0			2.0	2.0		
2.0	2.0			2.0	2.0			2.0	2.0		
1239.6	1239.6			1444.7	1444.7			1239.6	1239.6		
55.0	55.0			55.0	55.0			55.0	55.0		
1294.6	1294.6	1294.6	1294.6	1499.7	1499.7	1499.7	1499.7	1294.6	1294.6	1294.6	1294.6
151	151	151	151	151	151	151	151	151	151	151	151
302	302	302	302	302	302	302	302	302	302	302	302
340	272	272	196	340	272	272	196	425	272	272	196
											196
473	404	544	393	473	404	544	393	591	438	544	393
113%	90%	90%	65%	113%	90%	90%	65%	141%	90%	90%	65%
											65%
78%	67%	90%	65%	78%	67%	90%	65%	98%	72%	90%	65%
166.8	133.2	133.2	96.2	166.8	133.2	133.2	96.2	151.0	96.5	96.5	69.7
											69.7
											19.6
											159.0
											405
1,550	1,513	1,588	1,507	1,755	1,718	1,793	1,712	1,534	1,472	1,515	1,454
422.8	337.6	337.6	243.8	422.8	337.6	337.6	243.8	528.2	337.6	337.6	243.8
											185.5
548.1	462.9	594.4	429.3	548.1	462.9	594.4	429.3	684.9	494.3	594.4	429.3
(1,002)	(1,050)	(994)	(1,077)	(1,207)	(1,255)	(1,199)	(1,282)	(849)	(978)	(920)	(1,024)
(\$3,277)	(\$3,741)	(\$2,922)	(\$3,838)	(\$3,711)	(\$4,249)	(\$3,299)	(\$4,360)	(\$2,595)	(\$3,363)	(\$2,787)	(\$3,703)
\$1,159	\$1,145	\$1,094	\$1,094	\$1,159	\$1,145	\$1,094	\$1,094	\$1,159	\$1,129	\$1,094	\$1,094
(\$2,118)	(\$2,597)	(\$1,828)	(\$2,744)	(\$2,552)	(\$3,104)	(\$2,205)	(\$3,267)	(\$1,437)	(\$2,234)	(\$1,693)	(\$2,609)
	25% Mkt Capture 333.5 216.7 69.7 619.8 7.0 2.0 1239.6 55.0 1294.6 151 302 340 133 473 113% 44% 78% 166.8 65.0 23.7 255.4 1,550 422.8 125.3 548.1 (1,002) (\$3,277)	25% Mkt Capture 90% 333.5 333.5 216.7 216.7 69.7 69.7 619.8 619.8 7.0 7.0 2.0 2.0 1239.6 1239.6 55.0 55.0 1294.6 1294.6 151 151 302 302 340 272 133 133 473 404 113% 90% 44% 44% 78% 67% 166.8 133.2 65.0 65.0 23.7 20.2 255.4 218.4 40.1,550 1,513 422.8 337.6 125.3 548.1 462.9 (1,002) (1,050) (\$3,277) (\$3,741)	 <= Cap i Assumed U 25% Mkt Capture 333.5 333.5 216.7 216.7 69.7 69.7 69.7 69.8 619.8 7.0 2.0 2.0 2.0 2.0 1239.6 55.0 55.0 1294.6 1294.6 1294.6 1294.6 151 302 302 302 302 302 302 302 302 303 302 304 272 272 133 133 272 272 133 133 272 473 404 544 113% 90% 90% 44% 44% 90% 78% 67% 90% 166.8 133.2 133.2 65.0 65.0 65.0 133.2 237. 20.2 27. 255.4 218.4 293.5 540 1,550 1,513 1,588 422.8 337.6 337.6 125.3 256.9 544.1 462.9 594.4 (1,002) (1,050) (994) (\$2,922) 	<= Cap 1 Assumed Util. 25% Mkt Capture Limit of 90% Util 90% Utili 65% Utili 333.5 333.5 216.7 69.6 55.0 55.0 55.0 55.0 55.0 59.6 59.6 59.6 55.0 55.0 59.0 59.6 59.6 59.6 59.6 59.6 59.6 59.6 59.6 59.6 59.8 39.3 39.2 39.2 39.2 39.3 39.3 39.3 39.3 44.4 44.9	<= Cap1 Assumed Util. 25% Mkt Limit of 90% 65% 25% Mkt Capture 90% 0.0 33.5 33.5 216.7 216.7 260.0 69.7 69.7 69.7 619.8 619.8 722.4 7.0 7.0 22.0 2.0	<= Cap1 Assumed Util. <= Cap1 25% Mkt Limit of 90% Util Utili Capture 90% 25% Mkt Capture 90% 25% Mkt Capture 90% 333.5 333.5 392.7 392.7 216.7 216.7 260.0 260.0 69.7 69.7 69.7 69.7 619.8 619.8 722.4 722.4 7.0 7.0 7.0 7.0 7.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 1239.6 55.0 55.0 55.0 55.0 55.0 1294.6 1294.6 1294.6 1294.6 1449.7 1499.7 151 151 151 151 151 151 151 302 302 302 340 272 272 196 340 272 2196 133 133 133 133 133 133 133 133 133 133 133 1473 404	Cap Nasumed Util. Capture 90% 65% 25% Mkt Limit of 90% 90% Capture 90% Utili Utili Capture 90% Utili Utili Capture 90% Utili 90% Utili Opw. 25% Mkt Limit of 90% 90% Utili 90% 060 90% 60% 90% 60% 90% 60% 90% 60% 90% 60% 90%	<= Cap i Assumed Util. <= Cap i Assumed Util. <= Cap i Assumed Util. 25% Mkt Capture 90% Util 65% Outil 25% Mkt Capture 1 Limit of 90% Outil 65% Outil 333.5 333.5 332.7 392.7 392.7 619.7 69.7 69.7 69.7 69.7 619.8 619.8 722.4 722.4 722.4 7.0 7.0 7.0 7.0 2.0 2.0 2.0 2.0<	<= Cap i Assumed Util. <= Cap i Assumed Util. <= Cap i Assumed Util. 25% Mkt Limit of 90% 65% 25% Mkt Limit of 90% 65% 25% Mkt Capture 90% Utili Utili Capture 90% Utili Utili Capture 333.5 333.5 333.5 333.5 216.7 260.0 260.0 260.0 216.7 69.7 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0	Capture	Capture

Service Option 2 – Vessel 1 – Ro-Ro Small 18kt (cont'd)

		Е	Base Case				Alt Case:	Unfavorabl	е	-	Alt Case:	Favorable	
Service Optio	n 2		<= Cap ı	Assumed U	Jtil.		<= Cap 1	Assumed U	Jtil.		<= Cap	Assumed	Util.
vsl01		25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
01-RoRo Small	18kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
	Costs - Opt 2,												
VesselCapital	\$/day	\$29,230											
Crew & Oper.	\$/day	\$18,410											
Total Vsl Cost	\$/day	\$47,640											
Total Vsl Cost	\$/Voy	\$333,480											
Total Vsl Cost	\$/week/vsl	\$333,480											
Total Vsl Cost	\$/week	\$666,960											
Cost per week													
Vessel Capital		409.2	409.2	409.2	409.2	582.7	582.7	582.7	582.7	464.2	464.2	464.2	464.2
Vessel Crew & (Operating	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7
Fuel		433.3	433.3	433.3	433.3	520.0	520.0	520.0	520.0	433.3	433.3	433.3	433.3
Port Call Cost		139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3
Service Manage	ement	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Vessel		1,239.6	1,239.6	1,239.6	1,239.6	1,499.7	1,499.7	1,499.7	1,499.7	1,294.6	1,294.6	1,294.6	1,294.6
Handling		231.8	198.2	266.4	192.4	231.8	198.2	266.4	192.4	209.8	155.3	193.0	139.4
HMT		23.7	20.2	27.2	19.6	23.7	20.2	27.2	19.6	29.6	21.9	27.2	19.6
Total Costs/wee	ek .	1,495.0	1,458.0	1,533.2	1,451.6	1,731.5	1,718.1	1,793.3	1,711.7	1,504.5	1,471.9	1,514.8	1,453.6
% of Weekly Co	osts	07.404	00.101	00 701	00.00/	00 701	00.00/		0.4.004	00.00/	0.4.504	00.00/	04.004
Vessel Capital		27.4%	28.1%	26.7%	28.2%	33.7%	33.9%	32.5%	34.0%	30.9%	31.5%	30.6%	31.9%
Vessel Crew & (Operating	17.2%	17.7%	16.8%	17.8%	14.9%	15.0%	14.4%	15.1%	17.1%	17.5%	17.0%	17.7%
Fuel		29.0%	29.7%	28.3%	29.9%	30.0%	30.3%	29.0%	30.4%	28.8%	29.4%	28.6%	29.8%
Port Call Cost		9.3%	9.6%	9.1%	9.6%	8.0%	8.1%	7.8%	8.1%	9.3%	9.5%	9.2%	9.6%
Service Manage		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Subtotal Vessel		82.9%	85.0%	80.9%	85.4%	86.6%	87.3%	83.6%	87.6%	86.1%	88.0%	85.5%	89.1%
Handling		15.5%	13.6%	17.4%	13.3%	13.4%	11.5%	14.9%	11.2%	13.9%	10.6%	12.7%	9.6%
HMT		1.6%	1.4%	1.8%	1.4%	1.4%	1.2%	1.5%	1.1%	2.0%	1.5%	1.8%	1.4%
Total Costs/wee	ek	100.0%	100.0%	100.0%	100.0%	101.4%	100.0%	100.0%	100.0%	102.0%	100.0%	100.0%	100.0%
Cost Per Load													
Loads Per Weel	k	473	404	544	393	473	404	544	393	591	438	544	393
Vessel Capital		865	1.012	753	1.042	1,232	1,441	1.072	1,484	785	1.061	854	1,182
Vessel Crew & (Operating	545	637	474	656	545	637	474	656	436	589	474	656
Fuel	operating	916	1,072	797	1,104	1,099	1.286	957	1,325	733	990	797	1,104
Port Call Cost		295	345	256	355	295	345	256	355	236	318	256	355
Service Manage	ement	295	343	230	-	295	343	256	333	230	310	256	-
Subtotal Vessel		2,621	3,065	2,280	3,157	3,171	3,709	2,759	3,820	2,190	2,958	2,382	3,298
Handling		490	490	490	490	490	490	490	490	355	355	355	355
HMT		50	50	50	50	50	50	50	50	50	50	50	50
Total Costs/Lo.	ad	3,161	3,605	2,820	3,697	3,661	4,249	3,299	4,360	2,545	3,363	2,787	3,703

Service Option 2 – Vessel 21 – Container Feeder 18kt

		Alt Case: Unfavorable					Alt Case: Favorable								
Service Option 2		<= Capı	Assumed I	Util.		<= Cap 1	Assumed I	Jtil.		<= Cap Assumed Util.					
vsl21	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%			
21-Cont Feeder 18 kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili			
Own&Oper Cost	270.6	270.6			311.3	311.3			270.6	270.6			-		
Fuel Cost	197.3	197.3			236.8	236.8			197.3	197.3					
Port Call Cost	69.7	69.7			69.7	69.7			69.7	69.7					
Total Cost/Voy	537.5	537.5			617.7	617.7			537.5	537.5					
/oy Duration	7.0	7.0			7.0	7.0			7.0	7.0					
Ships Deployed	2.0	2.0			2.0	2.0			2.0	2.0					
/oy/wk	2.0	2.0			2.0	2.0			2.0	2.0					
/essel Service Cost/wk	1075.0	1075.0		-	1235.4	1235.4			1075.0	1075.0					
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0					
Subtotal - FixedCost/wk	1130.0	1130.0	1130.0	1130.0	1290.4	1290.4	1290.4	1290.4	1130.0	1130.0	1130.0	1130.0			
1-way max/Voy (100%)	392	392	392	392	392	392	392	392	392	392	392	392			
1-way Cap/wk (100%)	784	784	784	784	784	784	784	784	784	784	784	784			
SB Lds/wk	340	340	706	510	340	340	706	510	425	425	706	510			
NB Ld/wk	133	133	706	510	133	133	706	510	166	166	706	510			
Total Lds/wk	473	473	1,411	1,019	473	473	1,411	1,019	591	591	1,411	1,019			
Utilization SB	43%	43%	90%	65%	43%	43%	90%	65%	54%	54%	90%	65%			
NB	17%	17%	90%	65%	17%	17%	90%	65%	21%	21%	90%	65%			
Average	30%	30%	90%	65%	30%	30%	90%	65%	38%	38%	90%	65%			
SB Handling \$000s/wk	194.0	194.0	402.2	290.5	194.0	194.0	402.2	290.5	185.0	185.0	306.9	221.7	LoLo		
NB Handling \$000s/wk	75.6	75.6	402.2	290.5	75.6	75.6	402.2	290.5	72.1	72.1	306.9	221.7	Xtra\$/E		
HMT/wk 50	23.7	23.7	70.6	51.0	23.7	23.7	70.6	51.0	29.6	29.6	70.6	51.0	\$80		
Subtotal VarCost/wk (\$000s)	293.3	293.3	874.9	631.9	293.3	293.3	874.9	631.9	286.7	286.7	684.4	494.3			
Avg Var Cost / Load	620	620	620	620	620	620	620	620	485	485	485	485			
Grand Total Costs/wk (\$000s)	1,423	1,423	2,005	1,762	1,584	1,584	2,165	1,922	1,417	1,417	1,814	1,624			
SB Rev/wk	422.8	422.8	876.4	632.9	422.8	422.8	876.4	632.9	528.2	528.2	876.4	632.9			
NB Rev/wk	125.3	125.3	666.8	481.6	125.3	125.3	666.8	481.6	156.7	156.7	666.8	481.6			
SubTotal Rev/wk (\$000s)	548.1	548.1	1,543.1	1,114.5	548.1	548.1	1,543.1	1,114.5	684.9	684.9	1,543.1	1,114.5			
let Result (\$000s / wk)	(875)	(875)	(462)	(647)	(1,036)	(1,036)	(622)	(808)	(732)	(732)	(271)	(510)	=		
Cost/Load Handled	(\$3,009)	(\$3,009)	(\$1,421)	(\$1,729)	(\$3,348)	(\$3,348)	(\$1,534)	(\$1,886)	(\$2,397)	(\$2,397)	(\$1,286)	(\$1,594)			
Rev/Load	\$1,159	\$1,159	\$1,094	\$1,094	\$1,159	\$1,159	\$1,094	\$1,094	\$1,159	\$1,159	\$1,094	\$1,094			
Net/Load	(\$1,850)	(\$1,850)	(\$327)	(\$635)	(\$2,189)	(\$2,189)	(\$441)	(\$793)	(\$1,238)	(\$1,238)	(\$192)	(\$500)			
Breakeven Ratio (Rev / Cost)	39%	39%	77%	63%	35%	35%	71%	58%	48%	48%	85%	69%			

Service Option 2 – Vessel 21 – Container Feeder 18kt (cont'd)

		Alt Case:	Unfavorabl	е		Alt Case:	Favorable	1					
Service Option	n 2		<= Cap ı	Assumed U	Jtil.		<= Cap 1	Assumed U	Jtil.		<= Cap	Assumed	Util.
vsl21		25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
21-Cont Feeder	18 kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Util
Distribution of	Costs - Opt 2.	Vessel 21											
VesselCapital	\$/day	\$20,110											
Crew & Oper.	\$/day	\$18,540											
Total Vsl Cost	\$/day	\$38,650											
Total Vsl Cost	\$/Voy	\$270,550											
Total Vsl Cost	\$/week/vsl	\$270,550											
Total Vsl Cost	\$/week	\$541,100											
Cost per week													
Vessel Capital		281.5	281.5	281.5	281.5	363.0	363.0	363.0	363.0	281.5	281.5	281.5	281.5
Vessel Crew & C	Operating	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6
Fuel	,	394.6	394.6	394.6	394.6	473.5	473.5	473.5	473.5	394.6	394.6	394.6	394.6
Port Call Cost		139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3
Service Manage	ment	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0
Subtotal Vessel		1,130.0	1,130.0	1,130.0	1,130.0	1,290.4	1,290.4	1,290.4	1,290.4	1,130.0	1,130.0	1,130.0	1,130.0
Handling		269.6	269.6	804.4	580.9	269.6	269.6	804.4	580.9	257.1	257.1	613.9	443.4
HMT		23.7	23.7	70.6	51.0	23.7	23.7	70.6	51.0	29.6	29.6	70.6	51.0
Total Costs/weel	k	1,423.3	1,423.3	2,005.0	1,761.9	1,560.0	1,583.7	2,165.3	1,922.3	1,387.1	1,416.7	1,814.4	1,624.3
% of Weekly Co	sts												
Vessel Capital		19.8%	19.8%	14.0%	16.0%	23.3%	22.9%	16.8%	18.9%	20.3%	19.9%	15.5%	17.3%
Vessel Crew & C	Operating	18.2%	18.2%	12.9%	14.7%	16.6%	16.4%	12.0%	13.5%	18.7%	18.3%	14.3%	16.0%
Fuel		27.7%	27.7%	19.7%	22.4%	30.4%	29.9%	21.9%	24.6%	28.4%	27.9%	21.7%	24.3%
Port Call Cost		9.8%	9.8%	6.9%	7.9%	8.9%	8.8%	6.4%	7.2%	10.0%	9.8%	7.7%	8.6%
Service Manage	ment	3.9%	3.9%	2.7%	3.1%	3.5%	3.5%	2.5%	2.9%	4.0%	3.9%	3.0%	3.4%
Subtotal Vessel		79.4%	79.4%	56.4%	64.1%	82.7%	81.5%	59.6%	67.1%	81.5%	79.8%	62.3%	69.6%
Handling		18.9%	18.9%	40.1%	33.0%	17.3%	17.0%	37.1%	30.2%	18.5%	18.1%	33.8%	27.3%
HMT		1.7%	1.7%	3.5%	2.9%	1.5%	1.5%	3.3%	2.7%	2.1%	2.1%	3.9%	3.1%
Total Costs/weel	k	100.0%	100.0%	100.0%	100.0%	101.5%	100.0%	100.0%	100.0%	102.1%	100.0%	100.0%	100.0%
Cost Per Load													
Loads Per Week		473	473	1,411	1,019	473	473	1,411	1,019	591	591	1,411	1,019
Vessel Capital		595	595	200	276	767	767	257	356	476	476	200	276
Vessel Crew & C	Operating	549	549	184	255	549	549	184	255	439	439	184	255
Fuel		834	834	280	387	1,001	1,001	336	465	668	668	280	387
Port Call Cost		295	295	99	137	295	295	99	137	236	236	99	137
Service Manage	ment	116	116	39	54	116	116	39	54	93	93	39	54
Subtotal Vessel		2,389	2,389	801	1,109	2,728	2,728	914	1,266	1,912	1,912	801	1,109
Handling		570	570	570	570	570	570	570	570	435	435	435	435
HMT		50	50	50	50	50	50	50	50	50	50	50	50
Total Costs/Loa	ad	3,009	3,009	1,421	1,729	3,298	3,348	1,534	1,886	2,347	2,397	1,286	1,594

Service Option 2 – Vessel 12 – Ro-Con Large 18kt

	В	ASE CASE				Alt Case:	Unfavorabl	le		Alt Case:	Favorable	1	
Service Option 2		<= Cap ı	Assumed U	Jtil.		<= Cap 1	Assumed U	Util.		<= Cap	Assumed	Util.	
vsl12	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	
12-Rocon Large 18kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili	
Own&Oper Cost	409.4	409.4			489.0	489.0			409.4	409.4			
Fuel Cost	215.1	215.1			258.1	258.1			215.1	215.1			
Port Call Cost	69.7	69.7			69.7	69.7			69.7	69.7			
Total Cost/Voy	694.2	694.2		-	816.8	816.8		6	694.2	694.2			
Voy Duration	7.0	7.0			7.0	7.0			7.0	7.0			
Ships Deployed	2.0	2.0			2.0	2.0			2.0	2.0			
/oy/wk	2.0	2.0			2.0	2.0			2.0	2.0			
/essel Service Cost/wk	1388.4	1388.4		-	1633.6	1633.6			1388.4	1388.4			
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0			
Subtotal - FixedCost/wk	1443.4	1443.4	1443.4	1443.4	1688.6	1688.6	1688.6	1688.6	1443.4	1443.4	1443.4	1443.4	
-way max/Voy (100%)	414	414	414	414	414	414	414	414	414	414	414	414	
-way Cap/wk (100%)	828	828	828	828	828	828	828	828	828	828	828	828	
SB Lds/wk	340	340	745	538	340	340	745	538	425	425	745	538	
NB Ld/wk	133	133	745	538	133	133	745	538	166	166	745	538	
Total Lds/wk	473	473	1,490	1,076	473	473	1,490	1,076	591	591	1,490	1,076	
Itilization SB	41%	41%	90%	65%	41%	41%	90%	65%	51%	51%	90%	65%	
NB	16%	16%	90%	65%	16%	16%	90%	65%	20%	20%		65%	
Average	29%	29%	90%	65%	29%	29%	90%	65%	36%	36%		65%	
B Handling \$000s/wk	194.0	194.0	424.8	306.8	194.0	194.0	424.8	306.8	185.0	185.0	324.2	234.1	Lol
B Handling \$000s/wk	75.6	75.6	424.8	306.8	75.6	75.6	424.8	306.8	72.1	72.1	324.2	234.1	
MT/wk 50	23.7	23.7	74.5	53.8	23.7	23.7	74.5	53.8	29.6	29.6	74.5	53.8	
Subtotal VarCost/wk (\$000s)	293.3	293.3	924.0	667.4	293.3	293.3	924.0	667.4	286.7	286.7	722.8	522.1	
Avg Var Cost / Load	620	620	620	620	620	620	620	620	485	485	485	485	
Grand Total Costs/wk (\$000s)	1,737	1,737	2,367	2,111	1,982	1,982	2,613	2,356	1,730	1,730	2,166	1,965	
B Rev/wk	422.8	422.8	925.5	668.4	422.8	422.8	925.5	668.4	528.2	528.2	925.5	668.4	
NB Rev/wk	125.3	125.3	704.2	508.6	125.3	125.3	704.2	508.6	156.7	156.7	704.2	508.6	
ubTotal Rev/wk (\$000s)	548.1	548.1	1,629.8	1,177.0	548.1	548.1	1,629.8	1,177.0	684.9	684.9	1,629.8	1,177.0	
let Result (\$000s / wk)	(1,189)	(1,189)	(738)	(934)	(1,434)	(1,434)	(983)	(1,179)	(1,045)	(1,045)	(537)	(788)	
Cost/Load Handled	(\$3,672)	(\$3,672)	(\$1,588)	(\$1,961)	(\$4,190)	(\$4,190)	(\$1,753)	(\$2,189)	(\$2,927)	(\$2,927)	(\$1,453)	(\$1,826)	
Rev/Load	\$1,159	\$1,159	\$1,094	\$1.094	\$1,159	\$1,159	\$1,094	\$1,094	\$1,159	\$1,159	\$1,094	\$1,094	
let/Load	(\$2,513)	(\$2,513)	(\$495)	(\$867)	(\$3,031)	(\$3,031)	(\$660)	(\$1,095)	(\$1,768)	(\$1,768)	(\$360)	(\$732)	
Breakeven Ratio (Rev / Cost)	32%	32%	69%	56%	28%	28%	62%	50%	40%	40%	75%	60%	

Service Option 2 – Vessel 12 – Ro-Con Large 18kt (cont'd)

		E	Base Case				Alt Case:	Unfavorabl	е		Alt Case:	Favorable)
Service Option	n 2		<= Cap ı	Assumed I	Util.		<= Cap 1	Assumed L	Jtil.		<= Cap	Assumed	Util.
vsl12		25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% N	kt Limit of	90%	65%
12-Rocon Large	e 18kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Captu	re 90%	Util	Utili
Distribution of	Costs - Opt 2,	Vessel 12											
VesselCapital	\$/day	\$39,280											
Crew & Oper.	\$/day	\$19,210											
	\$/day	\$58,490											
	\$/Vov	\$409,430											
	\$/week/vsl	\$409,430											
	\$/week	\$818,860											
Cost per week	4	4010,000											
Vessel Capital		549.9	549.9	549.9	549.9	709.1	709.1	709.1	709.1	549	9 549.9	549.9	549.9
Vessel Crew &	Operating	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268		268.9	268.9
Fuel	operating	430.2	430.2	430.2	430.2	516.3	516.3	516.3	516.3	430		430.2	430.2
Port Call Cost		139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139		139.3	139.3
Service Manage	ement	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.		55.0	55.0
Subtotal Vessel		1,443.4	1,443.4	1,443.4	1,443,4	1,688.6	1,688.6	1,688.6	1.688.6	1,443		1,443.4	1.443.4
Cubiciai Focosi		1,110.1	1,110.1	1,110.1	1,110.1	1,000.0	1,000.0	1,000.0	1,000.0	1,110	,	1,110.1	,
Handling		269.6	269.6	849.5	613.5	269.6	269.6	849.5	613.5	257		648.3	468.2
HMT		23.7	23.7	74.5	53.8	23.7	23.7	74.5	53.8	29		74.5	53.8
Total Costs/wee	9k	1,736.7	1,736.7	2,367.5	2,110.8	1,958.3	1,981.9	2,612.7	2,356.0	1,700	5 1,730.1	2,166.3	1,965.5
% of Weekly C	osts												
Vessel Capital		31.7%	31.7%	23.2%	26.1%	36.2%	35.8%	27.1%	30.1%	32.3	% 31.8%	25.4%	28.0%
Vessel Crew &	Operating	15.5%	15.5%	11.4%	12.7%	13.7%	13.6%	10.3%	11.4%	15.8	% 15.5%	12.4%	13.7%
Fuel	.,	24.8%	24.8%	18.2%	20.4%	26.4%	26.1%	19.8%	21.9%	25.3		19.9%	21.9%
Port Call Cost		8.0%	8.0%	5.9%	6.6%	7.1%	7.0%	5.3%	5.9%	8.2			7.1%
Service Manage	ement	3.2%	3.2%	2.3%	2.6%	2.8%	2.8%	2.1%	2.3%	3.2		2.5%	2.8%
Subtotal Vessel		83.1%	83.1%	61.0%	68.4%	86.2%	85.2%	64.6%	71.7%	84.9			73.4%
Handling		15.5%	15.5%	35.9%	29.1%	13.8%	13.6%	32.5%	26.0%	15.1	% 14.9%	29.9%	23.8%
HMT		1.4%	1.4%	3.1%	2.5%	1.2%	1.2%	2.9%	2.3%	1.7		3.4%	2.7%
Total Costs/wee	ek .	100.0%	100.0%	100.0%	100.0%	101.2%	100.0%	100.0%	100.0%	101.7			100.0%
Cost Per Load													
Loads Per Wee		473	473	1,490	1,076	473	473	1.490	1,076	59	1 591	1,490	1,076
Vessel Capital		1,163	1,163	369	511	1,499	1,499	476	659	93		369	511
Vessel Crew &	Operating	569	569	180	250	569	569	180	250	45		180	250
Fuel	-,	910	910	289	400	1,092	1.092	346	480	72		289	400
Port Call Cost		295	295	93	129	295	295	93	129	23		93	129
Service Manage	ement	116	116	37	51	116	116	37	51	9		37	51
Subtotal Vessel		3,052	3,052	968	1,341	3,570	3,570	1,133	1,569	2,44		968	1,341
Handling		570	570	570	570	570	570	570	570	43	5 435	435	435
HMT		50	50	50	50	50	50	50	50	43		50	50
Total Costs/Lo	ad	3,672	3,672	1,588	1,961	4,140	4,190	1,753	2,189	2,87		1,453	1,826
TOTAL COSTS/LO	au	3,072	3,072	1,568	1,901	4,140	4,190	1,753	2,109	2,87	2,921	1,453	1,026

Service Option 3

Service Opt Port Rotatio		Del River -	Miami - Port C	anavera	I - Del Rive	er							
											Handling	Rate	Revenue
Southboun	d Volumes:			Tons					\$/Unit	\$/Unit	\$000s/	Per	Per
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Loading	Discharge	Week	Unit	Week
									ILA C	osts			
Del River	Phil NJ	Miami	Miami	222	25%	20	2,775	53.4	230	190	22,428	1,170	62,478
Del River	Phil NJ	Orlando	Canaveral	22	25%	20	275	5.3	230	190	2,226	1,170	6,201
Del River	Phil NJ	Tampa	Canaveral	27	25%	20	338	6.5	230	190	2,730	1,170	7,605
Del River	Phil NJ	Jacksonvill	e Canaveral	6		20	-	0	230	190	-	1,170	-
Del River	Phil	Miami	Miami	186	25%	20	2,325	44.7	230	190	18,774	1,170	52,299
Del River	Phil	Orlando	Canaveral	73	25%	20	913	17.5	230	190	7,350	1,170	20,475
Del River	Phil	Tampa	Canaveral	28	25%	20	350	6.7	230	190	2,814	1,170	7,839
Del River	Phil	Jacksonvill	e Canaveral	21		20	-	0	230	190	-	1,170	-
Del River	NYNJ	Miami	Miami	277	0%	20	-	0	230	190	.	1,170	-
Del River	NYNJ	Orlando	Canaveral	94	0%	20	-	o	230	190	-	1,170	-
Del River	NYNJ	Tampa	Canaveral	86	0%	20	-	o	230	190	-	1,170	
Del River	NYNJ	Jacksonvill	€ Canaveral	48	0%	20	-	o	230	190	-	1,170	-
Southboun	d Total			1090			6,975	134			56,322		156,897
Canaveral	Jacksonville	Phil NJ	Del River	2		20	-	0	190	230	-	945	-
Canaveral	Orlando	Phil NJ	Del River	2	25%	20	25	0.5	190	230	210	945	473
Canaveral	Tampa	Phil NJ	Del River	2	25%	20	25	0.5	190	230	210	945	473
Miami	Miami	Phil NJ	Del River	7	25%	20	88	1.7	190	230	714	945	1,607
Canaveral	Jacksonville	Phil	Del River	18		20	-	0	190	230	-	945	-
Canaveral	Orlando	Phil	Del River	9	25%	20	113	2.2	190	230	924	945	2,079
Canaveral	Tampa	Phil	Del River	47	25%	20	588	11.3	190	230	4,746	945	10,679
Miami	Miami	Phil	Del River	263	25%	20	3,288	63.2	190	230	26,544	945	59,724
Canaveral	Jacksonville	NYNJ	Del River	23	0%	20	-	О	190	230	-	945	-
Canaveral	Orlando	NYNJ	Del River	38	0%		-	0	190	230	-	945	-
Canaveral	Tampa	NYNJ	Del River	53	0%	20	-	0	190	230	-	945	-
Miami	Miami	NYNJ	Del River	62	0%	20	-	0	190	230	-	945	-
Northbound				526		240	4125	79			33,348		75,033
Grand Tota	l Loads						11,100	214			89,670		231,930
Per Load											\$420		\$1,086
Service Red	сар		Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg				
	Voy Option		Per Voy	Days		Own/Op	Costs	Calls	Speed				
	a) 7day vsl 04	1	314	7.0	724	404 6	251.6	67.5	16.2				

Service Recap	Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg
Voy Option	Per Voy	Days	Costs 2	wn/Op	Costs	Calls	Speed
a) 7day, vsl 04	314	7.0	724	404.6	251.6	67.5	16.2
 a) 7day, vsl 01 	151	7.0	594	333.5	199.7	60.9	16.2

Sensitivities:	Base Case:	Alternate Case: Unfavorable	Alternate Case: Favorable
Fuel Cost (MDO/MGO)	\$1,025 per ton	\$1,230 per ton	\$1,025 per ton
Vsl Mortgage Rate	6%	8%	6%
Return on Vessel Equity	8%	18%	8%
Handling Cost	ILA Costs	ILA Costs	Reduced Costs
Cargo Density	20 ton/Ld	20 ton/Ld	16 ton/Ld
Local Port Dray Cost	\$ 300 Per Local Port Dray	\$ 300 Per Local Port Dray	\$ 200 Per Local Port Dray

Service Option 3 – Vessel 4 – Ro-Ro Med 20kt

	В	Base Case:			-	Alt Case: U	Infavorable			Alt Case:	Favorable	
Service Option 3		<= Capı	Assumed l	Jtil.		<= Cap 1	Assumed L	Itil.		<= Cap	Assumed	Util.
vsl04	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% N	kt Limit of	90%	65%
04-RoRo Med 20kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Captu	re 90%	Util	Utili
Own&Oper Cost	404.6	404.6			482.8	482.8			404	.6 404.6		
Fuel Cost	251.6	251.6			302.0	302.0			251	.6 251.6		
Port Call Cost	67.5	67.5			67.5	67.5			67	.5 67.5		
Total Cost/Voy	723.7	723.7			852.2	852.2			723	.7 723.7		
Voy Duration	7.0	7.0			7.0	7.0			7	.0 7.0		
Ships Deployed	2.0	2.0			2.0	2.0			2	.0 2.0		
Voy/wk	2.0	2.0			2.0	2.0				.0 2.0		
Vessel Service Cost/wk	1447.4	1447.4			1704.4	1704.4			1447	.4 1447.4		
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55	.0 55.0		
Subtotal - FixedCost/wk	1502.4	1502.4	1502.4	1502.4	1759.4	1759.4	1759.4	1759.4	1502	.4 1502.4	1502.4	1502.4
1-way Cap/Voy (100%)	314	314	314	314	314	314	314	314	3	14 314	314	314
1-way Cap/wk (100%)	628	628	628	628	628	628	628	628	6	28 628	628	628
SB Lds/wk	134	134	565	408	134	134	565	408	16	8 168	565	408
NB Ld/wk	79	79	565	408	79	79	565	408	9		565	408
Total Lds/wk	214	214	1,130	816	214	214	1,130	816	26		1,130	816
Utilization SB	21%	21%	90%	65%	21%	21%	90%	65%	27	% 27%	90%	65%
NB	13%	13%	90%	65%	13%	13%	90%	65%	16			65%
Average	17%	17%	90%	65%	17%	17%	90%	65%	21			65%
SB Handling \$000s/wk	56.3	56.3	237.4	171.4	56.3	56.3	237.4	171.4	50.	3 50.3	169.6	122.5
NB Handling \$000s/wk	33.3	33.3	237.4	171.4	33.3	33.3	237.4	171.4	29.		169.6	122.5
HMT/wk 50	10.7	10.7	56.5	40.8	10.7	10.7	56.5	40.8	13.		56.5	40.8
Subtotal VarCost/wk (\$000s)	100.3	100.3	531.3	383.7	100.3	100.3	531.3	383.7	93.	3 93.3	395.6	285.7
Avg Var Cost / Load	470	470	470	470	470	470	470	470	3	50 350	350	350
Grand Total Costs/wk (\$000s)	1,603	1,603	2,034	1,886	1,860	1,860	2,291	2,143	1,59	6 1,596	1,898	1,788
SB Rev \$/wk	156.9	156.9	661.3	477.6	156.9	156.9	661.3	477.6	196.	1 196.1	661.3	477.6
NB Rev \$/wk	75.0	75.0	534.1	385.7	75.0	75.0	534.1	385.7	93.		534.1	385.7
SubTotal Rev/wk (\$000s)	231.9	231.9	1,195.4	863.3	231.9	231.9	1,195.4	863.3	289.	7 289.7	1,195.4	863.3
Net Result (\$000s / wk)	(1,371)	(1,371)	(838)	(1,023)	(1,628)	(1,628)	(1,095)	(1,280)	(1,30	6) (1,306)	(703)	(925)
Cost/Load Handled	(\$7,507)	(\$7,507)	(\$1,799)	(\$2,310)	(\$8,711)	(\$8,711)	(\$2,026)	(\$2,625)	(\$5,98	3) (\$5,983)	(\$1,679)	(\$2,190)
Rev/Load	\$1,086	\$1,086	\$1,058	\$1,058	\$1,086	\$1,086	\$1,058	\$1,058	\$1,08		\$1,058	\$1,058
Net/Load	(\$6,421)	(\$6,421)	(\$742)	(\$1,253)	(\$7,624)	(\$7,624)	(\$969)	(\$1,568)	(\$4,89		(\$622)	(\$1,133)
Breakeven Ratio (Rev / Cost)	14%	14%	59%	46%	12%	12%	52%	40%	18			48%

Service Option 3 – Vessel 4 – Ro-Ro Med 20kt (cont'd)

			-	Alt Case: U	Infavorable			Alt Case: I	Favorable			
Service Option 3		<= Cap	Assumed I	Jtil.		<= Cap 1	Assumed L	Itil.		<= Cap	Assumed	Util.
vsl04	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
04-RoRo Med 20kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
Distribution of Costs - Opt	3, Vessel 04											
VesselCapital \$/day	\$38,590											
Crew & Oper. \$/day	\$19,210											
\$/day	\$57,800											
\$/Voy	\$404,600											
\$/week/vsl	\$404,600											
\$/week	\$809,200											
Cost per week												
Vessel Capital	540.3	540.3	540.3	540.3	696.6	696.6	696.6	696.6	540.3	540.3	540.3	540.3
Vessel Crew & Operating	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9
Fuel	503.3	503.3	503.3	503.3	603.9	603.9	603.9	603.9	503.3	503.3	503.3	503.3
Port Call Cost	134.9	134.9	134.9	134.9	134.9	134.9	134.9	134.9	134.9	134.9	134.9	134.9
Service Management	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0
Subtotal Vessel	1,502.4	1,502.4	1,502.4	1,502.4	1,759.4	1,759.4	1,759.4	1,759.4	1,502.4	1,502.4	1,502.4	1,502.4
Handling	89.7	89.7	474.8	342.9	89.7	89.7	474.8	342.9	80.0	80.0	339.1	244.9
HMT	10.7	10.7	56.5	40.8	10.7	10.7	56.5	40.8	13.3	13.3	56.5	40.8
Total Costs/week	1,602.7	1,602.7	2,033.7	1,886.1	1,859.8	1,859.8	2,290.7	2,143.1	1,595.7	1,595.7	1,898.0	1,788.1
% of Weekly Costs												
Vessel Capital	33.7%	33.7%	26.6%	28.6%	37.5%	37.5%	30.4%	32.5%	33.9%	33.9%	28.5%	30.2%
Vessel Crew & Operating	16.8%	16.8%	13.2%	14.3%	14.5%	14.5%	11.7%	12.5%	16.9%	16.9%	14.2%	15.0%
Fuel	31.4%	31.4%	24.7%	26.7%	32.5%	32.5%	26.4%	28.2%	31.5%	31.5%	26.5%	28.1%
Port Call Cost	8.4%	8.4%	6.6%	7.2%	7.3%	7.3%	5.9%	6.3%	8.5%	8.5%	7.1%	7.5%
Service Management	3.4%	3.4%	2.7%	2.9%	3.0%	3.0%	2.4%	2.6%	3.4%	3.4%	2.9%	3.1%
Subtotal Vessel	93.7%	93.7%	73.9%	79.7%	94.6%	94.6%	76.8%	82.1%	94.2%	94.2%	79.2%	84.0%
Handling	5.6%	5.6%	23.3%	18.2%	4.8%	4.8%	20.7%	16.0%	5.0%	5.0%	17.9%	13.7%
НМТ	0.7%	0.7%	2.8%	2.2%	0.6%	0.6%	2.5%	1.9%	0.8%	0.8%	3.0%	2.3%
Total Costs/week	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Cost Per Load												
Loads Per Week	214	214	1,130	816	214	214	1,130	816	267	267	1,130	816
Vessel Capital	2,530	2,530	478	662	3,263	3,263	616	853	2,026	2,026	478	662
Vessel Crew & Operating	1,260	1,260	238	329	1,260	1,260	238	329	1,008	1,008	238	329
Fuel	2,357	2,357	445	616	2,829	2,829	534	740	1,887	1,887	445	616
Port Call Cost	632	632	119	165	632	632	119	165	506	506	119	165
Service Management	258	258	49	67	258	258	49	67	206	206	49	67
Subtotal Vessel	7,037	7,037	1,329	1,840	8,241	8,241	1,556	2,155	5,633	5,633	1,329	1,840
Handling	420	420	420	420	420	420	420	420	300	300	300	300
HMT	50	50	50	50	50	50	50	50	50	50	50	50
Total Costs/Load	7,507	7,507	1,799	2,310	8,711	8,711	2,026	2,625	5,983	5,983	1,679	2,190

Service Option 3 – Vessel 1 – Ro-Ro Small 18kt

			Α	It Case: U	nfavorable		P	Alt Case: F	avorable	9			
Service Option 3		<= Cap	With Assu	umed Util.			<= Cap	With Assur	med Util.		<= Cap	With Ass	sumed Uti
vsl01	25% Mkt	Limit of	90%	65%	25	% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
01-RoRo Small 18kt	Capture	90%	Util	Utili	C	apture	90%	Util	Utili	Capture	90%	Util	Utili
Own&Oper Cost	333.5	333.5				392.7	392.7			333.5	333.5		
Fuel Cost	199.7	199.7				239.6	239.6			199.7	199.7		
Port Call Cost	60.9	60.9			79	60.9	60.9			60.9	60.9		
Total Cost/Voy	594.1	594.1				693.2	693.2			594.1	594.1		
Voy Duration	7.0	7.0				7.0	7.0			7.0	7.0		
Ships Deployed	2.0	2.0				2.0	2.0			2.0	2.0		
Voy/wk	2.0	2.0				2.0	2.0			2.0	2.0		
Vessel Service Cost/wk	1188.2	1188.2				1386.5	1386.5			1188.2	1188.2		
Service Mgmnt/wk	55.0	55.0				55.0	55.0			55.0	55.0		
Subtotal - FixedCost/wk (\$000s	1243.2	1243.2	1243.2	1243.2		1441.5	1441.5	1441.5	1441.5	1243.2	1243.2	1243.2	1243.2
1-way Cap/Voy (100%)	151	151	151	151		151	151	151	151	151	151	151	151
1-way Cap/wk (100%)	302	302	302	302		302	302	302	302	302	302	302	302
SB Lds/wk	134	134	272	196		134	134	272	196	168	168	272	196
NB Ld/wk	79	79	272	196		79	79	272	196	99	99	272	196
Total Lds/wk	214	214	544	393		214	214	544	393	267	267	544	393
Utilization SB	44%	44%	90%	65%		44%	44%	90%	65%	55%	55%	90%	65%
NB	26%	26%	90%	65%		26%	26%	90%	65%	33%	33%	90%	65%
Average	35%	35%	90%	65%		35%	35%	90%	65%	44%	44%	90%	65%
SB Handling \$000s/wk	56.3	56.3	114.2	82.4		56.3	56.3	114.2	82.4	50.3	50.3	81.5	58.9
NB Handling \$000s/wk	33.3	33.3	114.2	82.4		33.3	33.3	114.2	82.4	29.7	29.7	81.5	58.9
HMT/wk 50	10.7	10.7	27.2	19.6		10.7	10.7	27.2	19.6	13.3	13.3	27.2	19.6
Subtotal VarCost/wk (\$000s)	100.3	100.3	255.5	184.5		100.3	100.3	255.5	184.5	93.3	93.3	190.3	137.4
Avg Var Cost / Load	470	470	470	470		470	470	470	470	350	350	350	350
Grand Total Costs/wk (\$000s)	1,344	1,344	1,499	1,428		1,542	1,542	1,697	1,626	1,337	1,337	1,433	1,381
SB Rev/wk	156.9	156.9	318.0	229.7		156.9	156.9	318.0	229.7	196.1	196.1	318.0	229.7
NB Rev/wk	75.0	75.0	256.9	185.5		75.0	75.0	256.9	185.5	93.6	93.6	256.9	185.5
SubTotal Rev/wk (\$000s)	231.9	231.9	574.9	415.2		231.9	231.9	574.9	415.2	289.7	289.7	574.9	415.2
Net Result (\$000s / wk)	(1,112)	(1,112)	(924)	(1,013)		1,310)	(1,310)	(1,122)	(1,211)	(1,047)	(1,047)	(859)	(965)
Cost/Load Handled	(\$6,293)	(\$6,293)	(\$2,757)	(\$3,636)	(\$	37,222)	(\$7,222)	(\$3,122)	(\$4,142)	(\$5,011)	(\$5,011)	(\$2,637)	(\$3,516)
Rev/Load	\$1,086	\$1,086	\$1,058	\$1,058		1,086	\$1,086	\$1,058	\$1,058	\$1,086	\$1,086	\$1,058	\$1,058
Net/Load	(\$5,206)	(\$5,206)	(\$1,699)	(\$2,579)	(\$	6,135)	(\$6,135)	(\$2,064)	(\$3,084)	(\$3,925)	(\$3,925)	(\$1,579)	(\$2,459)
Breakeven Ratio (Rev / Cost)	17%	17%	38%	29%		15%	15%	34%	26%	22%	22%	40%	30%

Service Option 3 – Vessel 1 – Ro-Ro Small 18kt (cont'd)

	E	Base Case:			-	Alt Case: U	Infavorable			Alt Case: F	avorable	
Service Option 3		<= Capı	Assumed I	Util.		<= Cap 1	Assumed L	Jtil.		<= Cap	Assumed	Util.
vsl01	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
01-RoRo Small 18kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
Distribution of Costs - Opt 3	3, Vessel 01											
VesselCapital \$/day	\$29,230											
Crew & Oper. \$/day	\$18,410											
\$/day	\$47,640											
\$/Voy	\$333,480											
\$/week/vsl	\$333,480											
\$/week	\$666,960											
Cost per week												
Vessel Capital	409.2	409.2	409.2	409.2	527.7	527.7	527.7	527.7	409.2	409.2	409.2	409.2
Vessel Crew & Operating	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7
Fuel	399.4	399.4	399.4	399.4	479.3	479.3	479.3	479.3	399.4	399.4	399.4	399.4
Port Call Cost	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
Service Management	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0
Subtotal Vessel	1,243.2	1,243.2	1,243.2	1,243.2	1,441.5	1,441.5	1,441.5	1,441.5	1,243.2	1,243.2	1,243.2	1,243.2
Handling	89.7	89.7	228.3	164.9	89.7	89.7	228.3	164.9	80.0	80.0	163.1	117.8
HMT	10.7	10.7	27.2	19.6	10.7	10.7	27.2	19.6	13.3	13.3	27.2	19.6
Total Costs/week	1,343.5	1,343.5	1,498.7	1,427.7	1,541.8	1,541.8	1,697.0	1,626.0	1,336.5	1,336.5	1,433.4	1,380.6
% of Weekly Costs												
Vessel Capital	30.5%	30.5%	27.3%	28.7%	34.2%	34.2%	31.1%	32.5%	30.6%	30.6%	28.5%	29.6%
Vessel Crew & Operating	19.2%	19.2%	17.2%	18.1%	16.7%	16.7%	15.2%	15.9%	19.3%	19.3%	18.0%	18.7%
Fuel	29.7%	29.7%	26.7%	28.0%	31.1%	31.1%	28.2%	29.5%	29.9%	29.9%	27.9%	28.9%
Port Call Cost	9.1%	9.1%	8.1%	8.5%	7.9%	7.9%	7.2%	7.5%	9.1%	9.1%	8.5%	8.8%
Service Management	4.1%	4.1%	3.7%	3.9%	3.6%	3.6%	3.2%	3.4%	4.1%	4.1%	3.8%	4.0%
Subtotal Vessel	92.5%	92.5%	83.0%	87.1%	93.5%	93.5%	84.9%	88.7%	93.0%	93.0%	86.7%	90.0%
Handling	6.7%	6.7%	15.2%	11.5%	5.8%	5.8%	13.5%	10.1%	6.0%	6.0%	11.4%	8.5%
HMT	0.8%	0.8%	1.8%	1.4%	0.7%	0.7%	1.6%	1.2%	1.0%	1.0%	1.9%	1.4%
Total Costs/week	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Cost Per Load												
Loads Per Week	214	214	544	393	214	214	544	393	267	267	544	393
Vessel Capital	1,917	1,917	753	1,042	2,471	2,471	971	1,344	1,534	1,534	753	1,042
Vessel Crew & Operating	1,207	1,207	474	656	1,207	1,207	474	656	966	966	474	656
Fuel	1,871	1,871	735	1,017	2,245	2,245	882	1,221	1,498	1,498	735	1,017
Port Call Cost	570	570	224	310	570	570	224	310	457	457	224	310
Service Management	258	258	101	140	258	258	101	140	206	206	101	140
Subtotal Vessel	5,823	5,823	2,287	3,166	6,752	6,752	2,652	3,672	4,661	4,661	2,287	3,166
Handling	420	420	420	420	420	420	420	420	300	300	300	300
HMT	50	50	50	50	50	50	50	50	50	50	50	50
Total Costs/Load	6,293	6,293	2,757	3,636	7,222	7,222	3,122	4,142	5,011	5,011	2,637	3,516

Service Option 3 – Vessel 21 – Container Feeder 18kt

			8	Alt Case: L	Infavorable	1		Alt Case: F	avorable				
Service Option 3		<= Cap	With Ass	umed Util.		<= Cap	With Assu	med Util.		<= Cap	With Ass	sumed Uti	il.
vsl21	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	
1-Cont Feeder 18 kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili	
wn&Oper Cost	270.6	270.6			311.3	311.3			270.6	270.6			
uel Cost	181.5	181.5			217.8	217.8			181.5	181.5			
Port Call Cost	69.7	69.7			69.7	69.7			69.7	69.7			
otal Cost/Voy	521.7	521.7			598.8	598.8			521.7	521.7			
oy Duration	7.0	7.0			7.0	7.0			7.0	7.0			
hips Deployed	2.0	2.0			2.0	2.0			2.0	2.0			
oy/wk	2.0	2.0			2.0	2.0			2.0	2.0			
essel Service Cost/wk	1043.4	1043.4			1197.5	1197.5			1043.4	1043.4			
ervice Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0		2	
ubtotal - FixedCost/wk	1098.4	1098.4	1098.4	1098.4	1252.5	1252.5	1252.5	1252.5	1098.4	1098.4	1098.4	1098.4	
-way max/Voy (100%)	392	392	392	392	392	392	392	392	392	392	392	392	
-way Cap/wk (100%)	784	784	784	784	784	784	784	784	784	784	784	784	
B Lds/wk	134	134	706	510	134	134	706	510	168	168	706	510	
IB Ld/wk	79	79	706	510	79	79	706	510	99	99	706	510	
otal Lds/wk	214	214	1,411	1,019	214	214	1,411	1,019	267	267	1,411	1,019	
Itilization SB	17%	17%	90%	65%	17%	17%	90%	65%	21%	21%	90%	65%	,
NB	10%	10%	90%	65%	10%	10%	90%	65%	13%	13%	90%	65%	
Average	14%	14%	90%	65%	14%	14%	90%	65%	17%	17%	90%	65%	
B Handling \$000s/wk	67.1	67.1	352.8	254.8	59.0	59.0	310.2	224.0	63.7	63.7	268.1	193.6	LoLo
B Handling \$000s/wk	39.7	39.7	352.8	254.8	34.9	34.9	310.2	224.0	37.7	37.7	268.1	193.6	Xtra
MT/wk 50	10.7	10.7	70.6	51.0	10.7	10.7	70.6	51.0	13.3	13.3	70.6	51.0	\$80
ubtotal VarCost/wk (\$000s)	117.4	117.4	776.2	560.6	104.5	104.5	691.0	499.0	114.7	114.7	606.8	438.3	
Avg Var Cost / Load	550	550	550	550	490	490	490	490	430	430	430	430	
rand Total Costs/wk (\$000s)	1,216	1,216	1,875	1,659	1,357	1,357	1,943	1,752	1,213	1,213	1,705	1,537	
B Rev/wk	156.9	156.9	825.6	596.2	156.9	156.9	825.6	596.2	196.1	196.1	825.6	596.2	
IB Rev/wk	75.0	75.0	666.8	481.6	75.0	75.0	666.8	481.6	93.6	93.6	666.8	481.6	
ubTotal Rev/wk (\$000s)	231.9	231.9	1,492.3	1,077.8	231.9	231.9	1,492.3	1,077.8	289.7	289.7	1,492.3	1,077.8	
et Result (\$000s / wk)	(984)	(984)	(382)	(581)	(1,125)	(1,125)	(451)	(674)	(923)	(923)	(213)	(459)	-
Cost/Load Handled	(\$5,695)	(\$5,695)	(\$1,328)	(\$1,628)	(\$6,356)	(\$6,356)	(\$1,377)	(\$1,719)	(\$4,549)	(\$4,549)	(\$1,208)	(\$1,508)	
ev/Load	\$1,086	\$1,086	\$1,058	\$1,058	\$1,086	\$1,086	\$1,058	\$1,058	\$1,086	\$1,086	\$1,058	\$1,058	
let/Load	(\$4,609)	(\$4,609)	(\$271)	(\$570)	(\$5,270)	(\$5,270)	(\$320)	(\$661)	(\$3,462)	(\$3,462)	(\$151)	(\$450)	
Breakeven Ratio (Rev / Cost)	19%	19%	80%	65%	17%	17%	77%	62%	24%	24%	88%	70%	

Service Option 3 – Vessel 21 – Container Feeder 18kt (cont'd)

	E	Base Case:			-	Alt Case: U	Infavorable			Alt Case: I	Favorable	
Service Option 3		<= Cap	Assumed	Util.		<= Cap 1	Assumed U	Itil.		<= Cap	Assumed	Util.
vsl21	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%
21-Cont Feeder 18 kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili
Distribution of Costs - Opt 3	, Vessel21											
VesselCapital \$/day	\$20,110											
Crew & Oper. \$/day	\$18,540											
\$/day	\$38,650											
\$/Voy	\$270,550											
\$/week/vsl	\$270,550											
\$/week	\$541,100											
Cost per week												
Vessel Capital	281.5	281.5	281.5	281.5	363.0	363.0	363.0	363.0	281.5	281.5	281.5	281.5
Vessel Crew & Operating	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6	259.6
Fuel	363.0	363.0	363.0	363.0	435.6	435.6	435.6	435.6	363.0	363.0	363.0	363.0
Port Call Cost	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3
Service Management	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0
Subtotal Vessel	1,098.4	1,098.4	1,098.4	1,098.4	1,252.5	1,252.5	1,252.5	1,252.5	1,098.4	1,098.4	1,098.4	1,098.4
Handling	106.8	106.8	705.6	509.6	93.9	93.9	620.4	448.1	101.3	101.3	536.3	387.3
HMT	10.7	10.7	70.6	51.0	10.7	10.7	70.6	51.0	13.3	13.3	70.6	51.0
Total Costs/week	1,215.9	1,215.9	1,874.6	1,659.0	1,357.1	1,357.1	1,943.5	1,751.6	1,213.1	1,213.1	1,705.3	1,536.7
% of Weekly Costs												
Vessel Capital	23.2%	23.2%	15.0%	17.0%	26.8%	26.8%	18.7%	20.7%	23.2%	23.2%	16.5%	18.3%
Vessel Crew & Operating	21.3%	21.3%	13.8%	15.6%	19.1%	19.1%	13.4%	14.8%	21.4%	21.4%	15.2%	16.9%
Fuel	29.9%	29.9%	19.4%	21.9%	32.1%	32.1%	22.4%	24.9%	29.9%	29.9%	21.3%	23.6%
Port Call Cost	11.5%	11.5%	7.4%	8.4%	10.3%	10.3%	7.2%	8.0%	11.5%	11.5%	8.2%	9.1%
Service Management	4.5%	4.5%	2.9%	3.3%	4.1%	4.1%	2.8%	3.1%	4.5%	4.5%	3.2%	3.6%
Subtotal Vessel	90.3%	90.3%	58.6%	66.2%	92.3%	92.3%	64.4%	71.5%	90.5%	90.5%	64.4%	71.5%
Handling	8.8%	8.8%	37.6%	30.7%	6.9%	6.9%	31.9%	25.6%	8.4%	8.4%	31.4%	25.2%
НМТ	0.9%	0.9%	3.8%	3.1%	0.8%	0.8%	3.6%	2.9%	1.1%	1.1%	4.1%	3.3%
Total Costs/week	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Cost Per Load												
Loads Per Week	214	214	1,411	1,019	214	214	1,411	1,019	267	267	1,411	1,019
Vessel Capital	1,319	1,319	200	276	1,700	1,700	257	356	1,056	1,056	200	276
Vessel Crew & Operating	1,216	1,216	184	255	1,216	1,216	184	255	973	973	184	255
Fuel	1,700	1,700	257	356	2,040	2,040	309	427	1,361	1,361	257	356
Port Call Cost	653	653	99	137	653	653	99	137	522	522	99	137
Service Management	258	258	39	54	258	258	39	54	206	206	39	54
Subtotal Vessel	5,145	5,145	778	1,078	5,867	5,867	888	1,229	4,119	4,119	778	1,078
Handling	500	500	500	500	440	440	440	440	380	380	380	380
HMT	50	50	50	50	50	50	50	50	50	50	50	50
Total Costs/Load	5,695	5,695	1,328	1,628	6,356	6,356	1,377	1,719	4,549	4,549	1,208	1,508

Service Option 3 – Vessel 12 –Ro-Con Large 18kt

	Base Case:				Alt Case:	Unfavorable	е		Alt Case:	Favorable			
vsl12		<= Capı	Assumed l	Jtil.		<= Cap 1	Assumed L	Jtil.	1 1 1 1 1 1 1	<= Cap	Assumed	Util.	
12-Rocon Large 18kt	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	
/slClass	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili	
Own&Oper Cost	409.4	409.4			489.0	489.0			409.4	409.4			
Fuel Cost	203.9	203.9			244.7	244.7			203.9	203.9			
Port Call Cost	69.7	69.7			69.7	69.7			69.7	69.7			
Total Cost/Voy	683.0	683.0			803.4	803.4			683.0	683.0			
Voy Duration	7.0	7.0			7.0	7.0			7.0	7.0			
Ships Deployed	2.0	2.0			2.0	2.0			2.0	2.0			
/oy/wk	2.0	2.0			2.0	2.0			2.0	2.0			
Vessel Service Cost/wk	1366.0	1366.0			1606.7	1606.7			1366.0	1366.0			
Service Mgmnt/wk	55.0	55.0			55.0	55.0			55.0	55.0			
Subtotal - FixedCost/wk (\$000s	1421.0	1421.0	1421.0	1421.0	1661.7	1661.7	1661.7	1661.7	1421.0	1421.0	1421.0	1421.0	
1-way max/Voy (100%)	414	414	414	414	414	414	414	414	414	414	414	414	
1-way Cap/wk (100%)	828	828	828	828	828	828	828	828	828	828	828	828	
SB Lds/wk	134	134	745	538	134	134	745	538	168	168	745	538	
NB Ld/wk	79	79	745	538	79	79	745	538	99	99	745	538	
Total Lds/wk	214	214	1,490	1,076	214	214	1,490	1,076	267	267	1,490	1,076	
Utilization SB	16%	16%	90%	65%	16%	16%	90%	65%	20%	20%	90%	65%	
NB	10%	10%	90%	65%	10%	10%	90%	65%	12%	12%	90%	65%	
Average	13%	13%	90%	65%	13%	13%	90%	65%	16%	16%	90%	65%	
SB Handling/wk	67.1	67.1	372.6	269.1	67.1	67.1	372.6	269.1	63.7	63.7	283.2	204.5	LoLo
NB Handling/wk	39.7	39.7	372.6	269.1	39.7	39.7	372.6	269.1	37.7	37.7	283.2	204.5	Xtra5
HMT/wk \$50	10.7	10.7	74.5	53.8	10.7	10.7	74.5	53.8	13.3	13.3	74.5	53.8	\$80
Subtotal VarCost/wk (\$000s)	117.4	117.4	819.7	592.0	117.4	117.4	819.7	592.0	114.7	114.7	640.9	462.9	
Grand Total Costs/wk (\$000s)	1,538	1,538	2,241	2,013	1,779	1,779	2,481	2,254	1,536	1,536	2,062	1,884	
SB Rev/wk	156.9	156.9	871.9	629.7	156.9	156.9	871.9	629.7	196.1	196.1	871.9	629.7	
NB Rev/wk	75.0	75.0	704.2	508.6	75.0	75.0	704.2	508.6	93.6	93.6	704.2	508.6	
SubTotal Rev/wk (\$000s)	231.9	231.9	1,576.1	1,138.3	231.9	231.9	1,576.1	1,138.3	289.7	289.7	1,576.1	1,138.3	
Net Result (\$000s / wk)	(1,306)	(1,306)	(665)	(875)	(1,547)	(1,547)	(905)	(1,115)	(1,246)	(1,246)	(486)	(746)	
Cost/Load Handled	(\$7,206)	(\$7,206)	(\$1,503)	(\$1,870)	(\$8,333)	(\$8,333)	(\$1,665)	(\$2,094)	(\$5,758)	(\$5,758)	(\$1,383)	(\$1,750)	
Rev/Load	\$1,086	\$1,086	\$1,058	\$1,058	\$1,086	\$1,086	\$1,058	\$1,058	\$1,086	\$1,086	\$1,058	\$1,058	
Net/Load	(\$6,119)	(\$6,119)	(\$446)	(\$813)	(\$7,247)	(\$7,247)	(\$607)	(\$1,036)	(\$4,672)	(\$4,672)	(\$326)	(\$693)	
Breakeven Ratio (Rev / Cost)	15%	15%	70%	57%	13%	13%	64%	51%	19%	19%	76%	60%	

Service Option 3 – Vessel 12 –Ro-Con Large 18kt (cont'd)

	E	Base Case:				Alt Case: L	Infavorable		Alt Case: Favorable					
Service Option 3		<= Cap	Assumed I	Util.		<= Cap 1	Assumed l		<= Cap	Assumed	Util.			
vsl12	25% Mkt	Limit of	90%	65%	25% Mkt	Limit of	90%	65%	25% Mk	Limit of	90%	65%		
12-Rocon Large 18kt	Capture	90%	Util	Utili	Capture	90%	Util	Utili	Capture	90%	Util	Utili		
Distribution of Costs - Opt 3,	Vessel 12													
VesselCapital \$/day	\$39,280													
Crew & Oper. \$/day	\$19,210													
\$/day	\$58,490													
\$/Voy	\$409,430													
\$/week/vsl	\$409,430													
\$/week	\$818,860													
Cost per week														
Vessel Capital	549.9	549.9	549.9	549.9	709.1	709.1	709.1	709.1	549.9	549.9	549.9	549.9		
Vessel Crew & Operating	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9	268.9		
Fuel	407.8	407.8	407.8	407.8	489.4	489.4	489.4	489.4	407.8	407.8	407.8	407.8		
Port Call Cost	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3	139.3		
Service Management	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0		
Subtotal Vessel	1,421.0	1,421.0	1,421.0	1,421.0	1,661.7	1,661.7	1,661.7	1,661.7	1,421.0	1,421.0	1,421.0	1,421.0		
Handling	106.8	106.8	745.2	538.2	106.8	106.8	745.2	538.2	101.3	101.3	566.4	409.0		
HMT	10.7	10.7	74.5	53.8	10.7	10.7	74.5	53.8	13.3	13.3	74.5	53.8		
Total Costs/week	1,538.4	1,538.4	2,240.7	2,013.0	1,779.2	1,779.2	2,481.5	2,253.8	1,535.7	1,535.7	2,061.9	1,883.8		
% of Weekly Costs	05.70/	05.70/	04.50/	07.00/	00.00/	00.00/	00.00/	04.50/	05.000	05.00/	00.70/	00.00/		
Vessel Capital	35.7%	35.7%	24.5%	27.3%	39.9%	39.9%	28.6%	31.5%	35.8%		26.7%	29.2%		
Vessel Crew & Operating	17.5%	17.5%	12.0%	13.4%	15.1%	15.1%	10.8%	11.9%	17.5%		13.0%	14.3%		
Fuel	26.5%	26.5%	18.2%	20.3%	27.5%	27.5%	19.7%	21.7%	26.6%		19.8%	21.6%		
Port Call Cost	9.1%	9.1%	6.2%	6.9%	7.8%	7.8%	5.6%	6.2%	9.1%		6.8%	7.4%		
Service Management	3.6%	3.6%	2.5%	2.7%	3.1%	3.1%	2.2%	2.4%	3.6%		2.7%	2.9%		
Subtotal Vessel	92.4%	92.4%	63.4%	70.6%	93.4%	93.4%	67.0%	73.7%	92.5%	92.5%	68.9%	75.4%		
Handling	6.9%	6.9%	33.3%	26.7%	6.0%	6.0%	30.0%	23.9%	6.6%		27.5%	21.7%		
НМТ	0.7%	0.7%	3.3%	2.7%	0.6%	0.6%	3.0%	2.4%	0.9%		3.6%	2.9%		
Total Costs/week	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Cost Per Load														
Loads Per Week	214	214	1,490	1,076	214	214	1,490	1,076	267	267	1,490	1,076		
Vessel Capital	2,576	2,576	369	511	3,321	3,321	476	659	2,062	2,062	369	511		
Vessel Crew & Operating	1,260	1,260	180	250	1,260	1,260	180	250	1,008	1,008	180	250		
Fuel	1,910	1,910	274	379	2,292	2,292	328	455	1,529	1,529	274	379		
Port Call Cost	653	653	93	129	653	653	93	129	522	522	93	129		
Service Management	258	258	37	51	258	258	37	51	206	206	37	51		
Subtotal Vessel	6,656	6,656	953	1,320	7,783	7,783	1,115	1,544	5,328	5,328	953	1,320		
Handling	500	500	500	500	500	500	500	500	380	380	380	380		
HMT	50	50	50	50	50	50	50	50	50	50	50	50		
Total Costs/Load	7,206	7,206	1,503	1.870	8.333	8,333	1,665	2.094	5,758	5,758	1,383	1,750		
rotar Costs/Load	7,200	7,200	1,303	1,070	0,333	0,333	1,003	2,034	3,730	3,730	1,303	1,730		

Service Option 5

Port Rotation:	on #5 - Coastal P		ortind - Del Riv	- Balt - C	harl - Wiln	n - Balt -	Nw Bed		(no DelRiv	er NB call)			
or redución.		IVIII Dea - I	Ortina - Borrer	- Duit - C	riuii - vviiii	- Duit	IIII Dea		(110 Dell'tiv	or 14D carry	Handling	Rate	Revenue
				Tons					\$/Unit	\$/Unit	\$000s/	Per	Pe
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Loading	Discharge	Week	Unit	Weel
Southbound		7711 2001	Dissiri sit	0000	Oup.	1011120	Edorii	Edditti		Costs	TTOOK	01111	1100
Portland	Maine	Phil NJ	Del River	460	25%	20	5,750	110.6	205	230	48,111	420	46,452
Portland	Maine	Phil	Del River	306	25%	20	3,825	73.6	205	230	32,016	420	30.912
Portland	Maine	Baltimore	Baltimore	62	25%	20	775	14.9	205	295	7,450	555	8,270
Portland	Maine	MD Rem	Baltimore	13	25%	20	163	3.1	205	295	1,550	555	1,721
Portiand	Maine	MD Rem	Bailimore	13	25%	20	103	3.1	205	295	1,550	555	1,721
New Bedford	Boston	Phil NI	Del River	-	25%	20	-	0	205	230	-		
New Bedford	Boston	Phil	Del River	-	25%	20	-	0	205	230	-		
New Bedford	Boston	MD Rem	Baltimore	69	25%	20	863	16.6	205	295	8,300	420	6,972
New Bedford	Boston	Balt	Baltimore	88	25%	20	1,100	21.2	205	295	10,600	420	8,904
Now Bodford	MA Rem/RI/CTRem	Dhil NII	Del River		25%	20		ol	205	230	. 1		
				-	25%	20		0	205	230	- 1		
	MA Rem/RI/CTRem		Del River	-							4.050	400	0.054
	MA Rem/RI/CTRem		Baltimore	36	25%	20	450	8.7	205	295	4,350	420	3,654
New Bedford	MA Rem/RI/CTRem		Baltimore	43	25%	20	538	10.3	205	295	5,150	420	4,326
D 1 D:			th to Central	1077	050/		13,463	259	000	200	117,527	3,630	111,210
Del River	Phil NJ	NC Rem	Wilm	123	25%	20	1,538	29.6	230	220	13,320	650	19,240
Del River	Phil NJ	SC Rem	CHS	23	25%	20	288	5.5	230	220	2,475	800	4,400
Del River	Phil NJ	CHS	CHS	3	25%	20	38	0.7	230	220	315	800	560
Del River	Phil	NC Rem	Wilm	1429	25%	20	17,863	343.5	230	220	154,575	650	223,275
Del River	Phil	SC Rem	CHS	95	25%	20	1,188	22.8	230	220	10,260	800	18,240
Del River	Phil	CHS	CHS	9	25%	20	113	2.2	230	220	990	800	1,760
D-14:	Baltimore	NC Rem	Wilm	0	25%	20	_	0	295	220		420	
Baltimore				_				_			-		-
Baltimore	Baltimore	SC Rem	CHS	3	25%	20	38	0.7	295	220	361	765	536
Baltimore	Baltimore	CHS	CHS	1	25%	20	13	0.2	295	220	103	765	153
Baltimore	MD Rem	NC Rem	Wilm	0	25%	20	-	0	295	220	-	420	-
Baltimore	MD Rem	SC Rem	CHS	3	25%	20	38	0.7	295	220	361	765	536
Baltimore	MD Rem	CHS	CHS	1	25%	20	13	0.2	295	220	103	765	153
	S	ubtotal Cen	tral to South	1690			21,125	406			182,862	8,400	268,852
Portland	Maine	NC Rem	Wilm	90	25%	20	1,125	21.6	205	220	9,180	1,125	24,300
Portland	Maine	SC Rem	CHS	42	25%	20	525	10.1	205	220	4,293	1,314	13,271
Portland	Maine	CHS	CHS	0	25%	20		0	205	220	-	1,314	-
Portland	Maine							400					
New Bedford	Roston	NC Rem	Wilm	53	25%	20	663	12.7	205	220	5,398	855	10,859
New Bedford	Boston	SC Rem	CHS	20	25%	20	250	4.8	205	220	2,040	990	4,752
				6	25%	20	75			220			
New Bedford New Bedford	Boston Boston	CHS	CHS	б	25%	20	75	1.4	205	220	595	990	1,386
	MA Rem/RI/CTRem		Wilm	26	25%	20	325	6.3	205	220	2,678	855	5,387
	MA Rem/RI/CTRem		CHS	21	25%	20	263	5	205	220	2,125	990	4,950
	MA Rem/RI/CTRem	CHS	CHS	3	25%	20	38	0.7	205	220	298	990	693
New Bedford	MA Rem/RI/CTRem												
Cauthhamad		Subtotal No	orth to South	261			3,263	63			26,605	9,423	65,597
Southbound		North to O	manual .	3,028			37,850	728			326,994	21,453	445,659
	Ship Utiliz	North to Ce						322					
		Central to S	outh					469					

Service Option 5 (cont'd)

Northbound Volumes													
Del River	Phil NJ	Maine	Portland	76	25%	20	950	18.3	230	205	7,961	285	5,216
Del River	Phil NJ	Boston	New Bedford	0	25%	20	-	0	230	205	- 1		
Del River	Phil NJ	MA Rem/RI/C	Tf New Bedford	0	25%	20	-	0	230	205	-		
D 1 D:	DI. 11		D	407	050/	00	4.500	00.5	000	005	40.000	005	0.000
Del River	Phil	Maine	Portland	127	25%	20	1,588	30.5	230	205	13,268	285	8,693
Del River	Phil	Boston	New Bedford	0	25%	20	-	0	230	205	-		
Del River	Phil	MA Rem/RI/C	CTF New Bedford	0	25%	20	-	0	230	205	-		
Baltimore	MD Rem	Maine	Portland	9	25%	20	113	2.2	295	205	1,100	410	902
Baltimore	MD Rem	Boston	New Bedford	79	25%	20	988	19	295	205	9,500	255	4,845
Baltimore	MD Rem	MA Rem/RI/C	Tf New Bedford	89	25%	20	1,113	21.4	295	205	10,700	255	5,457
								0.000					
Baltimore	Balt	Maine	Portland	314	25%	20	3,925	75.5	295	205	37,750	410	30,955
Baltimore	Balt	Boston	New Bedford	348	25%	20	4,350	83.7	295	205	41,850	255	21,344
Baltimore	Balt	MA Rem/RI/C	Tf New Bedford	113	25%	20	1,413	27.2	295	205	13,600	255	6,936
		Subtotal Cen	tral to North	1155			14,438	278			135,728	2,410	84,347
Wilm	NC Rem	Phil NJ	Del River	205		20	-	0	220	230	-	625	-
CHS	SC Rem	Phil NJ	Del River	117		20	-	0	220	230	-	700	-
CHS	CHS	Phil NJ	Del River	8		20		0	220	230	-	700	-
Wilm	NC Rem	Phil	Del River	298		20	-	0	220	230	-	625	-
CHS	SC Rem	Phil	Del River	449		20	-	0	220	230	-	700	-
CHS	CHS	Phil	Del River	2		20	-	0	220	230	-	700	-
Wilm	NC Rem	Baltimore	Baltimore	0	25%	20		0	220	295	.	225	
CHS	SC Rem	Baltimore	Baltimore	159	25%	20	1,988	38.2	220	295	19.673	630	24.066
CHS	CHS	Baltimore	Baltimore	3	25%	20	38	0.7	220	295	361	630	441
0.10	0.10	Datamore	Danimoro		2070		-	0		200	00.	000	
Wilm	NC Rem	MD Rem	Baltimore	122	25%	20	1,525	29.3	220	295	15,090	225	6,593
CHS	SC Rem	MD Rem	Baltimore	70	25%	20	875	16.8	220	295	8,652	630	10,584
CHS	CHS	MD Rem	Baltimore	6	25%	20	75	1.4	220	295	721	630	882
		Subtotal Sou	uth to Central	1439			4,500	86			44,496	7,020	42,566
Wilm	NC Rem	Maine	Portland	64	25%	20	800	15.4	220	205	6,545	918	14,137
CHS	SC Rem	Maine	Portland	52	25%	20	650	12.5	220	205	5,313	1,080	13,500
Sarvica On	tion #5 - Coas	stal Pendulum											
Port Rotatio			PortInd - Del R	iv - Balt - C	harl - Wilm	- Balt	- Nw Bed		(no DelRive	er NB call)			
· J. T. TOTALIO						. Duit	200		1	January County	Line dia e	D-4-	D

Service Op	tion #5 - Coastal	Pendulum		n 1820-181	Name of the Control		001002000000			The state of the s			
Port Rotatio	n:	Nw Bed -	PortInd - Del Riv	- Balt -	Charl - Wilr	n - Balt -	Nw Bed		(no DelRiv	ver NB call)			
											Handling	Rate	Revenue
				Tons					\$/Unit	\$/Unit	\$000s/	Per	Per
Load Port	FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Loading	Discharge	Week	Unit	Week
CHS	CHS	Maine	Portland	10	25%	20	125	2.4	220	205	1,020	1,080	2,592
Wilm	NC Rem	Boston	New Bedford	349	25%	20	4,363	83.9	220	205	35,658	765	64,184
CHS	SC Rem	Boston	New Bedford	121	25%	20	1,513	29.1	220	205	12,368	885	25,754
CHS	CHS	Boston	New Bedford	46	25%	20	575	11.1	220	205	4,718	885	9,824
Wilm	NC Rem	MA Rem/RI/0	CTI New Bedford	104	25%	20	1,300	25	220	205	10,625	765	19,125
CHS	SC Rem	MA Rem/RI/0	CTF New Bedford	118	25%	20	1,475	28.4	220	205	12,070	885	25,134
CHS	CHS	MA Rem/RI/0	CTF New Bedford	24	25%	20	300	5.8	220	205	2,465	885	5,133
		Subtotal S	outh to North	888			11,100	214			90,780	8,148	179,382
Northbound	d Total			3,482			30,038	578			271,004	17,578	306,294
	Ship Utiliz	South to C Central to						300 491					
Grand Tota	I Loads	00111101110		100			67,888	1,306			597,998		751,953
Per Load							,	,,,,,,,			\$458		\$576
Market Cap	oture of 25%	Not Limite	d By Capacity										
Summary of	of Cargo Flows	Lds/W	k		Or	Board	Utiliz.	hand/wk	Cost/Id		Rev/wk	Rev/Ld	Marg/Ld
Subtotal No	orth to Central	25	9		Dp North	322	0.63	117,527	454		111,210	429	(24)
Subtotal No	orth to South	6	3					26,605	425		65,597	1,048	623
Subtotal Ce	entral to South	40	6		Dp Central	469	0.92	182,862	450		268,852	662	212
Total South	nbound	72	8	728				326,994	449		445,659	612	163
Subtotal Ce	entral to North	27	8					135,728	489		84,347	304	(185)
Subtotal So	outh to North	21	4		Dp South	300	0.59	90,780	425		179,382	840	415
Subtotal So	outh to Central	8			Dp Central	491	0.96	44,496	515		42,566	493	(22
Total North	bound	57	8	578				271,004	469	•	306,294	530	61

Service Option 5 (cont'd)

Market Capture of 25%, But Limited	By Capacity									
Summary of Cargo Flows	Scen Delta	Lds/Wk	On	Board	Utiliz.	hand/wk	Cost/ld	Rev/wk	Rev/Ld	Marg/Ld
Subtotal North to Central		259	Dp North	322	0.63	117,527	454	188,910	729	276
Subtotal North to South		63				26,605	425	65,597	1,048	623
Subtotal Central to South	(10)	396	Dp Central	459	0.90	178,359	450	262,232	662	212
Total Southbound	(10)	718				322,491	449	516,739	720.0	270.7
Subtotal Central to North	-30	248				121,071	489	149,578	604	115
Subtotal South to North		214	Dp South	300	0.59	90,780	425	179,382	840	415
Subtotal South to Central		86	Dp Central	461	0.90	44,496	515	51,356	594	79
Total Northbound	(30)	548				256,347	468	380,315	694.3	226.3
Assume 90% Occupancy										
Summary of Cargo Flows	Scen Delta	Lds/Wk		Board	Utiliz.	hand/wk		Rev/wk	Rev/Ld	Marg/Ld
Subtotal North to Central		259	Dp North	457	0.90	117,527	454	188,910	729	276
Subtotal North to South	135	198				83,980	425	207,061	1,048	623
Subtotal Central to South	(145)	261	Dp Central	459	0.90	117,570	450	172,857	662	212
Total Southbound	(10)	718				319,077	445	568,829	792.6	348.0
Subtotal Central to North	-190	88				42,897	489	52,998	604	115
Subtotal South to North	160	374	Dp South	460	0.90	158,780	425	313,750	840	415
Subtotal South to Central		86	Dp Central	461	0.90	44,496	515	51,356	594	79
Total Northbound	(30)	548				246,173	449	418,104	763.2	313.9
Assume 65% Occupancy										
Summary of Cargo Flows	Scen Delta	Lds/Wk		Board	Utiliz.	hand/wk	Cost/ld	Rev/wk	Rev/Ld	Marg/Ld
Subtotal North to Central		259	Dp North	332	0.65	117,527	454	188,910	729	276
Subtotal North to South	10	73				30,855	425	76,076	1,048	623
Subtotal Central to South	(145)	261	Dp Central	334	0.65	117,570	450	172,857	662	212
Total Southbound	(135)	593				265,952	449	437,843	738.7	290.0
Subtotal Central to North	-190	88				42,897	489	52,998	604	115
Subtotal South to North	30	244	Dp South	330	0.65	103,530	425	204,576	840	415
Subtotal South to Central	-	86	Dp Central	331	0.65	44,496	515	51,356	594	79
Total Northbound	(160)	418				190,923	457	308,929	739.4	282.4
Service Recap	Cap - Units	Voy	Vsl Voy	VsI	Fuel	Port	Avg			
Voy Option	Per Voy	Days	Costs	Own/Op	Costs	Calls	Speed			
a) Opt 8 vsl03 7day	255	7.0	902	447.8	334.8	119.5	22.0			

Service Option 5 – Vessel 3 –Ro-Ro Medium 24kt

Service Option #5 - Coastal P Port Rotation:		ortInd - Del Ri	v - Balt - (Charl - Wiln	n - Balt	- Nw Bed		(no DelRiv	ver NB call)					
			Tons					\$/Unit	\$/Unit	Handling \$000s/	Rate Per			
Load Port FAF Origin	FAF Dest	Disch Port	000s	Capt%	ton/Ld	Lds/Yr	Lds/Wk	Loading	Discharge	Week	Unit			
Sensitivities:	Base Case	:				Alternate	Case:	Unfavora	ble		Alternate	Case:	Favorable	9
Fuel Cost (MDO/MGO)	\$1,025	per ton				\$1,230	per ton				\$1,025	per ton		
Vsl Mortgage Rate	6%					8%					6%			
Return on Vessel Equity	8%					18%					8%	Sales and the sa		Affects:
Handling Cost	ILA Costs					ILA Costs					Reduced			Hdlg cost
Cargo Density	20	ton/Ld					ton/Ld				16	ton/Ld		vol
Local Port Dray Cost	\$ 300	Per Local Po	rt Dray			\$ 300	Per Local	Port Dray			\$ 200	Per Local P	ort Dray	rev
		Base Case:					Alt Case: \	Infavorab	le .			Alt Case: Fa	vorable	
Service Option 5			Assumed L	Jtil.				Assumed					Assumed	Util.
vsl03	25% Mkt		90%	65%		25% Mkt	Limit of	90%	65%		25% Mkt		90%	65%
03-RoRo Med 24kt	Capture		Util	Utili		Capture	90%	Util	Utili		Capture		Util	Utili
Own&Oper Cost	447.8					538.4	538.4				447.8			
Fuel Cost	334.8					393.0	393.0				327.5			
Port Call Cost Total Cost/Voy	119.5 902.1					125.7 1057.2	125.7 1057.2				125.7 901.0			
Voy Duration	7.0					7.0	7.0				7.0			
Ships Deployed	2.0					2.0	2.0				2.0			
Voy/wk	2.0					2.0	2.0				2.0			
Vessel Service Cost/wk	1804.2					2114.4	2114.4				1802.1			
Service Mgmnt/wk Subtotal - FixedCost/wk	60.0 1864.2		1864.2	1864.2		2174.4	60.0 2174.4	2174.4	2174.4		60.0 1862.1		1862.1	1862.1
Subtotal - FixedCost/wk	1004.2	1004.2	1004.2	1004.2		2174.4	2174.4	2174.4	2174.4		1002.1	1002.1	1002.1	1002.1
1-way Cap/Voy (100%)	255	255	255	255		255	255	255	255		255	255	255	255
1-way Cap/wk (100%)	510		510	510		510	510	510	510		510		510	510
SB Lds/wk	728	718	718	593		728	718	718	593		910	900	900	775
NB Ld/wk Total Lds/wk	578 1,306	548 1,266	548 1,266	1,011		1,306	548 1,266	548 1,266	1,011		722 1,632	692 1,592	692 1,592	562 1,337
Total Eds/WK	1,500	1,200	1,200	1,011		1,500	1,200	1,200	1,011		1,002	1,552	1,002	1,557
SB Handling \$/wk	327.0	322.5	319.1	266.0		327.0	322.5	319.1	266.0		327.0	322.5	319.1	266.0
NB Handling \$/wk	271.0		246.2	190.9		271.0	256.3	246.2	190.9		271.0	256.3	246.2	190.9
HMT/wk 50	65.3	63.3	63.3	50.5		65.3	63.3	63.3	50.5		81.6	79.6	79.6	66.8
Subtotal VarCost/wk (\$000s) Avg Var Cost / Load	663.3 508	642.1 507	628.5	507.4		663.3 508	642.1 507	628.5 497	507.4 502		625.9 384	658.4 414	644.8	523.7 392
Grand Total Costs/wk (\$000s)		2,506	497 2,493	502 2,372		2,838	2,816	2,803	2,682		2,488	2,520	405 2,507	2,386
CD Dov. Chule	445.7	F40.7	E60.0	407.0		445 7	E46.7	FC0.0	407.0		E00.4	647.5	600.6	FC0.6
SB Rev \$/wk NB Rev \$/wk	445.7 306.3	516.7 380.3	568.8 418.1	437.8 308.9		445.7 306.3	516.7 380.3	568.8 418.1	437.8 308.9		589.4 421.2	647.5 479.9	699.6 517.7	568.6 408.5
SubTotal Rev/wk (\$000s)	752.0	897.1	986.9	746.8		752.0	897.1	986.9	746.8		1,010.6	1,127.4	1,217.2	977.1
Net Result (\$000s / wk)	(1,776)	(1,609)	(1,506)	(1,625)		(2,086)	(1,919)	(1,816)	(1,935)		(1,477)	(1,393)	(1,290)	(1,409)
0									100000000000000000000000000000000000000					
Cost/Load Handled Rev/Load	(\$1,936) \$576	(\$1,981) \$709	(\$1,970) \$780	(\$2,347) \$739		(\$2,174) \$576	(\$2,226) \$709	(\$2,215) \$780	(\$2,654) \$739		(\$1,525) \$619	(\$1,584) \$708	(\$1,575) \$765	(\$1,785) \$731
Net/Load	(\$1,360)	(\$1,272)	(\$1,190)	(\$1,608)		(\$1,598)	(\$1,517)	(\$1,435)	(\$1,915)		(\$905)	(\$875)	(\$810)	(\$1,054)
		(41)212)	(41)100)	(41,000)		(4.,000)	(0.,0)	(01,100)	(\$1,010)		(4000)	(\$0.0)	(00.0)	(0.,00.,
Distribution of Costs - Opt 2,	Vessel 21 \$44,760													
VesselCapital \$/day Crew & Oper. \$/day	\$19,210													
\$/day	\$63,970													
\$/Voy	\$447,790													
\$/week/vsl	\$447,790													
\$/week Cost per week	\$895,580													
Vessel Capital	626.6	626.6	626.6	626.6		807.94	807.9	807.9	807.9		626.64	626.6	626.6	626.6
Vessel Crew & Operating	268.9	268.9	268.9	268.9		268.9	268.9	268.9	268.9		268.9	268.9	268.9	268.9
Fuel	669.6	669.6	669.6	669.6		786.0	786.0	786.0	786.0		655.0	655.0	655.0	655.0
Port Call Cost	239.1	239.1	239.1	239.1		251.4	251.4	251.4	251.4		251.4	251.4	251.4	251.4
Service Management Subtotal Vessel	60.0 1,864.2	60.0 1,864.2	60.0 1,864.2	1,864.2		2,174.4	60.0 2,174.4	60.0 2,174.4	2,174.4	-	60.0 1,862.1	60.0 1,862.1	60.0 1,862.1	60.0 1,862.1
Handling	598.0	578.8 63.3	565.3	456.9		598.0	578.8	565.3 63.3	456.9		598.0	578.8 79.6	565.3 79.6	456.9
HMT Total Costs/week	65.3 2,527.5	2,506.3	63.3 2,492.8	2,371.6		2,837.6	63.3 2,816.5	2,802.9	50.5 2,681.8		81.6 2,541.6		2,506.9	2,385.8
rotar oosta wook	2,021.0	2,000.0	2,402.0	2,071.0		2,007.0	2,010.0	2,002.0	2,001.0		2,0 + 1.0	2,020.0	2,000.0	2,000.0
9/ of Wookly Coots														
% of Weekly Costs Vessel Capital	24.8%	25.0%	25.1%	26.4%		28.5%	28.7%	28.8%	30.1%		24.7%	24.9%	25.0%	26.3%
Vessel Crew & Operating	10.6%		10.8%	11.3%		9.5%	9.5%	9.6%	10.0%		10.6%	10.7%	10.7%	11.3%
Fuel	26.5%		26.9%	28.2%		27.7%	27.9%	28.0%	29.3%		25.8%	26.0%	26.1%	27.5%
Port Call Cost	9.5%	9.5%	9.6%	10.1%		8.9%	8.9%	9.0%	9.4%		9.9%	10.0%	10.0%	10.5%
Service Management	2.4%		2.4%	2.5%		2.1%	2.1%	2.1%	2.2%		2.4%	2.4%	2.4%	2.5%
Subtotal Vessel	73.8%	74.4%	74.8%	78.6%		76.6%	77.2%	77.6%	81.1%		73.3%	73.9%	74.3%	78.0%
Handling	23.7%		22.7%	19.3%		21.1%	20.6%	20.2%	17.0%		23.5%	23.0%	22.5%	19.2%
HMT	2.6%	2.5%	2.5%	2.1%		2.3%	2.2%	2.3%	1.9%		3.2%	3.2%	3.2%	2.8%
Total Costs/week	100.0%	100.0%	100.0%	100.0%		100.0%	100.0%	100.0%	100.0%		100.0%	100.0%	100.0%	100.0%

APPENDIX L: INTERNATIONAL, FEDERAL AND STATE ENVIRONMENTAL COMPLIANCE REQUIREMENTS

The following appendix presents details of the marine environment regulations likely to apply to the establishment and operation of the ECMH. Regulations that may pertain to specific cargoes are discussed and a brief overview of land-based regulations that would likely apply should landside development be required or induced in the future.

Based on the results of the market analysis, it is assumed that port-specific capital improvements would not occur until M-95 Corridor services have become well established. General reviews of environmental regulations and permits that may be associated with port specific capital improvements are provided herein for informational purposes and to facilitate future planning efforts.

KEY INTERNATIONAL ENVIRONMENTAL COMPLIANCE REQUIREMENTS

INTERNATIONAL CONVENTION FOR THE PREVENTION OF POLLUTION FROM SHIPS (MARPOL 73/78)

MARPOL 73/78 (International Convention for the Prevention of Pollution from Ships) is the international treaty regulating disposal of wastes generated by normal operation of vessels. MARPOL 73/78 is implemented in the U.S. by the Act to Prevent Pollution from Ships, under the lead of the U.S. Coast Guard (USCG). 161 countries are parties to MARPOL 73/78 as of December 2001. The International Maritime Organization (IMO) in London performs Secretariat functions. Within IMO, environmental issues are responsibility of the Marine Environment Protection Committee. MARPOL was designed to minimize pollution of the seas, including dumping, oil and exhaust pollution. The objective of the treaty is to preserve the marine environment through the complete elimination of pollution by oil and other harmful substances and the minimization of accidental discharge of such substances. All ships flagged under countries that are signatories to MARPOL are subject to its requirements, regardless of where they sail.

NORTH AMERICAN AGREEMENT ON ENVIRONMENTAL COOPERATION (SIDE TREATY OF THE NORTH AMERICAN FREE TRADE AGREEMENT)

In coordination with the North American Free Trade Agreement (NAFTA), the North American Agreement on Environmental Cooperation (NAAEC) was enacted in 1994 as a North American regional effort promoting environmental law and enforcement. NAAEC requires high levels of environmental protection by each party, Canada, the U.S., and Mexico, and establishes a range of procedures and actions taken by a state to ensure compliance with laws or regulations, and where compliance is not met, ensures the enforcement of appropriate remedies for violations. Projects under the proposed marine highway would be assessed throughout the region to ensure compliance with the NAAEC, Article 2 provisions, whereby each party has made the following commitments (CEC 1993):

- 1. The federal government of each participating country shall, with respect to its territory:
 - a) periodically prepare and make publicly available reports on the state of the environment;
 - b) develop and review environmental emergency preparedness measures;
 - c) promote education in environmental matters, including environmental law;
 - d) further scientific research and technology development in respect of environmental matters;
 - e) assess, as appropriate, environmental impacts; and

- f) promote the use of economic instruments for the efficient achievement of environmental goals.
- 2. Each Party shall consider implementing in its law any recommendation developed by the Commission for Environmental Cooperation Council under Article 10(5) (b).
- 3. Each Party shall consider prohibiting the export to the territories of the other Parties of a pesticide or toxic substance whose use is prohibited within the Party's territory. When a Party adopts a measure prohibiting or severely restricting the use of a pesticide or toxic substance in its territory, it shall notify the other Parties of the measure, either directly or through an appropriate international organization.

KEY FEDERAL ENVIRONMENTAL COMPLIANCE REQUIREMENTS

Federal laws applicable to the establishment and operation of M-95 are aimed to manage and minimize adverse impacts to important resources such as air and water; to protect rare and commercially import species and habitats; to manage development in potentially hazardous areas; to safely manage hazardous substances and cargoes; and to protect to human population. Key federal regulations applicable to the implementation and operation of M-95 are described below.

RELATED TO MARINE HIGHWAY OPERATION

National Environmental Policy Act (42 USC 4321 et seq.)

The intent of NEPA is to consider impacts on the environment through informed federal decision making. The Council on Environmental Quality (CEQ) was established under NEPA to implement *Regulations for Implementing Procedural Provisions of the National Environmental Policy Act* (40 CFR 1500-1508). These regulations specify that an environmental assessment:

- briefly provide sufficient evidence and analysis for determining whether to prepare an Environmental Impact Statement (EIS) or a Finding of No Significant Impact;
- aid in an agency's compliance with NEPA when no EIS is necessary; and
- Facilitate the preparation of an EIS when one is necessary.

Under customary international law, U.S. Territory generally extends out into the ocean for a distance of 3 nautical miles (nm) (5.6 kilometers [km]) from the coastline. By Presidential Proclamation 5928, issued 27 December 1988, the U.S. extended its exercise of sovereignty and jurisdiction under international law to 12 nm (22 km). However, the Proclamation expressly provides that it does not extend or otherwise alter existing federal law or any associated jurisdiction, rights, legal interests, or obligations. The Proclamation thus did not alter existing legal obligations under NEPA.

In 1983, Presidential Proclamation 5030 established the 200-nm (370-km) zone off all U.S. coasts as the Exclusive Economic Zone (EEZ), declaring, "...to the extent permitted by international law...sovereign rights for the purpose of exploring, exploiting, conserving, and managing natural resources, both living and non-living, of the seabed and subsoil and the superadjacent waters." The assertion of jurisdiction) over the EEZ of the U.S. altered the legal basis for economic exploration and exploitation, scientific research, and protection of the environment by the U.S. As a matter of policy, National Oceanic Atmospheric Administration (NOAA) has elected to apply NEPA to the 200-nm (370-km) EEZ of the U.S. Therefore, should NOAA become a cooperating agency in the preparation of a NEPA document, potential impacts to areas within the 200-nm (370-km) boundary of the EEZ are subjected to analysis under NEPA.

Act to Prevent Pollution from Ships (33 USCS 1901)

The Act to Prevent Pollution from Ships is a U.S. federal law that was enacted to implement the provisions of MARPOL and the annexes to which the U.S is a party. The Act applies to all U.S. flagged ships all across the globe and to all foreign flagged vessels operating in navigable waters of the U.S. or while at port under U.S. jurisdiction.

Regulations needed to implement the Act are primarily prescribed and enforced by the USCG. The regulatory mechanism established in the Act to implement MARPOL is separate and distinct from the Clean Water Act (CWA) and other federal environmental laws.

Nonindigenous Aquatic Nuisance Prevention and Control Act of 1990 (33 CFR 151.2035(a))

The Nonindigenous Aquatic Nuisance Prevention and Control Act of 1990 is intended to identify and implement ways to prevent the unintentional introduction and spread of invasive species into waters of the U.S., to work toward minimizing economic and ecological impacts of established nonindigenous species, and to establish a program to assist states in the management and removal of such species. The Act directs the USCG to issue regulations to prevent the introduction and spread of aquatic invasive species into the Great Lakes and other U.S. waters through ballast water.

The USCG has issued the following voluntary guidelines (summarized below) for all vessels with ballast tanks operating on waters of the U.S. waters within the EEZ. Additional guidelines exist for those vessels traveling outside of the EEZ.

- Avoid ballast operations in or near marine sanctuaries, marine preserves, marine parks, or coral reefs.
- Avoid taking on ballast water:
 - o with harmful organisms and pathogens, such as toxic algal blooms;
 - near sewage outfalls;
 - o near dredging operations;
 - o where tidal flushing is poor or when a tidal stream is known to be more turbid;
 - o in darkness when organisms may rise up in the water column; and
 - o in shallow water or where propellers may stir up the sediment.
- Clean ballast tanks regularly.
- Discharge minimal amounts of ballast water in coastal and internal waters.
- Rinse anchors during retrieval to remove organisms and sediments at their place of origin.
- Remove fouling organisms from hull, piping, and tanks on a regular basis and dispose of any removed substances in accordance with local, state, and federal regulations.
- Maintain a vessel-specific ballast water management plan.
- Train vessel personnel in ballast water management and treatment procedures.

Clean Air Act, Sections 101-131 (USC § 7401-7431)

The Clean Air Act (CAA) is the primary federal law that regulates airborne contaminants to protect the general public as well as the environment from exposure to harmful pollutants and promote healthy air quality. The U.S. Environmental Protection Agency (USEPA) has the authority under the CAA to implement and enforce regulations reducing air pollutant emissions, including setting limits on how much can be in the air anywhere in the U.S. Individual states or tribes typically take the lead in carrying out the CAA by often imposing more stringent limits, but they may not have weaker pollution limits than those set by the USEPA. Each state develops a State Implementation Plan that outlines how they will control air pollution under the CAA. While states and local agencies are responsible for all CAA requirements, Tribes may develop and implement only those parts of the CAA that are appropriate for their lands.

In addition to land-based mobile and stationary sources of emissions, ships are also significant contributors to mobile-source emissions. International standards were established regarding Emission Control Areas (ECAs) that require reduction in emissions of nitrogen oxides (NOx), sulfur oxides (SOx), and fine particulate matter (PM2.5). ECAs are currently in place for the North Sea and the Baltic Sea. A North American ECA was adopted that will begin in August 2012. The North American ECA requires ships to switch fuels when operating within up to 200 nm of the majority of U.S. and Canadian Atlantic and Pacific coastal waters, French territories off the Canadian Atlantic coast, the U.S. Gulf Coast, and the main, populated islands of Hawaii. The IMO amended the International Convention for the Prevention of Pollution from Ships designating the North American ECA.

Clean Water Act, Sections 301 and 401 (33 USC 1251 et seq.)

The CWA is the primary federal law that protects the nation's waters, including lakes, rivers, aquifers, and coastal areas. The primary objective of the CWA is to restore and maintain the integrity of the nation's waters. Jurisdictional waters of the U.S. are regulated resources and are subject to federal authority under Section 301. Jurisdictional waters of the U.S are broadly defined to include navigable waters (including intermittent streams), impoundments, tributary streams, and wetlands. Areas meeting the waters of the U.S. definition are under the jurisdiction of the U.S. Army Corps of Engineers (USACE). Any project that requires a federal license or permit to conduct any activity including, but not limited to, the construction or operation of facilities, which may result in any discharge into the navigable waters is required to obtain a CWA Section 401 Water Quality Certification, verifying that the project activities would comply with state water quality standards.

Coastal Zone Management Act (16 USC 1451 et seq.)

The Coastal Zone Management Act requires that "any federal activity within or outside of the coastal zone that affects any land or water use or natural resource of the coastal zone" shall be "consistent to the maximum extent practicable with the enforceable policies" of a state's coastal zone management plan. Federal agencies, in carrying out their functions and responsibilities, are required to consult with, cooperate with, and, to the maximum extent practicable, coordinate their activities with other interested federal agencies.

Marine Mammal Protection Act (16 USC 1361 et seg.)

The Marine Mammal Protection Act (MMPA) of 1972 protects marine mammals by strictly limiting their "taking" in waters or on lands under U.S. jurisdiction, and on the high seas by vessels or persons under U.S. jurisdiction. The term "take," as defined in Section 3 (16 USC 1362) of the MMPA and its implementing regulations, means "to harass, hunt, capture, or kill, or attempt to harass, hunt, capture, or kill any marine mammal." The term "harassment" was further defined in the 1994 amendments to the MMPA as any act of pursuit, torment, or annoyance, at two distinct levels:

- Level A Harassment potential to injure a marine mammal or marine stock in the wild.
- <u>Level B Harassment</u> potential to disturb a marine mammal or marine mammal stock in the wild by causing disruption of natural behavior patterns including, but not limited to, migration, breathing, nursing, breeding, feeding, or sheltering.

The incidental, but not intentional, taking of marine mammals by U.S. citizens is allowed if certain findings are made and regulations are issued. The MMPA is administered and enforced by the National Marine Fisheries Service (NMFS) and the U.S. Fish and Wildlife Service (USFWS)

Marine Protected Areas

Executive Order (EO) 13158 defines Marine Protected Areas (MPAs) as areas where natural and/or cultural resources are given greater protection than the surrounding waters. In the U.S., MPAs span a range of habitats including the open ocean, coastal areas, inter-tidal zones, estuaries, and the Great Lakes. They also vary widely in purpose, legal authorities, agencies, management approaches, level of protection, and restrictions on human uses. The "official definition of an MPA as presented EO 13158 is, "...any area of the marine environment that has been reserved by federal, state, territorial, tribal, or local laws or regulations to provide lasting protection for part or all of the natural and cultural resources therein."

Two agencies are the primary managers of federal MPAs. The Department of Commerce/National Oceanic and Atmospheric Administration manages national marine sanctuaries, fishery management zones, and, in partnership with states, national estuarine research reserves. The Department of the Interior manages MPAs through national parks and national wildlife refuges. States, territories, and commonwealths also establish MPAs for various purposes. Each state and territory has various bureaus, departments, and divisions that regulate the environment, manage fisheries, manage lands, and regulate commerce.

Endangered Species Act (16 USC 1531 et seq.)

The Endangered Species Act (ESA) of 1973 and subsequent amendments provide for the conservation of threatened and endangered species of animals (including some marine mammals) and plants, and the habitats in which they are found. The ESA prohibits jeopardizing endangered and threatened species or adversely modifying critical habitats essential to their survival. Section 7 of the ESA requires consultation with NMFS and the USFWS to determine whether any endangered or threatened species under their jurisdiction may be affected by a proposed action. Generally, the USFWS manages land and freshwater species while NMFS manages marine species, including anadromous salmon. However, the USFWS has responsibility for some marine animals such as nesting sea turtles, walruses, polar bears, sea otters, and manatees.

Magnuson-Stevens Act (16 USC 1801-1882)

The Magnuson-Stevens Fishery Conservation and Management Act established U.S. jurisdiction from the seaward boundary of the coastal states out to 200 nm (370 kilometers [km]) for the purpose of managing fisheries resources. The Magnuson-Stevens Act is the principal federal statute that provides for the management of marine fisheries in the U.S. The purposes of the Magnuson-Stevens Act include: (1) conservation and management of the fishery resources of the U.S.; (2) support and encouragement of international fishery agreements; (3) promotion of domestic commercial and recreational fishing; (4) preparation and implementation of Fishery Management Plans; (5) establishment of Regional Fishery Management Councils; (6) development of fisheries which are underutilized or not utilized; and (7) protection of Essential Fish Habitat (EFH). Federal agencies that authorize, fund, or undertake actions that may adversely affect EFH must consult with the Secretary of Commerce, through the NMFS, regarding potential effects to EFH, and NMFS must provide conservation recommendations.

National Marine Sanctuaries Act (16 USC 1431 et seq.)

The National Marine Sanctuaries Act authorizes the Secretary of Commerce to designate and protect areas of the marine environment with special national significance as national marine sanctuaries. Sanctuaries are administered by NOAA, Office of National Marine Sanctuaries. Regulations at 15 CFR Part 922 further implement the National Marine Sanctuaries Act and regulate the conduct of certain activities within sanctuaries; activities prohibited by regulation can only be undertaken by obtaining a permit. Section 304(d) of the National Marine Sanctuaries Act further

requires federal agencies to consult with NOAA before taking actions, including authorization of private activities, "likely to destroy, cause the loss of, or injure a sanctuary resource."

Right Whale Ship Strike Reduction Rule (50 CFR 224.105)

Vessels 65 feet or greater in length are required to slow down while operating in the U.S. Mid-Atlantic waters where North Atlantic right whales, a federally endangered species, are known to migrate, calve and nurse. All vessels 65 feet (19.8 meters) or longer must travel at 10 knots or less in coastal waters from Rhode Island to Georgia that are classified as Seasonal Management Areas to reduce the threat of ship collisions with critically endangered North Atlantic right whales. The 10-knot speed restriction extends out to 20 nm around major mid-Atlantic ports. The speed restriction also applies in waters off New England and the southeastern U.S., where whales gather seasonally.

The speed restrictions are based on the migration pattern of the whales. Slow moving North Atlantic right whales, among the most endangered whales in the world, are highly vulnerable to ship collisions, since their primary feeding and migration areas overlap with major East Coast shipping lanes.

The speed restrictions apply in the following approximate locations at the following times; they are based on times whales are known to be in these areas:

- Mid-Atlantic U.S. areas from Rhode Island to Georgia from November 1 to April 30.
- Southeastern U.S. from St. Augustine, Florida to Brunswick, Georgia from November 15 to April 15.
- Cape Cod Bay from January 1 to May 15.
- Off Race Point at northern end of Cape Cod from March 1 to April 30.
- Great South Channel of New England from April 1 to July 31.

In addition, NOAA and the USCG have developed and implemented Mandatory Ship Reporting Systems. The systems are endorsed by the IMO and require ships greater than 300 gross tons to report to a shore-based station when entering North Atlantic Right Whale Critical Habitat Mandatory Reporting Areas. In return, ships receive a message about right whales, their vulnerability to ship strikes, precautionary measures the ship can take to avoid hitting a whale, and locations of recent sightings.

Executive Order 13547—Stewardship of the Ocean, Our Coasts, and the Great Lakes

The National Ocean Council established the Interagency Ocean Policy Task Force, led by the Chair of the CEQ, to develop recommendations to enhance the nation's ability to maintain healthy, resilient, and sustainable oceans, coasts, and Great Lakes resources. In response to the Task Force recommendations, EO 13547 was signed on July 19, 2010. The recommendations included the following (CEQ 2010):

- Provide our Nation's first ever National Policy for the Stewardship of the Ocean, Our Coasts, and the Great Lakes.
- Provide a strengthened governance structure to provide sustained, high-level, and coordinated attention to ocean, coastal, and Great Lakes issues.
- Provide a targeted implementation strategy that identifies and prioritizes nine categories for action that the U.S. should pursue:
 - 1. Ecosystem-Based Management;
 - 2. Coastal and Marine Spatial Planning;
 - 3. Inform Decisions and Improve Understanding;
 - 4. Coordinate and Support federal, state, tribal, local, and regional management of the ocean, our coasts, and the Great Lakes;

- 5. Resiliency and Adaptation to Climate Change and Ocean Acidification;
- 6. Regional Ecosystem Protection and Restoration;
- 7. Water Quality and Sustainable Practices on Land;
- 8. Changing Conditions in the Arctic; and
- 9. Ocean, Coastal, and Great Lakes Observations, Mapping, and Infrastructure.
- Provide a framework for effective coastal and marine spatial planning that establishes a comprehensive, integrated, ecosystem-based approach to address conservation, economic activity, user conflict, and sustainable use of ocean, coastal, and Great Lakes resources.

EO 13547 supports the enhanced sustainability of ocean and coastal economies, preserves our maritime heritage, supports sustainable uses and access, provides for adaptive management to enhance our understanding of and capacity to respond to climate change and ocean acidification, and coordinates with our national security and foreign policy interests. EO 13547 provides for the development of coastal and marine spatial plans that build upon existing federal, State, tribal, local, and regional decision making and planning process. The proposed marine highway should comply with Council certified coastal and marine spatial plans, as described in the Final Recommendations and subsequent guidance from National Ocean Council.

Executive Order 12898 – Environmental Justice in Minority Populations and Low-Income Populations EO 12898, federal Actions to Address Environmental Justice in Minority and Low-Income Populations, was issued to focus the attention of federal agencies on human health and environmental conditions in minority and low-income communities so that these populations are not disproportionately affected by federal actions.

Executive Order 13045 – Protection of Children from Environmental Health Risks and Safety Risks EO 13045, Protection of Children from Environmental Health Risks and Safety Risks, was issued to ensure the protection of children. Federal agencies are required to identify and assess environmental health risks and safety risks that may disproportionably affect children.

RELATED TO CARGO POTENTIALLY ASSOCIATED WITH MARINE HIGHWAY OPERATION

Resource Conservation and Recovery Act (42 USC Part 6901)

In 1976, the Resource Conservation and Recovery Act (RCRA) was passed to govern the disposal of solid waste. It established the federal standards and requirements for state and regional solid waste authorities. RCRA provides a "cradle to grave" approach to solid and hazardous waste regulations. It regulates transportation and tracking of hazardous waste; establishes standards for storage and treatment by waste generators; provides an identifying procedure for hazardous waste; provides minimum technology standards for treatment, storage, and disposal facilities; provides for corrective action for historic solid and hazardous waste management units; establishes land disposal prohibitions and restrictions; regulates the installation, testing, and removal and remediation of underground storage tanks; regulates the management of used oil; and provides an enforcement mechanism.

RCRA was amended by the Federal Facilities Compliance Act of 1992 (PL 102-386, 106 STAT 1505), which provided a waiver of sovereign immunity with respect to federal, state, and local procedural and substantive requirements relating to the RCRA solid and hazardous waste laws and regulations at federal facilities.

Emergency Planning and Community Right-To-Know Act (42 USC 116)

The presence of Extremely Hazardous Substances in quantities at or above the Threshold Planning Quantity (TPQ) requires certain emergency planning activities to be conducted. The extremely

hazardous substances and their TPQs are listed in 40 CFR Part 355, Appendices A and B. For section 302 Extremely Hazardous Substances, Local Emergency Planning Committees must develop emergency response plans and facilities must notify the State Emergency Response Commission and LEPC if they receive or produce the substance on site at or above the Extremely Hazardous Substances TPQ. Additionally if the TPQ is met, facilities with listed Extremely Hazardous Substances are subject to the reporting requirements of Emergency Planning and Community Right-To-Know Act section 311 (provide material safety data sheet or a list of covered chemicals to the State Emergency Response Commission, Local Emergency Planning Committees, and local fire department) and section 312 (submit inventory form - Tier I or Tier II). The minimum threshold for section 311-312 reporting for Extremely Hazardous Substances is 500 pounds or the TPQ, whichever is less.

RELATED TO POTENTIAL PORT-SPECIFIC CAPITAL IMPROVEMENTS

Marine Protection, Research and Sanctuaries Act (Ocean Dumping Act) (P.L. 92-532)

The Marine Protection, Research, and Sanctuaries Act, also known as the Ocean Dumping Act, prohibits the dumping of material into the ocean that would unreasonably degrade or endanger human health or the marine environment.

Ocean dumping cannot occur unless a permit is issued under the Act. In the case of dredged material, the decision to issue a permit is made by the USACE, using USEPA's environmental criteria and subject to USEPA's concurrence.

The Act gives USEPA the responsibility for regulating the dumping of all materials except dredged material and provides for control of both the transportation of material to be dumped and the dumping itself. Banned entirely are the ocean disposal of radiological, chemical and biological warfare agents and high-level radioactive wastes.

Eleven ocean dumping sites in the Atlantic Ocean and the Gulf of Mexico are now used by approximately 100 permit holders for municipal and industrial wastes.

Rivers and Harbors Act, Section 10 (33 USC 401 et seq.)

Section 10 of the Rivers and Harbors Act of 1899 regulates structures or work in or affecting navigable waters of the U.S. Structures include any pier, wharf, bulkhead, etc. Work includes dredging, filling, excavation, or other modifications to navigable waters of the U.S. The USACE is authorized to issue permits for work or structures in navigable waters of the U.S.

National Historic Preservation Act (16 USC 470)

The National Historic Preservation Act (NHPA) requires that federal agencies allow the Advisory Council on Historic Preservation an opportunity to comment whenever their undertakings may affect resources that are listed, or potentially eligible for listing, on the National Register of Historic Places (NRHP). The NHPA also requires federal agencies to identify, evaluate, inventory, and protect NRHP resources (or resources that are potentially eligible for listing on the NRHP) on properties that they control. The governor of each state or territory appoints a State Historic Preservation Officer (SHPO) who is responsible for administering cultural resources programs within a given jurisdiction. Prior to the approval of an expenditure of any federal funds for an undertaking that may affect a NRHP resource; the federal action agency must initiate consultation procedures with the respective SHPO in accordance with NHPA.

Native American Graves Protection and Repatriation Act (PL 101-601)

The Native American Graves Protection and Repatriation Act requires each federal agency to summarize and inventory Native American cultural items in their collections; to identify lineal descendants and culturally-affiliated federally-recognized Indian tribes and Native Hawaiian organizations; and to repatriate the cultural items in consultation with the specified groups. Notification and consultation must occur prior to the intentional excavation of The Native American Graves Protection and Repatriation Act cultural items from archaeological sites or in case of their advertent discovery.

Executive Order 11988 – Floodplain Management

EO 11988, Floodplain Management, was issued to help avoid possible long- and short-term adverse impacts associated with the occupancy and modification of floodplains and to avoid direct or indirect support of floodplain development wherever there is a practicable alternative. EO 11988 requires that federal agencies establish and implement certain procedures to minimize development in floodplains and if such development is unavoidable to follow established design and construction guidelines.

Executive Order 11990 - Protection of Wetlands

EO 11990, Protection of Wetlands, was issued to help avoid possible long- and short-term adverse impacts associated with the destruction and modification of wetlands and to avoid direct or indirect support of development in wetlands wherever there is a practicable alternative. EO 11990 requires that federal agencies establish and implement procedures to minimize development in wetlands

Other laws

Section 404 of the Clean Water Act would be applicable to any port specific capital improvements that would involve dredging and or filling activities and a permit would be required. Should port improvements involve the addition of a large stationary emissions source a permit under the Clean Air Act may also be required.

SUMMARY OF KEY STATE ENVIRONMENTAL COMPLIANCE REQUIREMENTS

MASSACHUSETTS

RELATED TO MARINE HIGHWAY OPERATION

Massachusetts Oceans Act of 2008

The Massachusetts Ocean Act stipulates that the ocean management plan be implemented through existing state review procedures, with all licenses, permits, and leases required to be consistent to the maximum extent practicable with the plan.

- Requires that the plan be revised and publicly reviewed at least every five years.
- Establishes commercial and recreational fishing as allowed uses subject to the jurisdiction of the Division of Marine Fisheries.
- Allows for appropriate-scaled renewable energy development in ocean waters, provided such development is consistent with the ocean management plan.
- Establishes an Ocean Resources and Waterways Trust Fund (Trust Fund) to be funded by
 mitigation fees, grants, Legislative appropriations, and income from investments and used
 to restore or enhance marine habitat and resources or compensate for navigational impacts
 resulting from ocean development.

Finally, the Oceans Act includes several process-related provisions. The Act sets the schedule for plan development and promulgation, establishes requirements for formal public review, and provides for an Ocean Advisory Commission and Science Advisory Council to assist the Secretary of Energy and Environmental Affairs in developing the ocean management plan.

Massachusetts Ocean Management Program

The Oceans Act of 2008 specifically directs that the Massachusetts Ocean Management Plan:

- set forth the commonwealth's goals, citing priorities and standards for ensuring effective stewardship of its ocean waters held in trust for the benefit of the public; and
- adhere to sound management practices, taking into account the existing natural, social, cultural, historic and economic characteristics of the planning areas;
- preserve and protect the public trust;
- reflect the importance of the waters of the commonwealth to its citizens who derive livelihoods and recreational benefits from fishing;
- value biodiversity and ecosystem health;
- identify and protect special, sensitive or unique estuarine and marine life and habitats;
- address climate change and sea-level rise;
- respect the interdependence of ecosystems;
- coordinate uses that include international, federal, state and local jurisdictions;
- foster sustainable uses that capitalize on economic opportunity without significant detriment to the ecology or natural beauty of the ocean;
- preserve and enhance public access;
- support the infrastructure necessary to sustain the economy and quality of life for the citizens of the commonwealth;
- encourage public participation in decision-making;
- adapt to evolving knowledge and understanding of the ocean environment; and
- identify appropriate locations and performance standards for activities, uses and facilities allowed under the Ocean Sanctuaries Act, including but not limited to renewable energy facilities, aquaculture, sand mining for beach nourishment, cables, and pipelines.

The Massachusetts Ocean Management Plan was finalized and released on January 4, 2010, as required by the Massachusetts Ocean Act. The Ocean Plan is required by law to protect special, sensitive and unique marine resource areas while also promoting responsible ocean development, including renewable energy, in state ocean waters.

Massachusetts Endangered Species Act (MGL Chapter 131A)

The Massachusetts Endangered Species Act (M.G.L c.131A and regulations 321 CMR 10.00) protects rare species and their habitats by prohibiting the "take" of any plant or animal species listed as Endangered, Threatened, or Special Concern by the Massachusetts Division of Fisheries & Wildlife. "Take" is defined as, "in reference to animals to harass, harm, pursue, hunt, shoot, hound, kill, trap, capture, collect, process, disrupt the nesting, breeding, feeding or migratory activity or attempt to engage in any such conduct, or to assist such conduct, and in reference to plants, means to collect, pick, kill, transplant, cut or process or attempt to engage or to assist in any such conduct. Disruption of nesting, breeding, feeding or migratory activity may result from, but is not limited to, the modification, degradation or destruction of Habitat." Permits for taking rare species for scientific, educational, conservation, or management purposes can be granted by the Division of Fisheries & Wildlife.

Coordination with Division of Fisheries & Wildlife is required to identify whether any priority habitats occur in the area that could be affected by M-95 operations. Projects in priority habitat areas must be reviewed for Massachusetts Endangered Species Act compliance.

Massachusetts Clean Waters Act (MGL c. 21 s. 26-53)

The Massachusetts Clean Water Act essentially mirrors the federal CWA. The Act authorizes the Massachusetts Department of Environmental Protection (MassDEP) to adopt standards of minimum water quality and prescribe effluent limitations, permit programs and procedures applicable to the management and disposal of pollutants, including, where appropriate, prohibition of discharges. Pollutant is defined as: "Any element or property of sewage, agricultural, industrial or commercial waste, runoff, leachate, heated effluent, or other matter in whatever form, and whether originating at a point or nonpoint source, that is or may be discharged, drained or otherwise introduced into any sewage system, treatment works or waters of the Commonwealth".

Permits are required to discharge of pollutants into waters of the state and to construct, install, modify, operate or maintain an outlet for such discharge or any treatment works. The Act also provides for the establishment of water pollution abatement districts for the construction, acquisition, extension, improvement, maintenance and operation of a system of water pollution abatement facilities. The Act also requires MassDEP to administer programs for the preservation and restoration of the publicly-owned lakes and great ponds within the state and aquatic nuisance species control. MassDEP is authorized to establish "areas of special interest" within state waters, which include Buzzards Bay, Vineyard Sound and Mount Hope Bay, and issue rules and regulations to protect against oil spills.

Public Waterfront Act (MGL c. 91)

The oldest program of its kind in the nation, The Public Waterfront Act (Chapter 91) regulates activities on both coastal and inland waterways, including construction, dredging and filling in tidelands, great ponds and certain rivers and streams. Through Chapter 91, Massachusetts seeks to preserve and protect the rights of the public, and to guarantee that private uses of tidelands and waterways serve a proper public purpose. The Waterways Regulation Program, the section of the MassDEP that oversees Chapter 91, is the primary division charged with implementing the "public trust doctrine." Specifically, the MassDEP Waterways Regulation Program:

- Preserves pedestrian access along the water's edge for fishing, fowling and navigation and, in return for permission to develop non-water dependent projects on Commonwealth tidelands, provides facilities to enhance public use and enjoyment of the water.
- Seeks to protect and extend public strolling rights, as well as public navigation rights.
- Protects and promotes tidelands as a workplace for commercial fishing, shipping, passenger transportation, boat building and repair, marinas and other activities for which proximity to the water is either essential or highly advantageous.
- Protects Areas of Critical Environmental Concern, ocean sanctuaries and other ecologically sensitive areas from unnecessary encroachment by fill and structures.
- Protects the rights of waterfront property owners to approach their property from the water.
- Encourages the development of city and town harbor plans to dovetail local waterfront land use interests with the Commonwealth's statewide concerns.
- Assures removal or repair of unsafe or hazardous structures

Massachusetts Waterways Regulations

The general purposes served by the Massachusetts Waterways Regulations are to:

- protect and promote the public's interest in tidelands, Great Ponds, and non-tidal rivers and streams in accordance with the public trust doctrine, as established by common law and codified in the Colonial Ordinances of 1641-47 and subsequent statutes and case law of Massachusetts:
- preserve and protect the rights in tidelands of the inhabitants of the Commonwealth by ensuring that the tidelands are utilized only for water-dependent uses or otherwise serve a proper public purpose;
- protect the public health, safety, and general welfare as it may be affected by any project in tidelands, great ponds, and non-tidal rivers and streams;
- support public and private efforts to revitalize unproductive property along urban waterfronts, in a manner that promotes public use and enjoyment of the water; and
- foster the right of the people to clean air and water, freedom from excessive and unnecessary noise, and the natural, scenic, historic, and esthetic qualities of their environment under Article XCVII of the Massachusetts Constitution.

Massachusetts Port and Harbor Planning Program

The primary goals of the Massachusetts Office of Coastal Zone Management's (CZM) Port and Harbor Planning Program are to: (1) Help ensure that waterfront areas in the Commonwealth grow in a safe, environmentally sound, and economically prosperous manner; and (2) Balance potentially competing uses within a harbor or port to maximize public benefits.

Specific strategies include promoting meaningful public access to the water's edge and encouraging the creation or expansion of water-dependent facilities in developed port and harbor areas. This approach maximizes the value of these developed ports and ensures that businesses requiring close proximity to harbors, such as shipping, fish landings, and other marine-industrial uses, have a place to flourish on a sustainable basis. The success of these plans, however, often rests on the navigability of the ports, and therefore is closely linked to navigational dredging activities within these areas.

CZM has developed a set of regulations for the Review and Approval of Municipal Harbor Plans (301 CMR 23.00) that articulate the steps and standards that must be met for a harbor plan to be formally approved by the state. These steps and standards are necessary because state-approved harbor plans have the ability to modify certain dimensional and use standards and guide the application of other requirements within the state's Chapter 91 Waterway Licensing Regulations (310 CMR 9.0). Many of the major ports in Massachusetts, including Boston, New Bedford/Fairhaven, Fall River, Salem, and Gloucester, have either completed a state-approved harbor plan or are in the process of developing one. CZM also provides assistance and guidance for less-formal harbor planning activities to address community needs.

Global Warming Solutions and Green Communities Act (MGL c. 21N) Global Warming Solutions Act requires the Commonwealth to:

- Establish regulations requiring reporting of GHG emissions by the Commonwealth's largest sources by January 1, 2009. These reports will provide important data about the actual types and levels of GHG emissions in the Commonwealth.
- Establish a baseline assessment of statewide GHG emissions in 1990, which will be used to measure progress toward meeting the emission reduction goals of the Act. The Legislature chose 1990 as the base year for these measurements because it is the base year used by many local, state and international climate agreements (including the Kyoto Protocol).

- Develop a projection of the likely statewide GHG emissions for 2020 under a "business as
 usual" scenario that assumes that no targeted efforts to reduce emissions are implemented.
 This projection estimates the levels of GHG emissions that will come from Massachusetts
 sources if no government action is implemented to require reductions, and will be used to
 analyze the extent of emission reductions that will be required to achieve the 2020 target
 established in the Act.
- Establish target emission reductions that must be achieved by 2020, and a plan for achieving them. The Global Warming Solutions Act requires that these must be established by January 1, 2011.
- Through an advisory committee, analyze strategies and make recommendations for adapting to climate change. The Global Warming Solutions Act requires that the committee reports to the Legislature by December 31, 2009.

The Green Communities Act promotes a dramatic expansion in energy efficiency, supports the development of renewable energy resources, creates a new greener state building code, removes barriers to renewable energy installations, stimulates technology innovation, and helps consumers reduce electric bills.

The ECMH should not be counterproductive to the achievement of established target emissions reductions and must be compliant with statewide GHG limits.

Massachusetts Clean Air Act (M.G.L. 111, §§ 142A-142J: Massachusetts Clean Air Act; 310 CMR 7.00: Air Pollution Control)

The Massachusetts Air Program has been developed in conformance with the federal CAA and its amendments and is administered by MassDEP. MassDEP must give a pre-construction operating permit for any large, stationary source of air pollution. All new sources of emissions must be consistent with the State Implementation Plan and the National Ambient Air Quality Standards.

Based on the amount of emission and category of emission source, an applicant may seek a Limited Plan approval, a Non-major Comprehensive Plan approval, or a Major Comprehensive Plan approval from MassDEP.

Massachusetts Coastal Management Program

The Massachusetts Coastal Management Program consists of 20 enforceable program policies and nine management principles governing activities within the coastal zone. The Massachusetts coastal zone roughly includes all land within a half-mile of coastal waters and salt marshes as well as all islands. The CZM within the Executive Office of Environmental Affairs is the lead for coastal policy and technical assistance in the state. The Coastal Program works closely with a network of agencies to implement the program.

Coastal Program staff also work closely with local governments and organizations to promote coastal management at the local level. While CZM is not a permitting agency, it does have the authority to review federal activities in the Massachusetts coastal zone to ensure that they are consistent with CZM enforceable policies. In addition, CZM reviews proposed projects that may have an impact to the coastal zone, when a proponent files with the Massachusetts Environmental Policy Act Unit or if the proponent submits an application to a state agency, such as MassDEP, for a state permit or license. Working with the appropriate state agency, CZM provides comments on the project, promoting the use of Low Impact Development in site design, to ensure consistency with water quality and growth management policies.

RELATED TO CARGO POTENTIALLY ASSOCIATED WITH MARINE HIGHWAY OPERATION

Massachusetts Hazardous Waste Management Act (MGL c. 21C)

The MassDEP administers the Hazardous Waste Management Act M.G.L. Ch. 21C and its implementing regulations 31 CMR 30.00, which are more stringent than the RCRA hazardous material handling requirements. Massachusetts regulates the collection, transportation, separation, recovery, and disposal of solid and hazardous materials. Hazardous materials are defined as ignitable, corrosive, reactive, and/or toxic. Regulatory requirements for shipping and storage differ, depending on the amount and type of hazardous material generated.

All generators of hazardous waste are responsible for its proper disposal. RCRA requires a national "cradle to grave" tracking system for hazardous waste. In Massachusetts, every shipment of hazardous waste by a large or small quantity generator must be transported by a licensed hauler and sent to a licensed treatment, storage, or disposal facility, or a permitted recycling facility, and must be accompanied by a Uniform Hazardous Waste Manifest.

Massachusetts Oil and Hazardous Material Release Prevention and Response Act (MGL c. 21E; 310 Mass. Code Reg. 40)

The Massachusetts Oil and Hazardous Material Release Prevention and Response Act regulates the transportation, storage, and disposal of oil and other hazardous waste in accordance with the federal Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Oil Pollution Act, and CWA. The Act authorizes the Massachusetts Department of Environmental Protection to take or arrange for response actions whenever it has reason to believe that oil or hazardous material has been released or that there is a threat of release of oil or hazardous material. The Act establishes strict liability, with limited exceptions, for releases or threats of release. The Act also creates an Office of Brownfield Revitalization within the Governor's office.

RELATED TO POTENTIAL PORT-SPECIFIC CAPITAL IMPROVEMENTS

Massachusetts Wetlands Protection Act (MGL Chapter 131, Section 40; 310 CMR 10.00: Wetlands Regulations)

The purpose of the Wetlands Protection Act is to protect Massachusetts wetlands resources and to ensure that the beneficial functions of these resources are maintained. Wetland resources are defined as any bank, freshwater wetland, coastal wetland, beach, dune, tidal flat, marsh or swamp bordering on the ocean, any estuary, creek, river, stream, pond, lake, or certified vernal pool; Land under any of the water bodies listed; Land subject to tidal action, coastal storm flowage, or flooding; and Riverfront areas in the Commonwealth of Massachusetts. The resources identified are protected because they fulfill the public interest to protect public and private water supply, protect fisheries, protect groundwater supply, provide flood control, protect land containing shellfish, prevent storm damage, protect wildlife habitat, and prevent pollution. These interests are protected by a "no net loss of wetlands" policy. Projects that affect wetlands are required to avoid impacts where possible, minimize unavoidable impacts, and mitigate for unavoidable impacts. Performance standards define the levels of environmental impacts that cannot be exceeded.

Projects proposed in wetlands resource areas or in the buffer zone around them must obtain a local Order of Conditions. Wetland resources include land under the ocean, coastal banks, coastal beaches and tidal flats, coastal dunes, barrier beaches, rocky intertidal, salt marshes, land under salt ponds, Designated Port Areas, land containing shellfish, and land on the banks of fish runs.

Designated Port Areas

The Wetlands Regulations at 310 CMR 10.26 state that Land under the Ocean (LUO) in Designated Port Areas (DPAs) is likely to be significant to marine fisheries, storm damage prevention and flood control. LUO in DPAs often serves to provide support for coastal engineering structures such as seawalls and bulkheads, which have replaced natural protection for upland areas from storm damage and flooding.

Projects affecting LUO in DPAs should not result in alteration of wave and current patterns so as to affect the stability of such structures.

Land Under the Ocean

LUO is defined as "... land extending from the mean low water line seaward to the boundary of a municipality's jurisdiction and includes land under estuaries," within the Wetlands Regulations at 310 CMR 10.25(2). LUO is significant to the protection of marine fisheries and projects which affect LUO shall not cause adverse effects by altering the bottom topography so as to increase storm damage or erosion of coastal beaches, banks, dunes, of marshes. They must, among other things, also have no adverse effects on marine fisheries or wildlife habitat caused by alterations in water circulation, destruction of eelgrass beds, alteration in the distribution of sediment grain size, changes in water quality, or alterations of shallow submerged lands with high densities of polychaetes, mollusks, or macrophytic algae.

Land Containing Shellfish

Land Containing Shellfish is defined as "... land under the ocean, tidal flats, rocky intertidal shores, salt marshes or land under salt ponds when any such land contains shellfish," within the Wetlands Regulations at 310 CMR 10.34(2). Land Containing Shellfish is found to be significant to the protection of marine fisheries, when such areas have been identified and mapped by the local conservation commission or by MassDEP in consultation with The Massachusetts Department of Marine Fisheries. Documentation required for this designation includes recording the density of shellfish, size of the area and the historical and current importance of the area to commercial and recreational fishing.

Rivers Protection Act (MGL c. 258, Acts of 1996)

The Rivers Protection Act, Chapter 258 of the Acts of 1996, protects nearly 9,000 miles of Massachusetts riverbanks - helping keep water clean, preserving wildlife habitat, and controlling flooding. The law creates a riverfront area that extends on both sides of rivers and streams. A river is defined under this Act as "any natural flowing body of water that empties into any ocean, lake, or other river and that flows throughout the year. The definition includes all perennial rivers, including streams and brooks that flow throughout the year. Rivers end where they meet the ocean, a lake, or pond". Intermittent streams are not subject to the Rivers Protection Act.

The riverfront area is a 200-foot wide corridor on each side of a perennial river or stream, measured from the mean annual high-water line of the river. However, the riverfront area is 25 feet in the following municipalities: Boston, Brockton, Cambridge, Chelsea, Everett, Fall River, Lawrence, Lowell, Malden, New Bedford, Somerville, Springfield, Winthrop, and Worcester; and in "densely developed areas," designated by the Secretary of the Executive Office of Environmental Affairs. Riverfront areas may contain wetlands and floodplains, as well as what have traditionally been considered upland areas. As a result, the features of the riverfront area vary by location: from asphalt and landscaped greenways in urban areas to woods, lawns, and farm fields in suburban and rural areas. Riverfront areas protect water quality, stabilize stream banks, reduce flood peaks and downstream flooding, support fish and wildlife habitat, and protect groundwater. Even in urban

settings, riverfront areas may provide flood control, storm damage prevention, and wildlife travel corridors.

Work in the riverfront area is not prohibited, but it must demonstrate that the project has no practicable alternatives and will have no significant adverse impacts. Existing structures such as single-family homes and accessory uses are exempt from the Rivers Protection Act.

Massachusetts General Laws Chapter 9, sections 26-27C.

Any projects that require funding, licenses, or permits from any state agency must be reviewed by the Massachusetts Historical Commission in compliance with Massachusetts General Laws Chapter 9, sections 26-27C. This law creates the Massachusetts Historical Commission, the office of the State Archaeologist, and the State Register of Historic Places among other historic preservation programs. It provides for Massachusetts Historical Commission review of state projects, State Archaeologist's Permits, the protection of archaeological sites on public land from unauthorized digging, and the protection of unmarked burials. These regulations set up a process that mirrors the federal "Section 106" regulations: identification of historic properties; assessment of effect; and consultation among interested parties to avoid, minimize, or mitigate any adverse effects.

Massachusetts General Law Chapter 6, sections 179-180, and Chapter 91, Section 63

Under Massachusetts General Law Chapter 6, sections 179-180, and Chapter 91, Section 63, the Massachusetts Board of Underwater Archaeological Resources is charged with the responsibility of encouraging the discovery and reporting, as well as the preservation and protection, of underwater archaeological resources. The Board's jurisdiction extends over both the inland and coastal waters of the state. Any shoreline alterations, dredging or in-water construction would be coordinated with the Massachusetts Board of Underwater Archaeological Resources.

Massachusetts Community Preservation Act (MGL. c. 44B)

The Community Preservation Act (CPA) is a smart growth tool that helps communities preserve open space and historic sites, create affordable housing, and develop outdoor recreational facilities. CPA also helps strengthen the state and local economies by expanding housing opportunities and construction jobs, and by supporting the tourism industry through preservation of historic and natural resources.

CPA allows communities to create a local Community Preservation Fund for open space protection, historic preservation, affordable housing and outdoor recreation. Community preservation monies are raised locally through the imposition of a surcharge of not more than 3% of the tax levy against real property, and municipalities must adopt CPA by ballot referendum.

The CPA statute also creates a statewide Community Preservation Trust Fund, administered by the Department of Revenue, which provides distributions each October to communities that have adopted CPA. These annual disbursements serve as an incentive for communities to pass CPA. New Bedford has not adopted CPA.

Massachusetts Coastal Estuarine Land Conservation Program

The Coastal and Estuarine Land Conservation Program (CELCP) was established by Congress in 2002 "for the purpose of protecting important coastal and estuarine areas that have significant conservation, recreation, ecological, historical, or aesthetic values, or that are threatened by conversion from their natural or recreational state to other uses," giving priority to lands that can be effectively managed and protected and that have significant ecological value. Congress directed NOAA to administer this program and to establish guidelines that would make CELCP project selection an objective and nationally competitive process. To meet this directive, NOAA developed

CELCP guidelines that require states wanting to participate in this voluntary program to first prepare a Coastal and Estuarine Land Conservation Plan (CELC Plan).

Massachusetts CZM drafted a state CELC Plan on behalf of the Executive Office of Energy and Environmental Affairs, with close cooperation with the Energy and Environmental Affairs Director of Land Policy and Division of Conservation Services. The Massachusetts Department of Conservation and Recreation, Massachusetts Department of Fish and Game, and the USFWS also participated extensively in developing the plan, and several major non-governmental land conservation organizations also reviewed and commented on the state's plan. The CELC Plan used many existing statewide planning efforts, such as the Statewide Land Conservation Plan, the BioMap Report, and the Living Waters Report as building blocks, while adding new information and screening strategies. CZM submitted the Massachusetts CELC Plan to NOAA and it was formally approved by NOAA's Office of Ocean and Coastal Resource Management on February 8, 2008. This plan is expected to be in place for approximately five years, and will help guide the state's selection of priority coastal and estuarine land conservation projects during this time.

NEW JERSEY

RELATED TO MARINE HIGHWAY OPERATION

New Jersey Water Quality Planning Act (N.J.A.S. 58:11A-1 to 16)

The New Jersey Water Quality Planning Act (WQPA) governs water quality planning and specifies the function, powers, and duties of the New Jersey Department of Environmental Protection (NJDEP), county governments, and certain area wide planning agencies. The purpose of the WQPA is to restore and maintain the chemical, physical, and biological integrity of the waters of the state including groundwater. Area wide water quality management plans are proposed by the WQPA to better manage water resources from a broader base and to better protect their purity and quality. The WQPA establishes that the people of the state have a paramount interest in the restoration, maintenance, and preservation of the quality of the waters of the state for the protection and preservation of:

- Public health and welfare;
- Food supplies;
- Public water supplies;
- Propagation of fish and wildlife;
- Agricultural and industrial uses;
- Aesthetic satisfaction;
- Recreation; and
- Other beneficial uses.

The WQPA establishes that the severity of the water pollution problem necessitates continuing water quality management planning in order to develop and implement water quality programs in concert with other social and economic objectives. Pollution abatement programs under the WQPA are designed to consider natural and man-made conditions because water quality is dependent upon many factors including topography, hydrology, population concentration, industrial and commercial development, agricultural uses, transportation, and other factors that vary among and within the different watersheds and various regions of the state.

The ECMH would ensure its operation would not adversely affect water quality under the WQPA.

New Jersey Air Pollution Control Act (N.J. S.A. 26:2C-1 to 25.2)

The New Jersey Air Pollution Control Act addresses the control of air pollution. The term "air pollution" means the presence in the outdoor atmosphere of one or more air pollutants of such quantities and characteristics and duration as to be, or likely be, injurious to public welfare, health of human health, plant or animal life, or property or unreasonably interfering with the enjoyment of life and property.

The NJDEP has primary responsibility for air quality in New Jersey. The NJDEP administers the federal CAA and associated regulations along with the state Air Pollution Control Act and promulgates related rules and regulations after public hearings to enforce the air quality legislation.

All new sources of emissions associated with ECMH operations must be consistent with the state Air Pollution Control Act.

New Jersey Air Pollution Emergency Control Act (N.J. S.A 26:2C-25.1)

The state of New Jersey has an Air Pollution Emergency Act. The Act provides for emergency air pollution controls and supplements the Air Pollution Control Act. In particular, the Act establishes the use of emergency powers to prevent or minimize disasters of unforeseeable proportions when air pollution may at certain times and in certain places so seriously affect the health of the public and directly threaten the lives of large portions of the population. An air pollution emergency may be determined to exist by the Department of Health and Senior Services when air pollution in any county, locality, place, or other area constitutes an unreasonable and emergency risk to the health of those present. In order to bring the emergency powers into effect, the determination that an unreasonable and emergency risk exists must be communicated in writing with the factual findings of the determination to the governor, and upon being so advised, the governor, in turn, proclaims that an air pollution emergency exists. In the emergency area, the governor may issue orders to:

- Prohibit, restrict, or condition motor vehicle travel of every kind including trucks and buses;
- Prohibit, restrict, or condition the operation of retail, commercial, manufacturing, industrial, or similar activity;
- Prohibit, restrict, or condition the burning or other consumption of any type of fuel; and
- Prohibit, restrict, or condition any and all other activity within which contributes or may contribute to the air pollution emergency.

In the event of an emergency, the operation of M-95 may be restricted.

New Jersey Endangered Species Act (N.J. S.A. 23:2A-1 to 13)

Under the New Jersey' ESA, the NJDEP is charged with conducting investigations concerning wildlife in order to develop information relating to populations, distribution, habitat needs, limiting factors, and other biological and ecological data to determine management measures necessary for wildlife to continue to sustain themselves successfully. On the basis of these investigations, the NJDEP is charged with designing and developing these management programs.

Under the New Jersey ESA, the NJDEP is authorized to:

- Formulate and promulgate, adopt, amend, and repeal rules and regulations limiting, controlling, and prohibiting the taking, possession, transportation, exportation, sale, offering for sale, or shipment of any nongame species or any wildlife on the endangered species list;
- Conduct periodic inspections in order to determine compliance with wildlife rules and regulations;

- Charge and collect fees in an amount sufficient to cover the costs of the inspections and services performed;
- Establish conservation and management programs including acquisition of land or aquatic habitats for nongame and endangered species of wildlife;
- Appoint a committee of experts including persons actively involved in the conservation of wildlife to advise and assist the NJDEP in carrying out the intent of the ESA.

Coordination with NJDEP is required to identify and protected species that may be affected by the operation of M-95 and to avoid/minimize potential impacts.

RELATED TO CARGO POTENTIALLY ASSOCIATED WITH MARINE HIGHWAY OPERATION

New Jersey Spill Compensation and Control Act (N.J.S.A. 58:10-23.11)

In recognition of the risks associated with the storage and transport of petroleum products and hazardous materials, the New Jersey State Legislature has mandated that facilities storing large quantities of these substances take preventative measures to reduce the likelihood of an incident. These requirements include testing and inspection of storage tanks, training of employees, and emergency response planning. The Discharge Prevention Program established under the Act facilitates implementation of these requirements. Regulations related to reporting of chemical and petroleum discharges are also administered under this program.

Compliance with this Act would be necessary for cargoes and volumes that meet its requirements.

Toxic Catastrophe Prevention Act (NJAS 13:1-k19)

Facilities in the State of New Jersey where an Extremely Hazardous Substance may be present or generated at or above regulatory levels are subject to the Toxic Catastrophe Prevention Act, (N.J.S.A. 13:1K-19 et seq.) and the regulations arising from the Act as codified in N.J.A.C. 7:31. The Toxic Catastrophe Prevention Act program provides assistance to covered facilities, and verifies compliance with N.J.A.C. 7:31. The Program reviews and approves risk management plans developed under the regulation as part of compliance with State and federal accidental release prevention requirements.

Compliance with this Act would be necessary if Extremely Hazardous Substance at or above regulatory levels are present.

RELATED TO POTENTIAL PORT-SPECIFIC CAPITAL IMPROVEMENTS

Freshwater Wetlands Protection Act (N.J.S.A. 13:9B-1 et seg)

The Freshwater Wetlands Protection Act requires NJDEP to regulate virtually all activities proposed in the wetland, including cutting of vegetation, dredging, excavation or removal of soil, drainage or disturbance of the water level, filling or discharge of any materials, driving of pilings, and placing of obstructions. The most common type of freshwater wetlands permit is a general permit. General permits cover a limited number of very minor activities, such as: repair of existing structures, short roads or driveways, docks, utility lines, stream bank stabilization, and septic system repair.

Coastal Area Facility Review Act (N.J.S.A. 13:19)

The Coastal Area Facility Review Act area varies in width from a few thousand feet to 24 miles, measured straight inland from the shoreline. The law divides the Coastal Area Facility Review Act area into pieces or zones, and regulates different types of development in each zone. Generally, development activities in close proximity to water are more likely to be regulated. The Coastal Area

Facility Review Act law regulates almost all development activities involved in residential, commercial, or industrial development, including construction, relocation, and enlargement of buildings or structures; and all related work, such as excavation, grading, shore protection structures, and site preparation.

Waterfront Development Law (N.J.S.A. 12:5-3)

The Waterfront Development Law is a very old law, passed in 1914, that seeks to limit problems that new development could cause for existing navigation channels, marinas, moorings, other existing uses, and the environment. Any development in a tidally flowed waterway anywhere in New Jersey requires a Waterfront Development Permit. Examples of projects that need a Waterfront Development Permit include docks, piers, pilings, bulkheads, marinas, bridges, pipelines, cables, and dredging. For development outside of the Coastal Area Facility Review Act area, the Waterfront Development Law regulates not only activities in tidal waters, but also the area adjacent to the water, extending from the mean high water line to the first paved public road, railroad or survey-able property line. At a minimum, the zone extends at least 100 feet but no more than 500 feet inland from the tidal water body. Within this zone, NJDEP must review construction, reconstruction, alteration, expansion or enlargement of structures, excavation, and filling. However, this part of the law does not apply within the Hackensack Meadowlands Development District. The Waterfront Development Program exempts the repair, replacement or reconstruction of some legally existing docks, piers, bulkheads and buildings, if the structure existed before 1978 and if other conditions are met. Also, there are exemptions for certain single family homes and for small (5,000 square feet) additions to certain existing structures, if the single family home or structure is located more than 100 feet inland from the mean high water line.

The Wetlands Act of 1970 (N.J.S.A. 13:9A)

In New Jersey, coastal wetlands are protected by The Wetlands Act of 1970, (TWA). Specifically, the purpose of the coastal wetland legislation is to protect the vital and productive areas between the sea and the land known as the estuarine zone. This area protects the land from the force of the sea, moderates the weather, provides a home for water fowl, fish, and shellfish, and assists in absorbing sewage discharge by the rivers. Preserving the ecological balance of this area and preventing its further deterioration and destruction is necessary to promote public health, safety, and welfare and protect public and private property, wildlife, marine fisheries, and the natural environment. The TWA establishes the mapping by the NJDEP of all tidal wetlands. These wetland maps are key to identifying which areas are governed by the TWA. The maps are filed in the county in which the wetland area is located.

Wetland activities regulated by the TWA include: draining; dredging; excavating or removing soil, mud, sand, gravel, or any other aggregate; depositing or dumping any rubbish or similar material or discharging liquid wastes; erecting structures; driving pilings; or placing obstructions whether or not the tidal ebb and flow is changed. All regulated activities are prohibited without a permit issued by the DEP authorizing the activity. Permit application results in notice being provided to all property owners of land within two hundred (200) feet of the wetland area in the application as well as electric and gas utilities. Any loss or disturbance of coastal wetland must be mitigated by the creation or restoration of a wetland at least the size of the area lost or disturbed.

Tidelands Act (N.J.S.A. 12:3)

Tidelands, also known as riparian lands, are all those lands now or formerly flooded by the mean high tide of a natural waterway. These lands are owned by the people of the State of New Jersey. As a result, permission from the State must be obtained to use these lands, in the form of a tidelands license, lease, or grant.

New Jersey Water Pollution Control Act (N.S.J.A. 58:10A-I et seq.)

Under the New Jersey Water Pollution Control Act (WPCA) and its amendments, NJDEP is charged with the responsibility to administer the federal CWA and the federal Safe Drinking Water Act as well as state water pollution control provisions in order to maintain, protect, and enhance the state's water quality. The WPCA addresses water pollution control, the authority of the NJDEP including rulemaking authority, the creation of a New Jersey Pollutant Discharge Elimination System permit program, and establishes penalties for violations of the act. The WPCA is intended to facilitate restoration and maintenance of unpolluted surface and groundwater of the state in order to protect water and the environment.

Capital improvements that affect stormwater or point source discharges to surface waters must comply with this act.

New Jersey Historic Preservation Regulations

New Jersey's archeological and historic preservation laws can be found in Title 13 of the New Jersey Statutes Annotated. Within Title 13, the Historic Sites Council is covered in Chapter 1B-15.108 et seq., the New Jersey Register of Historic Places is addressed in Chapter 1B-15.128 et seq., and the Prohibition against Archaeological Site Disturbance is found in Chapters 1L-10 and 1L-23. Management authority over archeological sites, including underwater sites, resides with several state offices in the New Jersey Department of Environmental Protection.

The Historic Preservation Office administers the State historic preservation program to identify, evaluate, and assess impacts to historic properties; provides technical assistance to agencies and the public; and provides professional review and comment for a number of the state's permitting programs including coastal regulation.

The Coastal Management Program develops coastal zone management rules including procedures for management of shipwrecks and historic and archeological resources in the coastal zone. The Division of Land Use Regulation reviews project proposals for federal consistency and compliance with the coastal zone management rules and administers programs for protection of freshwater wetlands, flood hazard areas, coastal permitting, and tidelands.

Relevant regulations for the Department of Environmental Protection are in Title 7 of the New Jersey Administrative Code. State Park Service Rules are in Chapter 2 et seq., New Jersey Register of Historic Places Rules are in Chapter 4-1 et seq., and Coastal Zone Management Rules are in Chapter 7E. Within Chapter 7E, shipwreck management is covered in §3.13 and historic and archeological resources in §3.36.

Under these laws and rules, the state of New Jersey is committed to enhancing the quality of life for its residents through the preservation and appreciation of the state's historic and archaeological resources.

Capital improvements associated with the ECMH must comply with the New Jersey Historic Preservation Regulations to preserve the state's historic and archaeological resources.

MARYLAND

RELATED TO MARINE HIGHWAY OPERATION

Chesapeake Bay Agreement

The most recent version of the Chesapeake Bay Agreement was signed and put into action in 2000. Signatories of the Bay Agreement are representatives for the Chesapeake Bay Commission, the states of Maryland, Virginia, and Pennsylvania, the District of Columbia, and the U.S. Federal Government.

The primary goal of the agreement is to improve water quality sufficiently to sustain the living resources of the Chesapeake Bay and its tidal tributaries, and to maintain that water quality into the future. The agreement has five sections containing commitments to protect and restore living resources, vital habitats, and water quality through sound land use by promoting stewardship and engaging communities throughout the 64,000 square mile watershed. The agreement is designed to build on past restoration actions and will continue all Bay Program commitments outlined in previous agreements or Executive Council directives.

Operation of M-95 should support the goals and commitments of the Agreement.

Coastal Zone Consistency/Coastal Zone Management Program

Section 307 of the Federal Coastal Zone Management Act of 1972, as amended, requires that proposed federal activities affecting a state's coastal zone be consistent, to the maximum extent practicable, with a state's federally-approved Coastal Zone Management Program (CZMP). Maryland's CZMP was approved in 1978 and established specific goals, objectives, and policies for the protection, preservation and orderly development of the state's coastal resources. Maryland's CZMP is a comprehensive and coordinated program, based on existing state laws and authorities. The following federal activities must comply with the section 307 Federal Consistency requirements: direct federal actions; federal licenses and permits; and federal assistance to state and local governments. All U.S. Army Corps of Engineers' Section 10 and Section 404 permits must be determined consistent with the state's CZMP.

Maryland's CZMP is referred to as a "networked" program, which means it is based on existing laws and authorities. For activities impacting wetlands, the Coastal Zone Consistency determination is issued as part of the state's wetlands authorization. For federal activities that do not require a state permit, the review and decision is made through the Wetlands and Waterways Program's Coastal Zone Consistency Division. Although MDE is responsible for the official Coastal Zone Consistency decision, the decision is often based partially or entirely upon the findings of a variety of agencies within the CZMP network, depending upon the nature of the proposed activity.

Other state agencies such as the Departments of Agriculture, Economic and Community Development, Environment, Transportation, Health and Mental Hygiene, and State Planning, also participate in the Program. Other organizations in the program are the coastal counties, the City of Baltimore, the Coastal Resources Advisory Committee, the Board of Public Works, and the local soil conservation districts. The program is only implemented in coastal counties, and the City of Baltimore.

The Program has two objectives that relate to non-tidal wetlands:

• To protect coastal terrestrial areas of significant resource value – areas having scenic, scientific, geologic, hydrologic, biological or ecosystem maintenance importance, such as

- non-tidal wetlands, endangered species habitat, significant wildlife habitat, and wintering and resting areas of migratory birds
- To promote the maintenance of natural buffers along, and natural drainage ways feeding to coastal tributaries and estuarine waters, to minimize adverse environmental effects of coastal developments and activities.

Nongame and Endangered Species Conservation Act (Annotated Code of Maryland10-2A-01) This Act is supported by regulations (Code of Maryland Regulations [COMAR] 08.03.08) which contain the official state Threatened and Endangered Species list. Secondarily, Maryland Department of Natural Resources' Fisheries Service maintains an official list of game and commercial fish species that are designated as threatened or endangered in Maryland (Code of Maryland Regulations 08.02.12).

The Wildlife and Heritage Division tracks the status of over 1100 native plants and animals that are among the rarest in Maryland and most in need of conservation efforts as elements of our state's natural diversity. Of these species, the Maryland Department of Natural Resources officially recognizes 659 species and subspecies as endangered, threatened, in need of conservation, or endangered extirpated. Only 37, or 3% of the total tracked species, are listed by the U.S. Fish and Wildlife Service as nationally endangered or threatened.

Coordination with Maryland department of natural Resources and Wildlife and Heritage Division is required to identify and protected species that may be affected by the operation of M-95 and to avoid/minimize potential impacts.

RELATED TO CARGO POTENTIALLY ASSOCIATED WITH MARINE HIGHWAY OPERATION

Standards Applicable to Transporters of Hazardous Waste (COMAR 26.13.04)

COMAR 26.13.04 requires all transporters of Certified Hazardous Substances (CHS) used for non-residential or those regulated by the Department of Agriculture may not transport a CHS to a facility within the state or from a source within the state unless the person obtains a certificate from the Department. CHS used for residential purposes is defined in the regulation as "those CHS used in a household or domestic situation, and normally discarded in small quantities in refuse and other household waste collected for disposal in conventional sanitary landfills". A CHS Hauler Certificate is required of persons engaged in transporting CHS. All vehicles or articulated transports, to a facility within the state or from a source within the state, must display prominently the vehicle certification sticker and carry a copy of the hauler certification in the vehicle at all times. The regulation also specifies the reporting and manifest requirements for transporters as well as training, handling, insurance and inspection requirements and fees.

RELATED TO POTENTIAL PORT-SPECIFIC CAPITAL IMPROVEMENTS

Areas of Critical State Concern

The Department of State Planning's enabling legislation, article 88C, requires designation of Areas of Critical State Concern. The Critical Areas are integrated into local Comprehensive Plans (The Planning Act, art.66B). They are accorded a special status and receive special attention, when dealing with otherwise permissible activities within their boundaries, or local planning.

The Office of Planning's definition of an Area of Critical State Concern is the following: An Area of State Critical Concern is a specific geographic area of the state which, based on studies of physical, social, economic and governmental conditions and trends, is demonstrated to be so unusual or

significant to the state that the Secretary designates it for special management attention to ensure the preservation, conservation, or utilization of its special values.

The State Office of Planning is responsible of administering The Area of Critical State Concern. Other state Agencies are consulted in the process and may assist at different levels of the program. The Office of Planning also consults local governments, considers their recommendations before the designation of Area of Critical State Concern.

The Areas of Critical State Concern are within four classes: 1) tidal wetlands, 2) non-tidal wetlands, 3) protection and enhancement of rail service and 4) special areas. The Department of State Planning has designated certain wetland areas of exceptional value in Maryland that should have special protection.

Capital improvements associated with M-95 would need to identify any Areas of Critical State Concern and comply with any requirements associated with them.

Baltimore County Code, Sec. 14-331 to 14-350

The County of Baltimore provides protection for buffers around streams, wetlands, and floodplains. A 75 foot buffer is in place around all use 1 streams, and a 100 foot buffer exists around use 3 or 4 streams. The County has also established a 25 foot buffer around wetlands, floodplains, and erodible slopes. Additionally, principle buildings must be 35 feet from a buffer.

Specifically pertaining to streams, the County prohibits the discharge of pollutants into streams including sewage, wastes, toxics, and high-temperature effluents.

The County also enforces the Critical Area law, providing a 100 foot buffer around all tidal wetlands.

Capital improvements associated with M-95 would need to identify any environmental buffers and comply with any requirements associated with them.

Chesapeake Bay Critical Area Law

In 1986, the state of Maryland approved the final regulation and guideline for the establishment of the Critical Area Commission, (Subtitle 8-1801-1816) and criteria for the Chesapeake Bay Critical Area Law (COMAR 14.15). The purpose of the law is to regulate activities within 1,000 feet of tidal waters of the Chesapeake Bay with the intent of improving the water quality and habitat in the Bay. The criteria require that local jurisdictions protect the hydrologic regime and water quality of wetlands by minimizing alterations to the drainage area, surface/subsurface flow of water, and overall water quality.

The following activities are allowed in non-tidal wetland only when they are 1) water-dependent or 2) of substantial economic benefit; and are necessary and unavoidable. Includes:

- Grading, filling, excavating
- Draining or flooding
- Removal of vegetation

The Critical Area Law required that local jurisdictions meet state standards by developing local programs by June 1988. Upon approval of the local program, the Commission may direct the local jurisdiction to enforce the regulations. Non-tidal wetlands in the Critical Area Law were initially not regulated under the state Non-tidal Wetlands Act. In 1993, the Maryland Non-tidal Wetlands Act

was amended to regulate non-tidal wetlands in the Critical Area. Most local jurisdictions amended their local programs to exclude regulation of non-tidal wetlands. However, some counties chose to continue regulating activities in wetlands in the Critical Area.

Local jurisdiction that chooses to regulate non-tidal wetlands in the Critical Area protects the wetlands by requiring a minimum 25-foot buffer and allowing activities that meet the conditions stated in Activities. Incidental non-tidal wetland protection also occurs through low density zoning, 100 foot stream and tidal wetland buffer, and overlap with other habitat protection areas.

Capital improvements associated with M-95 would need to identify any wetlands and comply with any requirements associated with them under this Act.

Tidal Wetlands Act and Program

In 1970, the Maryland General Assembly recognized that many wetlands had been lost or despoiled throughout the state by unregulated activities such as dredging, dumping and filling, and that remaining wetlands were in jeopardy. The assembly established the Tidal Wetlands Act, which restricts construction and development actions in tidal wetlands.

The enactment of the Wetlands Act established a comprehensive plan to restrict and regulate activities conducted in wetlands in order to preserve and protect them. The Act states that these unregulated activities will "affect adversely, if not eliminate entirely, the value of the wetlands as a source of nutrients to finfish, crustacean, and shellfish of significant economic value" and will "destroy the wetlands as a habitat for plants and animals of significant economic value and eliminate or substantially reduce marine commerce, recreation, and aesthetic enjoyment". The Act also declares: "It is the policy of the state, taking into account varying ecological, economic, developmental, recreational, and aesthetic values, to preserve the wetlands and prevent their despoliation and destruction."

The Act mandated the mapping of tidal wetlands and the creation of a regulatory program to protect the state's tidal wetland resources. Maryland developed 2,400 scale tidal wetland boundary maps (1'' = 200') which delineate tidal wetlands boundaries and depict vegetation types. In addition, the resource was defined as either state or private tidal wetlands. State wetlands include all the open water and vegetated wetlands below mean high water, and are owned by the state of Maryland. Private wetlands include all tidal wetlands above the mean high water line and are in private ownership.

Tidal wetlands are managed to provide reasonable use while furnishing essential resource protection. Licenses, issued by the state's Board of Public Works based on recommendations from the Water Management Administration, are required for projects in state wetlands. The Board of Public Works is comprised of the Governor, the Comptroller of the Treasury, and the State Treasurer. Permits are issued directly by Water Management Administration for projects in private wetlands. A permit or license must be obtained before a person fills, dredges, or otherwise alters a tidal wetland. Typical projects include:

- Shoreline protection projects including marsh creation, stone revetments, and bulkheads;
- Piers;
- Dredging; and
- Stormwater Discharges.

Construction of the following projects in tidal wetland areas require authorization from WMA: filling, dredging, bulkheads, revetments, boat ramps, jetties, cable crossings, storm drain systems,

groins, breakwaters, vegetative stabilization, and similar structures. Applications are evaluated to insure that appropriate steps are taken to first avoid, then minimize impacts to tidal wetlands. Mitigation is required for unavoidable impacts, with the amount of mitigation based on resources impacted, type of mitigation proposed, and location of the mitigation. In-kind and on-site mitigation is preferred and required wherever appropriate site conditions exist.

Capital improvements associated with M-95 would need to identify any wetlands and comply with any requirements associated with them under this Act.

Non-tidal Wetlands Protection Act and Program

The Non-tidal Wetlands Protection Act seeks to protect non-tidal wetlands by regulating and restricting all activities that could impact non-tidal wetlands or waters of the state. The Act also helps to insure "no net loss" in wetlands, by requiring mitigation or compensation for any wetland losses. The Act also has provisions for the structuring of a smooth and expedient application review process, for dealing with developments in wetlands. Regulated activities include:

- Removal, excavation, or dredging of soil or materials of any kind.
- Changing existing drainage or flood retention characteristics.
- Disturbance of the water level or water table by drainage, impoundment, or other means.
- Filling, dumping, discharging of material, driving piles, or placing obstructions.
- Grading or removal of material that would alter existing topography.
- Destruction or removal of plant life.

Three aspects of Maryland law differ from federal regulation: isolated wetlands, the alteration of vegetation and hydrology, and regulation of a 25-foot buffer. Buffer requirements are expanded to 100 feet for "non-tidal wetlands of special state concern". These wetland areas are designated by regulation and mapped as having exceptional ecological or educational value of statewide significance.

The Non-tidal Wetlands Protection Act allows for delegation of all or part of the state program to local governments and provides for the development of watershed management plans. Watershed management plans, developed in accordance with the Non-tidal Wetlands Protection Act and the COMAR, can be used as the basis for regulatory decisions. The plans are developed in cooperation with local governments and specifically protect wetlands by incorporating them into a jurisdiction's land use decisions. To date, watershed plans have been adopted for the Big Annemessex River watershed in Somerset County and initiated in Baltimore, Calvert and Montgomery Counties.

Capital improvements associated with M-95 would need to identify any wetlands and comply with any requirements associated with them under this Act.

Waterway Construction Statute

Chapter 526 of the Laws of 1933, (legislation based on recommendations of the 1931 Commission), established a permanent state Water Resources Commission. The legislation reflected concern about deficiencies in the policies and programs of the state of Maryland with respect to water resources, including:

Measurement - "The number of gaging stations, the length of the term of such records, and the policy of location of stations have all been characterized by neither consistency nor plan."

Allocation of Water Resources - "The state has no plan either for the conservation or the development of its water resources, no agency for determining or recording rights or for the protection of recorded rights to the use of public waters by regulating diversions from them." Structures - "No agency exists with the delegated duty of inspecting, supervising, maintaining and operating all dams in so far as it is necessary to safeguard life and property."

The Water Resources Commission recognized that a manmade change to a stream or body of water in Maryland could diminish its course, current or cross-section. Today, waterway construction regulations assure that activities in a waterway or its floodplain, an area defined as waters of the state, do not create flooding on upstream or downstream property, maintain fish habitat and migration, and protect waterways from erosion. Authorization is required for construction or repair of the following projects in a waterway or a 100-year floodplain:

- Dams and reservoirs;
- Bridges and culverts;
- Excavation, filling or construction;
- Channelization;
- Changing the course, current or cross-section of any stream;
- Temporary construction (e.g. utility lines); or
- Any other similar project.

Construction activities in waters of the state are guided by both statute and regulation. Title 5, Subtitle 5 of the Environment Article, Annotated Code of Maryland, establishes an administrative procedure that promotes public safety and welfare. This administrative procedure is further described in COMAR 26.17.04. These regulations govern the construction, reconstruction, repair, or alteration of a dam, reservoir, or waterway obstruction or any change of the course, current, or cross section of a stream or water body within the state, including changes to the 100-year frequency floodplain of free flowing waters.

The requirements of both statute and regulation are combined in the permit application review process. During the evaluation of an application, an applicant may be required to address issues relating to:

- Safety, operation and maintenance of the structure;
- Ability of all on-site construction to withstand the impacts of the 100-year flood event;
- Flooding on adjacent properties:
- Erosion of the construction site or stream bank; and
- Environmental effects, such as the project's impacts on non-tidal wetlands, existing instream fisheries, wildlife
- habitat, or threatened or endangered species.

The issuance of a permit at the conclusion of the permit application review process indicates that the project adequately preserves the public safety, promotes the general public welfare, and protects in-stream resources.

Shore Erosion Control Program

The Shore Erosion Control Program provides technical assistance, relating to both structural and non-structural shoreline stabilization measures applicable to tidal shorelines and streambanks, to property owners, communities, local governments, businesses and others in need of information.

Technical assistance is provided through site evaluations, problem assessments and recommended solutions. Project planning and implementation by a property owner will require an understanding of alternative methods of protection, costs, maintenance needs, regulatory requirements, contracting and project management. Shore Erosion Control can assist in these areas through the expertise developed and reference materials available.

The owner of any property abutting a body of water in Maryland may file an application requesting assistance in the design, construction, management and financing of a streambank or shoreline erosion control project. Financial assistance for non-structural projects is awarded to the property owner by Shore Erosion Control in the form of short-term loans and matching grants. Agreements detail the requirements and extent of financial assistance, as follows:

- 75% interest-free loans for projects on private and public lands using state special funds.
- 75%-25% matching grants for projects on public lands using federal funds.

Capital improvements associated with M-95 may qualify for assistance under this program.

Stormwater Management

In 1982, legislation was passed to manage stormwater runoff to reduce stream channel erosion, pollution, and flooding to avoid adverse impact on land and water resources. Proposed changes to regulations were begun in 1993 and continue through 1999. Regulations are expected to be finalized in July 1999. A new stormwater design manual was released for review in 1998 and should be finalized in 1999.

Any land developed for residential, commercial, industrial, or institutional use requires an approved plan. Threshold of disturbance is 5000 square feet. State standards with mandatory local government implementation. Local ordinances under revised regulations shall be final in July 2000. Local programs are reviewed at least every three years.

Discharges must be treated prior to discharge in water or wetlands. The Department promotes establishment of wetland plantings in conjunction with wet pond facilities. Some indirect protection of wetlands through requirements to maintain streams in pre-development conditions. Treatment is required for one year storm event.

Maryland Historical Trust

The Maryland Historical Trust administers a variety of programs, including:

- The Maryland Inventory of Historic Properties a list of all properties in the state that have been surveyed and recorded. However, just because a property has been surveyed and included in the Maryland Inventory of Historic Properties, it does not mean that it is historically significant or is subject to any restrictions or regulations.
- The Maryland and National Registers of Historic Places The Maryland and National Registers are lists of properties that have been surveyed and evaluated and found to be historically significant the local, state, or national level.
- Financial Incentives Maryland Historical Trust administers grants, loans, and tax credits for historic properties, including planning and documentation, "bricks and mortar", museum, and heritage tourism projects.
- Review and Compliance All state and federal agencies are required to consider the impact of their projects on historic properties. MHT reviews all projects receiving government assistance and helps agencies avoid, minimize, or mitigate adverse effects on historic properties.
- Archaeology Maryland Historical Trust undertakes archeological research, coordinates public archeology programs, and monitors archaeological activities on state-owned property.

- Local Government and Community Assistance Maryland Historical Trust provides technical and limited financial assistance to municipal and county governments, community organizations, and citizens on a variety of historic preservation policies and projects.
- Easements Maryland Historical Trust holds easements on more than 600 historic properties across the state, including some of the most historically, architecturally, and archeologically significant properties in Maryland.

Many of these programs are administered in partnership with National Park Service and the Advisory Council on Historic Preservation.

FLORIDA

RELATED TO MARINE HIGHWAY OPERATION

Florida Water Resources Act of 1972 (FS 373)

The Florida Water Resources Act of 1972 established a form of administrative water law that brought all waters of the state under regulatory control. Five water management districts were formed, encompassing the entire state. Each district covers one or more important water basins. The five districts are the South Florida Water Management District, the Southwest Florida Water Management District, the St. John's River Water Management District, the Suwannee River Water Management District, and the Northwest Florida Water Management District.

Each district is controlled by a governing board of nine members who reside within the district, except the Southwest district, which has eleven board members. The members are appointed by the governor and confirmed by the Florida Senate to serve four-year terms.

The districts are required to implement regulatory programs for well construction, consumptive water use, and alterations to the management and storage of surface water. In addition to permitting authority, the districts have broad powers with respect to maintaining, regulating, altering, or constructing waterways and appurtenant facilities.

Statewide authority for water resource management was vested in the Florida Department of Environmental Regulation (FDEP) (which has since merged with the Department of Natural Resources by an act of the 1993 Florida Legislature to become the Department of Environmental Protection [DEP]).

Coordination with the appropriate Water Management Districts would be required to maintain the waterways associated with the ECMH.

The Air and Water Pollution Control Act (FS 403.011-403.44)

The Air and Water Pollution Control Act provides the FDEP with broad powers and duties to protect and improve water quality throughout the state. The FDEP classifies surface and groundwater bodies according to their most beneficial uses; establishes water quality criteria; develops standards of quality for wastewater discharges; and runs a permit system for operations that may pollute water (industrial plants, farms).

The purpose of the Florida Air and Water Pollution Control Act is to conserve, protect, and improve the quality of Florida's waters for a variety of purposes, including public water supplies and preservation of wildlife, and to achieve and maintain levels of air quality that will protect not only

human health and safety, but also plant and animal life and property in order to promote the social and economic development of Florida.

The FDEP is the primary enforcer of the Act, and is responsible for developing its rules and laws. The Act requires that FDEP make transcripts available for all Florida Air and Water Pollution Control Act proceedings.

Along with enforcement, FDEP has multiple duties under the Act, including the duties to:

- Approve and develop current and long-range plans to provide for air and water quality control and pollution abatement.
- Secure necessary scientific, technical, research, administrative, and operational services from other state agencies by interagency agreement, etc.
- Adopt a comprehensive program for the prevention, abatement, and control of pollution of the air and waters of Florida, and to review and modify this program as necessary.
- Take and test samples of air and water to determine the levels of air and water quality throughout Florida.
- Require persons engaged in operations that may result in pollution to file reports that may contain information relating to the rate and period of emission, and composition and concentration of contaminants.
- Establish a permit requirement system for the operation, construction, or expansion of any installation that may be the source of air or water pollution, and provide for the issuing and revocation of such permits (National Pollutant Discharge Elimination System [NPDES], Title V etc.).
- Consult with any person proposing to construct, install, or otherwise acquire a pollution control device or system concerning the effectiveness of such device or system, or the pollution problem related to the source, device, or system.
- Establish rules that provide for the special category of water bodies within the state, known as Outstanding Florida Waters, which are worthy of special protection because of their natural attributes.
- Coordinate Florida's stormwater program.
- Exercise the duties, powers, and responsibilities required of the state under the CAA.

Operation of M-95 would need to comply with the reporting requirements outlined under this Act in terms of the emission, and composition and concentration of contaminants that may be produced.

The Florida Environmental Land and Water Management Act of 1972 (FS 380.12 - 380.10)

This act created the Area of Critical State Concern Program, which establishes a procedure for increased protection of lands of statewide importance, including wildlife refuges, wilderness areas, and critical habitat of threatened or endangered species. The act also establishes the Development of Regional Impact Program, which requires that certain large-scale developments that impact more than one county must undergo more stringent development review, including review of the development's impact on wildlife habitat.

The ECMH must identify whether any Area of Critical State Concern would be affected by its operation.

Water Resource Implementation Rule (FAC 62-40)

The Florida Water Resources Implementation Rule is a set of adopted policies/rules that carry the weight of the law, mandating the implementation of elements of the Florida Water Plan. The

"Florida Water Plan: Implementing Watershed Management" released in 2001, is Florida's comprehensive statewide water resources plan, which updated the 1995 water plan. The Plan aims to ensure the long-term sustainability of Florida's water resources and associated natural systems in recognition of the importance of these systems to the state's economy, the quality of life of its citizens, and the survival of flora and fauna. The Plan provides the state with an underlying, conceptual framework.

The ECMH must demonstrate that it operation would protect and preserve the quality, quantity, and environmental values of surface water resources and prevent existing environmental, water quantity, and water quality problems from becoming worse.

Florida Surface Water Quality Standards (FAC62-302)

The federal CWA provides the statutory basis for state water quality standards programs. The regulatory requirements governing these programs (Water Quality Standards Regulation) are published in 40 CFR 131. States are responsible for reviewing, establishing, and revising water quality standards. Florida's surface water quality standards system is published in 62-302 (and 62-302.530) of the Florida Administrative Code. The components of this system include: classifications, criteria, including site specific criteria, an anti-degradation policy, and special protection of certain waters (Outstanding Florida Waters).

In response to recent initiatives put forth by the U.S. Environmental Protection Agency (EPA), Florida has been working to develop biological criteria and numeric nutrient criteria for fresh waters and estuaries.

The ECMH must demonstrate that it operation would not adversely affect water and would comply with applicable standards where they exist.

Florida Sovereignty Submerged Lands Management (FAC 18-20)

Sovereignty submerged lands include, but are not limited to, tidal lands, islands, sandbars, shallow banks and lands waterward of the ordinary or mean high water line, beneath navigable fresh water or beneath tidally-influenced waters.

The state of Florida acquired title to sovereignty submerged lands on March 3, 1845, by virtue of statehood. Sovereignty submerged lands include all submerged lands, title to which is held by the Board of Trustees (Governor and Cabinet) of the Internal Improvement Trust Fund.

The intent and purpose of this rule is:

- To aid in fulfilling the trust and fiduciary responsibilities of the Board of Trustees of the Internal Improvement Trust Fund for the administration, management and disposition of sovereignty lands.
- To ensure maximum benefit and use of sovereignty lands for all the citizens of Florida.
- To manage, protect, and enhance sovereignty lands so that the public may continue to enjoy traditional uses including, but not limited to, navigation, fishing and swimming.
- To manage and provide maximum protection for all sovereignty lands, especially those important to public drinking water supply, shellfish harvesting, aquaculture, public recreation, and fish and wildlife propagation and management.
- To ensure that all public and private activities on sovereignty lands which generate revenues or exclude traditional public uses provide just compensation for such privileges.
- To aid in the implementation of the State Lands Management Plan.

Operation of M-95 must receive authorization from The Board of Trustees of the Internal Improvement Trust Fund to use waters on or over submerged lands owned by the State. Activities and uses may be authorized by letter of consent, easement or lease, while some may qualify for consent by rule or an exception.

Florida Coastal Zone Management Program

The Florida Coastal Zone Management Program is a federally approved program under the federal Coastal Zone Management Act that provides federal funding support to assist states with managing coastal resources. In addition to providing funding, the Coastal Zone Management Act grants Florida the authority to review a broad range of federal actions for consistency with state law.

The Program is based on a network of agencies implementing 24 statutes that protect and enhance the state's natural, cultural and economic coastal resources. The goal of the program is to coordinate local, state and federal agency activities using existing laws to ensure that Florida's coast is as valuable to future generations as it is today. Florida's Department of Environmental Protection is responsible for directing the implementation of the state-wide coastal management program.

Operation of M-95 must be consistent with the enforceable policies of the Florida Coastal Zone Management Program.

Air Pollution Control – General provisions (FAC 62-204)

The General Provisions establish the maximum allowable levels of pollutants in the ambient air, or ambient air quality standards, necessary to protect human health and public welfare. The provisions also establish the maximum allowable increases in ambient concentrations for subject pollutants to prevent significant deterioration of air quality in areas where ambient air quality standards are being met. It further specifies approved air quality monitoring and modeling methods.

The provisions also designate all areas of the state as attainment, nonattainment, or unclassifiable with respect to each pollutant for which ambient air quality standards have been adopted; further designates certain attainment and unclassifiable areas of the state as air quality maintenance areas for particular pollutants; classifies all areas of the state as Class I, Class II, or Class III for determining which set of prevention of significant deterioration (PSD) increments apply; and designates all attainment and unclassifiable areas of the state as one or more PSD areas for determining which pollutant-specific PSD baseline dates apply. This chapter also sets forth procedures for redesignating and reclassifying areas as above.

The FDEP adopted the provisions to identify the Florida State Implementation Plan required by USEPA pursuant to 40 C.F.R. Part 51; to set forth the public notice and hearing requirements that the FDEP will adhere to for making state Implementation Plan revisions; and to set forth the definitions, criteria, and procedures that the FDEP will use to review a federal agency's general conformity determination; and to adopt by reference an interagency memorandum of agreement that the FDEP will comply with to review any transportation conformity determination. Lastly, the provisions adopt and incorporate by reference federal air pollution control regulations which are referenced in whole or in part throughout the FDEP's air pollution control rules.

All new sources of emissions associated with ECMH operations must be consistent with the Air Pollution Control General Provisions.

Florida Endangered and Threatened Species Act of 1977 (Section 379.2291, F.S.)

The Florida Endangered and Threatened Species Act of 1977 provides for research and management to conserve and protect threatened and endangered species as a natural resource. Responsibility for the research and management of upland, freshwater and marine species is given to the Florida Fish and Wildlife Conservation Commission. The act also encourages Florida Fish and Wildlife Conservation Commission to develop a public education program dealing with endangered and threatened species. The Florida statutes define endangered and threatened species and provide the state's intent to protect these species. Under statute, the intentional killing or wounding of a listed species incurs a third degree felony. The statutes also provide a reward program for the arrest and conviction of those who violate state endangered species laws.

Coordination with Florida Fish and Wildlife Conservation Commission is required to determine whether protected species may be affected by the operation of M-95. A permit is required for take of any state listed species or any bird species protected by the federal Migratory Bird Treaty Act (MBTA).

RELATED TO CARGO POTENTIALLY ASSOCIATED WITH MARINE HIGHWAY OPERATION

Florida Hazardous Waste Rule (FAC 62-730)

Hazardous wastes must be recycled, treated, stored, or disposed at a proper hazardous waste facility and cannot be disposed on or in the ground, or in local landfills, septic tanks, or injection wells. Also, regardless of quantity, the generator of hazardous waste is ultimately responsible for the waste from "cradle to grave", and can be held liable for improper management of hazardous wastes.

February 12, 1985, Florida received authorization from the USEPA to administer its own hazardous waste management and regulatory program under RCRA of 1976. Florida received final authorization on November 17, 2000 to implement the Hazardous and Solid Waste Amendments of 1984. The most important feature of authorization is the state's agreement to issue permits that conform to the regulatory requirements of the law, to inspect and monitor activities subject to regulation, to take appropriate enforcement action against violators and to do so in a manner no less stringent than the federal program.

The Florida Hazardous Waste Regulation Section is responsible for implementing the hazardous waste regulatory portion of RCRA. It reviews and issues permits and coordinates compliance monitoring and enforcement activities at hazardous waste generators, transporters and Treatment, Storage and Disposal facilities with the regulatory District offices.

Any hazardous materials or wastes transported generated or stored as part of the ECMH would be subject to these regulations.

RELATED TO POTENTIAL PORT-SPECIFIC CAPITAL IMPROVEMENTS

Surface Water Improvement and Management Act (FS 373.451)

In 1987, the Florida Legislature created the Surface Water Improvement and Management program (SWIM) as one mechanism to address nonpoint pollution sources.

The state's five water management districts are directly responsible for the SWIM program and work in concert with DEP, federal, state, and local governments and the private sector. SWIM develops carefully crafted plans for at-risk water bodies, and directs the work needed to restore

damaged ecosystems, prevent pollution from stormwater runoff and other sources, and educate the public. SWIM plans are used by other state programs, like Save Our Rivers, to help make landbuying decisions, and by local governments to help make land-use management decisions. Twentynine water bodies are currently listed on the SWIM waterbody priority list.

Florida's east coast is under the jurisdiction of two water Management Districts; St. Johns River Water Management District and the South Florida Water Management District.

Capital improvements that increase stormwater runoff would be subject to the requirements of this Act.

Regulation of Stormwater Discharge (FAC 62-25)

Florida Administrative Code 62-25 regulates the discharge of untreated stormwater. FDEP enforces this rule to ensure that the designated most beneficial uses of watersare protected. Permits are required only for new stormwater discharge facilities and does not affect the FDEP authority to require appropriate corrective whenever existing facilities cause or contribute to violations of state water quality standards.

Capital improvements that increase stormwater runoff would be subject to these regulations.

Florida National Pollutant Discharge Elimination System Stormwater Program (FS 403.0885) In October 2000, USEPA authorized the FDEP to implement the NPDES stormwater permitting program in the state of Florida (in all areas except Indian Country lands). The NPDES stormwater program regulates point source discharges of stormwater into surface waters of the state of Florida from certain municipal, industrial and construction activities. As the NPDES stormwater permitting authority, DEP is responsible for promulgating rules and issuing permits, managing and reviewing permit applications, and performing compliance and enforcement activities.

Capital improvements that increase or generate point sources of pollution would be subject to the requirements of this Act.

Florida's Impaired Waters Rule (FAC 62-303)

On May 3, 2001, the FDEP announced the adoption of the Identification of Impaired Surface Waters Rule, a new scientific approach for guiding the FDEP's process for identifying and prioritizing impaired surface waters in Florida. The rule evaluates whether waters meet their designated uses, which include aquatic life use support, primary contact and recreation use support, fish and shellfish consumption use support, and drinking water use support. Waters verified as not meeting any one (or more) of their designated uses will be listed on the state's 303(d) list. FDEP will develop TMDLs for all waters that are found to be impaired.

Florida's program is designed to ensure that the enormous costs associated with restoration of impaired waters is truly focused on degraded waters and where questions exist regarding the quality of selected waters, a process is established to provide timely assessment.

Capital improvements that result in point source discharges of pollutants to surface waters would be subject to the requirements of this Act.

Florida Watershed Restoration Act (FS 403.067)

The Florida Legislature enacted the Florida Watershed Restoration Act (FWRA) in 1999 to protect Florida's waters through the TMDL program for state ground and surface waters as required by the CWA. The TMDL program protects state waters by coordinating the control of pollution from point

sources (i.e., sources discharging through a discrete conveyance, such as a pipe, as well as urban stormwater conveyance outfalls) and nonpoint sources (i.e., sources contributing to pollution caused by rainfall moving over and through the ground). FWRA also establishes a process to identify and list impaired waters throughout the state.

TMDL is the total of the individual discharge allocations for point sources and the discharge allocations for nonpoint sources and natural background. In other words, TMDL is the total amount of pollution discharge from all sources that a water body can assimilate and still meet water quality standards. Furthermore, TMDL can also refer to a document that describes the discharge allocations. An implementation plan must be developed describing how the point and nonpoint sources are planning to meet their discharge allocations. Usually, this implementation plan is referred to as Basin Management Action Plan.

Capital improvements that increase or generate point sources of pollution would be subject to the requirements of this Act.

Warren S. Henderson Wetlands Protection Act of 1984 (FS 403.91-403.929)

The Henderson Act regulates activities involving the dredging and filling of wetlands, which includes most construction activities in or adjacent to wetlands. When determining whether to issue a permit under the Act, the agency must consider and balance a number of factors, two of which pertain directly to wildlife:

- First, whether the project will adversely affect the conservation of fish and wildlife, including endangered or threatened species, or their habitats.
- Second, whether the project will adversely affect the fishing or recreational values or marine productivity in the vicinity of the project.

Delineation of the Landward Extent of Wetlands and Surface Waters (FAC 62-301)

This rule's intent is to provide a unified statewide methodology for the delineation of the extent of wetlands and surface waters to satisfy the mandate of section 373.421, F.S. The delineation methodology is intended to approximate the combined landward extent of wetlands as determined by a water management district and the FDEP. The landward extent of wetlands is determined by the dominance of plant species, soils and other hydrologic evidence indicative of regular and periodic inundation or saturation. In all cases, the landward extent of wetlands is located visually by on-site inspection, or aerial photo interpretation in combination with ground truthing, without quantitative sampling. If this cannot be accomplished, the quantitative methods can be used unless the applicant or petitioner and regulating agency agree, in writing, on an alternative method for quantitatively analyzing the vegetation on site. The methodology cannot be used to delineate areas that are not wetlands or to delineate as wetlands or surface waters areas exempted from delineation by statute or agency rule.

Any wetlands affected by capital improvements must be identified via this delineation method.

Florida Historical Resources Act (FS 267.011)

Florida's antiquities law (Chapter 267, Florida Statutes), and administrative rules (Chapters 1A-31 and 1A-32) govern the use of publicly-owned archaeological and historical resources located on state property, both on land and in the water. Administered by the Florida Division of Historical resources, the law establishes programs and policies to encourage preservation of historic resources for the public benefit. State-owned underwater resources are those that are located on the bottom of navigable rivers, streams, lakes, bays, and offshore (in the Gulf of Mexico out to 10 miles, and in the Atlantic out to 3 miles).

Major goals of Florida's historic preservation program are to identify, register, protect, and preserve significant historical resources which belong to the public. Divers are encouraged to participate in the identification, recording, and reporting of underwater sites in order to preserve them. However, disturbing or digging of publicly-owned sites is illegal unless permission is obtained in advance from the Division of Historical Resources. Intentional excavation of underwater sites without written authorization is considered a third-degree felony. Any dredging or in-water construction activity is subject to this regulation since underwater resources are those that are located on the bottom of navigable rivers, streams, lakes, bays, and offshore are considered state-owned property.

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PERSONAL COMMUNICATIONS:

NMFS, Office of Protected Resources. Ms. Tammy Adams. December 28, 2011. USEPA, National Vehicle and Fuel Emissions Laboratory. Ms. Trish Koman, December 28, 2011.